



Entergy Nuclear Northeast
Entergy Nuclear Operations, Inc.
Indian Point 3 NPP
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Robert J. Barrett
Vice President, Operations-IP3

September 14, 2001
IPN-01-067

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Stop O-P1-17
Washington, D.C. 20555-0001

Subject: Indian Point 3 Nuclear Power Plant
Docket No. 50-286
License No. DPR-64
Monthly Operating Report for August 2001

Dear Sir:

The attached monthly operating report, for the month of August 2001, is hereby submitted in accordance with Indian Point 3 Nuclear Power Plant Technical Specification 5.6.4.

Indian Point 3 is making no commitments in this letter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Robert J. Barrett".
Robert J. Barrett
Vice President, Operations
Indian Point 3 Nuclear Power Plant

cc: See next page

IE24-

Attachment

cc: Mr. Hubert J. Miller
Regional Administrator
Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406-1415

Resident Inspector's Office
U.S. Nuclear Regulatory Commission
Indian Point 3 Nuclear Power Plant
P.O. Box 337
Buchanan, NY 10511

U.S. Nuclear Regulatory Commission
ATTN: Director, Office of Information Resource Management
Washington, D.C. 20555

INPO Records Center
700 Galleria Parkway
Atlanta, Georgia 30339-5957

OPERATING DATA REPORT

DOCKET NO. 50-286
 UNIT: Indian Point 3
 DATE: 9-05-01
 COMPLETED BY: T. Orlando
 TELEPHONE NO: (914) 736-8340
 LETTER NO: IPN-01-067
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OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: August 2001
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>5,831</u>	<u>219,592</u>
12. Number Of Hours Reactor Was Critical	<u>744</u>	<u>5,227.38</u>	<u>134,678.73</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>744</u>	<u>5,202</u>	<u>131,868</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,249,021</u>	<u>15,536,923</u>	<u>377,983,428</u>
17. Gross Electrical Energy Generated (MWH)	<u>751,385</u>	<u>5,227,573</u>	<u>120,898,431</u>
18. Net Electrical Energy Generated (MWH)	<u>724,752</u>	<u>5,055,490</u>	<u>116,719,472</u>
19. Unit Service Factor	<u>100</u>	<u>89.2</u>	<u>60.1</u>
20. Unit Availability Factor	<u>100</u>	<u>89.2</u>	<u>60.1</u>
21. Unit Capacity factor (Using MDC Net)	<u>100.9</u>	<u>89.8</u>	<u>55.8*</u>
22. Unit Capacity Factor (Using DER Net)	<u>100.9</u>	<u>89.8</u>	<u>55.1</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>24.4</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast

Achieved

* Weighted Average

AVERAGE DAILY UNIT POWER LEVEL

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MONTH August 2001

DAY	AVERAGE DAILY POWER	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>978</u>	17	<u>973</u>
2	<u>977</u>	18	<u>974</u>
3	<u>977</u>	19	<u>974</u>
4	<u>978</u>	20	<u>974</u>
5	<u>977</u>	21	<u>974</u>
6	<u>975</u>	22	<u>974</u>
7	<u>975</u>	23	<u>974</u>
8	<u>974</u>	24	<u>959</u>
9	<u>973</u>	25	<u>974</u>
10	<u>973</u>	26	<u>973</u>
11	<u>973</u>	27	<u>975</u>
12	<u>971</u>	28	<u>975</u>
13	<u>974</u>	29	<u>975</u>
14	<u>973</u>	30	<u>976</u>
15	<u>974</u>	31	<u>976</u>
16	<u>973</u>		

INSTRUCTIONS: On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH August 2001

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	None								

1
F: Forced
S: Scheduled

2
Reason:
A- Equipment
B- Maintenance or Test
C- Refueling
D- Regulatory Restriction
E- Operator Training & Licensee Examination
F- Administrative
G- Operational Error
H- Other (Explain)

3
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File
(NUREG - 0161)

5
Exhibit 1 -
Same Source

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SUMMARY OF OPERATING EXPERIENCE

August 2001

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 744 hours, producing a gross generation of 751,385 MWH.

On August 24, at 1618 hours, a scheduled load reduction commenced in order to perform surveillance test 3PT-Q107, "Main Turbine Stop and Control Valve Exercise and Vibration Monitoring." The unit was stabilized at approximately 940 MWe at 1729 hours.

Following successful completion of the test, a load increase commenced at 2055 hours. The unit achieved full load at 2220 hours and remained online at full load for the remainder of the reporting period.