

Exelon Generation  
Byron Generating Station  
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September 15, 2001

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United States Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555-0001

Byron Station, Units 1 and 2  
Facility Operating License Nos. NPF-37 and NPF-66  
NRC Docket Nos. STN 50-454 and STN 50-455

Subject: Monthly Operating Report

In accordance with Technical Specification 5.6.4, "Monthly Operating Reports," we are submitting the Monthly Operating Report for Byron Station, Units 1 and 2. This report covers the period August 1, 2001, through August 31, 2001.

If you have any questions regarding this report, please contact W. Grundmann, Regulatory Assurance Manager, at (815) 234-5441, extension 2800.

Respectfully,



Stephen E. Kuczynski  
Plant Manager  
Byron Nuclear Generating Station

SEK/DD/dpk

Attachment

cc: Regional Administrator – NRC Region III  
NRC Senior Resident Inspector – Byron Station  
NRC Project Manager – NRR – Byron Station  
Office of Nuclear Facility Safety – Illinois Department of Nuclear Safety

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ATTACHMENT

BYRON STATION, UNIT 1 AND UNIT 2

MONTHLY OPERATING REPORT

EXELON GENERATION COMPANY, LLC

FACILITY OPERATING LICENSE NOS. NPF-37 AND NPF-66

NRC DOCKET NOS. STN 50-454 AND STN 50-455

OPERATING DATA REPORT  
UNIT ONE

DOCKET NO.	50-454
UNIT NAME	Byron One
DATE	09/15/01
COMPLETED BY	D. Drawbaugh
TELEPHONE	(815) 234-5441, X2813

REPORTING PERIOD: August, 2001  
(Month/Year)

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1. Design Electrical Rating (MWe-Net). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	1,187	N/A	N/A
2. Maximum Dependable Capacity (MWe-Net). The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.	1,163	N/A	N/A
3. Number of Hours the Reactor was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	744	5,831	118,026.57
4. Number of Hours the Generator was On Line (also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period	744	5,831	117,035.54
5. Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0	0	0
6. Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	897,779	6,885,711	119,934,392

## UNIT SHUTDOWNS

DOCKET NO.	<u>50-454</u>
UNIT NAME	<u>Byron One</u>
DATE	<u>09/15/01</u>
COMPLETED BY	<u>D. Drawbaugh</u>
TELEPHONE	<u>(815) 234-5441, X2813</u>

REPORTING PERIOD: August, 2001

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS  COMMENTS

SUMMARY: Unit One On-Line During the Month of August.

- (1) Reason
- A – Equipment Failure (Explain)
  - B – Maintenance Test
  - C – Refueling
  - D – Regulatory Restriction
  - E – Operator Training/License Examination
  - F – Administrative
  - G – Operational Error (Explain)
  - H – Other (Explain)

- (2) Method
- 1 – Manual
  - 2 – Manual Trip/Scram
  - 3 – Automatic Trip/Scram
  - 4 – Continuation
  - 5 – Other (Explain)

UNIQUE REPORTING REQUIREMENTS (UNIT ONE)  
for the month of August, 2001

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1. Safety/Relief valve operations for Unit One. This information is provided pursuant to the reporting requirements contained in Technical Specification 5.6.4, "Monthly Operating Report."

<u>DATE</u>	<u>VALVES ACTUATED</u>	<u>NO. &amp; TYPE ACTUATION</u>	<u>PLANT CONDITION</u>	<u>DESCRIPTION OF EVENT</u>
None				

2. Licensee generated changes to Offsite Dose Calculation Manual.

None

3. Indications of failed fuel.

None. Fuel Reliability Indicator: (FRI) = 3.06 E-06  $\mu$ Ci/cc.

4. Licensee Events Reports

The following is a tabular summary of all Licensee Event Reports for Byron Station, Unit One, occurring during the reporting period, August 1, 2001, through August 31, 2001. This information is provided pursuant to the reportable occurrence reporting requirements as set forth in 10 CFR 50.73, "Licensee Event Report System."

<u>Licensee Event Report Number</u>	<u>Occurrence Date</u>	<u>Title of Occurrence</u>
None		

OPERATING DATA REPORT  
UNIT TWO

DOCKET NO. 50-454  
 UNIT NAME Byron Two  
 DATE 09/15/01  
 COMPLETED BY D. Drawbaugh  
 TELEPHONE (815) 234-5441, X2813

REPORTING PERIOD: August, 2001  
 (Month/Year)

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1. Design Electrical Rating (MWe-Net). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	1,155	N/A	N/A
2. Maximum Dependable Capacity (MWe-Net). The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.	1,131	N/A	N/A
3. Number of Hours the Reactor was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	744	5,443.32	110,154.38
4. Number of Hours the Generator was On Line (also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period	744	5,425.23	109,380.28
5. Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0	0	0
6. Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	888,518	6,296,504	112,463,768

## UNIT SHUTDOWNS

DOCKET NO.	<u>50-455</u>
UNIT NAME	<u>Byron Two</u>
DATE	<u>09/15/01</u>
COMPLETED BY	<u>D. Drawbaugh</u>
TELEPHONE	<u>(815) 234-5441, X2813</u>

REPORTING PERIOD: August, 2001

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS  COMMENTS

SUMMARY: Unit Two On-Line During the Month of August.

- (1) Reason
- A – Equipment Failure (Explain)
  - B – Maintenance Test
  - C – Refueling
  - D – Regulatory Restriction
  - E – Operator Training/License Examination
  - F – Administrative
  - G – Operational Error (Explain)
  - H – Other (Explain)

- (2) Method
- 1 – Manual
  - 2 – Manual Trip/Scram
  - 3 – Automatic Trip/Scram
  - 4 – Continuation
  - 5 – Other (Explain)

UNIQUE REPORTING REQUIREMENTS (UNIT TWO)  
for the month of August, 2001

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1. Safety/Relief valve operations for Unit Two. This information is provided pursuant to the reporting requirements contained in Technical Specification 5.6.4, "Monthly Operating Report."

<u>DATE</u>	<u>VALVES ACTUATED</u>	<u>NO. &amp; TYPE ACTUATION</u>	<u>PLANT CONDITION</u>	<u>DESCRIIPTION OF EVENT</u>
None				

2. Licensee generated changes to Offsite Dose Calculation Manual.

None

3. Indications of failed fuel.

None. Fuel Reliability Indicator: (FRI) = 1.00 E-06  $\mu\text{Ci/cc}$ .

4. Licensee Events Reports

The following is a tabular summary of all Licensee Event Reports for Byron Station, Unit Two, occurring during the reporting period, August 1, 2001, through August 31, 2001. This information is provided pursuant to the reportable occurrence reporting requirements as set forth in 10 CFR 50.73, "Licensee Event Report System."

<u>Licensee Event Report Number</u>	<u>Occurrence Date</u>	<u>Title of Occurrence</u>
455-2001-003-00	08/18/01	Technical Specification Action Requirement Non-compliance for Hydrogen Monitor Containment Isolation Valve.
455-2001-004-00	08/31/01	Technical Specification Action Requirement Non-compliance for Containment Ventilation Isolation Function.