

Exelon Nuclear
Peach Bottom Atomic Power Station
1848 Lay Road
Delta, PA 17314-9032

Telephone 717.456.7014
www.exeloncorp.com

Nuclear

September 5, 2001

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Docket Nos. 50-277 and 50-278

Gentlemen:

Enclosed is the monthly operating report for Peach Bottom Units 2 and 3 for the month of August 2001 forwarded pursuant to Technical Specification 5.6.4 under the guidance of Regulatory Guide 10.1, Revision 4.

Sincerely,



Paul J. Davison
Director, Site Engineering
Peach Bottom Atomic Power Station

PJD/PRR/CSL:cmg

ppk *CSL*
Enclosures

cc:

H. J. Miller, Administrator, Region I, USNRC
A.C. McMurtray, USNRC, Senior Resident Inspector, PBAPS

ccn 01-14088

IE24

Peach Bottom Atomic Power Station
Unit 2
August 1 through August 31, 2001

Narrative Summary of Operating Experiences

Unit 2 began the month of August at 100% power.

At 2116, on August 3rd, Unit 2 reduced power to 37%, to clean service water heat exchangers. The unit returned to 100% power by 0055 on August 6th.

At 1115 on August 6th, Unit 2 reduced power to 97%, for a follow-up rod pattern adjustment. The unit returned to 100% power by 1300 on August 6th.

At 2305 on August 6th, Unit 2 reduced power to 92%, for a final rod pattern adjustment. Following the replacement, the unit returned to 100% power by 0026 on August 7th.

At 2109 on August 17th, Unit 2 reduced power to 40%, to clean service water heat exchangers. The unit returned to 100% power by 1148 on August 19th.

At 0305 on August 20th, Unit 2 reduced power to 85%, for a follow-up rod pattern adjustment. The unit returned to 100% power by 0502 on August 20th.

Unit 2 ended the month of August at 100% power.

Peach Bottom Atomic Power Station
Unit 3
August 1 through August 31, 2001

Narrative Summary of Operating Experiences

Unit 3 began the month of August at 87% power, in the process of coastdown to the 3R13 refueling outage, with the 4th and 5th feedwater heaters out of service.

At 2134 on August 24th, Unit 3 reduced power to 65%, to repair the solenoid on control valve #4. The unit returned to 79% power by 0514 on August 25th.

Unit 3 ended the month of August at 77% power, in the process of coastdown to the 3R13 refueling outage, with the 4th and 5th feedwater heaters out of service.

UNIT 2 REFUELING INFORMATION

1. Name of facility:

Peach Bottom Unit 2

2. Scheduled date for next refueling shutdown:

Reload 14 is scheduled for October 17, 2002.

3. Scheduled date for restart following refueling:

Restart following refueling forecast for November 2, 2002.

4. Will refueling or resumption of operation therefore require a technical specification change or other license amendment?

Yes

If answer is yes, what, in general, will these be?

- a. Potential Cycle 15 Safety Limit MCPR Change.

5. Scheduled date(s) for submitting proposed licensing action and supporting information:

- a. Submittal anticipated July, 2002.

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

- a. The 2R14 reload will consist of approximately 300 GE-14 bundles. This will be the second reload of GE-14 fuel.

UNIT 2 REFUELING INFORMATION (Continued)

7. The number of fuel assemblies (a) in the core, (b) in the spent fuel storage pool and (c) dry storage.

- (a) Core - 764 Fuel Assemblies
- (b) Fuel Pool - 3032 Fuel Assemblies, 52 Fuel Rods
- (c) Interim Spent Fuel Storage Installation - 272 fuel assemblies

8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

The spent fuel pool storage capacity has been relicensed for 3819 fuel assemblies.

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present capacity:

A full core discharge surplus of 23 licensed rack locations will remain available until the summer 2002 dry cask storage campaign. Based on projected dry cask storage schedules and reload batch sizes, a surplus of not less than 87 licensed rack locations will be available from that time, through end of plant life.

UNIT 3 REFUELING INFORMATION

1. Name of facility:

Peach Bottom Unit 3

2. Scheduled date for next refueling shutdown:

Reload 13 is scheduled for September 14, 2001.

3. Scheduled date for restart following refueling

Restart following refueling is scheduled by October 9, 2001

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

no

If answer is yes, what, in general, will these be?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

(a) The 3R13 reload will consist of 284 GE-14 bundles. This will be the first reload of GE-14 fuel.

7. The number of fuel assemblies (a) in the core, (b) in the spent fuel storage pool and (c) dry storage.

(a) Core - 764 Fuel Assemblies

(b) Fuel Pool - 2713 Fuel Assemblies, 16 Fuel Rods

(c) Interim Spent Fuel Storage Installation – 340 fuel assemblies

8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

The spent fuel pool storage capacity has been relicensed for 3819 fuel assemblies.

UNIT 3 REFUELING INFORMATION (Continued)

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present capacity:

A full core discharge surplus of 2 licensed rack locations will remain available until 3R13 (2001), at which time a surplus of 38 locations will become available. Based on projected dry cask storage schedules and reload batch sizes, a surplus of not less than 74 licensed rack locations will be available starting with 3R14 (2003), running through the end of plant life.

OPERATING DATA REPORT

DOCKET NO. 50 - 277
DATE SEPTEMBER 5, 2001
COMPLETED BY EXELON
C. S. LEWIS
PLANT ENGINEERING
ENGINEERING DIVISION
PEACH BOTTOM ATOMIC POWER STATION
TELEPHONE (717) 456-3245

OPERATING STATUS

1. UNIT NAME: PEACH BOTTOM UNIT 2
2. REPORTING PERIOD: AUGUST, 2001
3. DESIGN ELECTRICAL RATING (NET MWE): 1119
4. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 1159
5. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 1093

| | THIS MONTH | YR-TO-DATE | CUMULATIVE |
|-------------------------------------------|------------|------------|-------------|
| 6. NUMBER OF HOURS REACTOR WAS CRITICAL | 744.0 | 5,784.1 | 170,262.7 |
| 7. REACTOR RESERVE SHUTDOWN HOURS | 0.0 | 0.0 | 0.0 |
| 8. HOURS GENERATOR ON-LINE | 744.0 | 5,771.8 | 165,938.8 |
| 9. UNIT RESERVE SHUTDOWN HOURS | 0.0 | 0.0 | 0.0 |
| 10. NET ELECTRICAL ENERGY GENERATED (MWH) | 754,353 | 6,307,308 | 161,984,903 |

OPERATING DATA REPORT (CONTINUED)

DOCKET NO. 50 - 277

DATE SEPTEMBER 5, 2001

| | THIS MONTH | YR-TO-DATE | CUMULATIVE |
|-----------------------------------------------------------------------------------------------------|------------|------------|------------|
| 11. UNIT SERVICE FACTOR | 100.0 % | 99.0 % | 69.7 % |
| 12. UNIT AVAILABILITY FACTOR | 100.0 % | 99.0 % | 69.7 % |
| 13. UNIT CAPACITY FACTOR (USING MDC NET) | 92.8 % | 99.0 % | 63.8 % |
| 14. UNIT CAPACITY FACTOR (USING DER NET) | 90.6 % | 96.7 % | 62.7 % |
| 15. UNIT FORCED OUTAGE RATE | .0 % | 1.5 % | 10.2 % |
| 16. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE AND DURATION OF EACH): (717) 456-4846 | | | |
| 17. IF SHUTDOWN AT THE END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: (717) 456-4846 | | | |
| 18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATIONS): | FORECAST | ACHIEVED | |
| INITIAL CRITICALITY | | 09/16/73 | |
| INITIAL ELECTRICITY | | 02/18/74 | |
| COMMERCIAL OPERATION | | 07/05/74 | |

UNIT SHUTDOWNS

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 DATE SEPTEMBER 5, 2001
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 C. S. LEWIS
 PLANT ENGINEERING
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 PEACH BOTTOM ATOMIC POWER STATION
 TELEPHONE (717) 456-3245

REPORT MONTH AUGUST, 2001

| NO. | DATE | TYPE (1) | DURATION (HOURS) | REASON (2) | METHOD OF SHUTTING DOWN REACTOR (3) | CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE |
|-----|------|-------------|---------------------|---------------|-------------------------------------------|---------------------------------------------------------|
|-----|------|-------------|---------------------|---------------|-------------------------------------------|---------------------------------------------------------|

TOTAL HOURS

(1)
 F - FORCED
 S - SCHEDULED

(2)
 REASON
 A - EQUIPMENT FAILURE (EXPLAIN)
 B - MAINTENANCE OR TEST
 C - REFUELING
 D - REGULATORY RESTRICTION
 E - OPERATOR TRAINING + LICENSE EXAMINATION
 F - ADMINISTRATIVE
 G - OPERATIONAL ERROR (EXPLAIN)
 H - OTHER (EXPLAIN)

(3)
 METHOD
 1 - MANUAL
 2 - MANUAL SCRAM
 3 - AUTOMATIC SCRAM
 4 - OTHER (EXPLAIN)

OPERATING DATA REPORT

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 DATE SEPTEMBER 5, 2001
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 C. S. LEWIS
 PLANT ENGINEERING
 ENGINEERING DIVISION
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 TELEPHONE (717) 456-3245

OPERATING STATUS

1. UNIT NAME: PEACH BOTTOM UNIT 3
 2. REPORTING PERIOD: AUGUST, 2001
 3. DESIGN ELECTRICAL RATING (NET MWE): 1119
 4. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 1159
 5. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 1093

| | THIS MONTH | YR-TO-DATE | CUMULATIVE |
|-------------------------------------------|------------|------------|-------------|
| 6. NUMBER OF HOURS REACTOR WAS CRITICAL | 744.0 | 5,831.0 | 169,034.6 |
| 7. REACTOR RESERVE SHUTDOWN HOURS | 0.0 | 0.0 | 0.0 |
| 8. HOURS GENERATOR ON-LINE | 744.0 | 5,831.0 | 165,169.9 |
| 9. UNIT RESERVE SHUTDOWN HOURS | 0.0 | 0.0 | 0.0 |
| 10. NET ELECTRICAL ENERGY GENERATED (MWH) | 618,974 | 6,116,171 | 160,060,313 |

OPERATING DATA REPORT (CONTINUED)

DOCKET NO. 50 - 278

DATE SEPTEMBER 5, 2001

| | THIS MONTH | YR-TO-DATE | CUMULATIVE |
|-----------------------------------------------------------------------------------------------------|------------|------------|------------|
| 11. UNIT SERVICE FACTOR | 100.0 % | 100.0 % | 70.6 % |
| 12. UNIT AVAILABILITY FACTOR | 100.0 % | 100.0 % | 70.6 % |
| 13. UNIT CAPACITY FACTOR (USING MDC NET) | 76.1 % | 96.0 % | 64.9 % |
| 14. UNIT CAPACITY FACTOR (USING DER NET) | 74.3 % | 93.7 % | 63.2 % |
| 15. UNIT FORCED OUTAGE RATE | .0 % | .0 % | 8.8 % |
| 16. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE AND DURATION OF EACH): (717) 456-4846 | | | |
| 17. IF SHUTDOWN AT THE END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: (717) 456-4846 | | | |
| 18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATIONS): | FORECAST | ACHIEVED | |
| INITIAL CRITICALITY | | 08/07/74 | |
| INITIAL ELECTRICITY | | 09/01/74 | |
| COMMERCIAL OPERATION | | 12/23/74 | |

UNIT SHUTDOWNS

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REPORT MONTH AUGUST, 2001

| NO. | DATE | TYPE (1) | DURATION (HOURS) | REASON (2) | METHOD OF SHUTTING DOWN REACTOR (3) | CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE |
|-----|------|-------------|---------------------|---------------|-------------------------------------------|---------------------------------------------------------|
|-----|------|-------------|---------------------|---------------|-------------------------------------------|---------------------------------------------------------|

TOTAL HOURS

(1)
 F - FORCED
 S - SCHEDULED

(2)
 REASON
 A - EQUIPMENT FAILURE (EXPLAIN)
 B - MAINTENANCE OR TEST
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 F - ADMINISTRATIVE
 G - OPERATIONAL ERROR (EXPLAIN)
 H - OTHER (EXPLAIN)

(3)
 METHOD
 1 - MANUAL
 2 - MANUAL SCRAM
 3 - AUTOMATIC SCRAM
 4 - OTHER (EXPLAIN)