

Operated by Nuclear Management Company, LLC

NRC 2001-064

September 10, 2001

Document Control Desk U. S. Nuclear Regulatory Commission Mail Station P1-137 Washington, DC 20555

Ladies/Gentlemen:

DOCKETS 50-266 AND 50-301 MONTHLY OPERATING REPORTS POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

Attached are revised monthly operating reports for Units 1 and 2 of the Point Beach Nuclear Plant for the calendar month of July, 2001. The Unit 2 Operating Data Report has been revised to reflect the correct forced outage percentage.

Sincerely,

T. J. Webb

Licensing Director

**KML** 

Attachments

cc: J. D. Loock, PSCW

NRC Regional Administrator, Region III

NRC Resident Inspector NRC Project Manager

IE24

**DOCKET NO. 50-266** 

DATE: 08/31/01

COMPLETED BY: Kim M. Locke

TELEPHONE: 920-755-6,420

#### **OPERATING STATUS**

1. UNIT NAME: POINT BEACH NUCLEAR PLANT - UNIT 1

2. REPORTING PERIOD: July - 2001

3. LICENSED THERMAL POWER (MWT): 1,518.5

4. NAMEPLATING RATING (GROSS MWE): 537.7

5. DESIGN ELECTRICAL RATING (NET MWE): 515.0

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 530.0

7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 510.0

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:

- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): n/a
- 10. REASONS FOR RESTRICTIONS, (IF ANY):

	THIS MONTH	YEAR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744.0	5,087.0	269,422.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	4,253.8	220,183.2
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	667.3
14. HOURS GENERATOR ONLINE	744.0	4,206.4	216,687.5
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	846.9
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,073,463.0	6,241,726.0	309,074,681.0
17. GROSS ELECTRICAL ENERGY GENERATED	370,830.0	2,163,030.0	104,828,870.0
18. NET ELECTRICAL ENERGY GENERATED (MWH)	354,329.5	2,066,394.0	99,939,818.5
19. UNIT SERVICE FACTOR	100.0%	82.7%	80.4%
20. UNIT AVAILABILITY FACTOR	100.0%	82.7%	80.7%
21. UNIT CAPACITY FACTOR (USING MDC NET)	93.4%	79.6%	75.9%
22. UNIT CAPACITY FACTOR (USING DER NET)	92.5%	78.9%	74.4%
23. UNIT FORCED OUTAGE RATE	0.0%	0.0%	4.5%

NOTES

# **AVERAGE DAILY UNIT POWER LEVEL**

MONTH JULY - 2001

DOCKET NO.

50-266

UNIT NAME:

Point Beach, Unit 1

DATE:

08/10/01

COMPLETED BY: K.M. Locke

TELEPHONE:

(920) 755-6420

<u>DAY</u>	AVERAGE DAILY POWER LEVEL <u>MWe NET</u>	<u>DAY</u>	AVERAGE DAILY POWER LEVEL <u>MWe NET</u>	<u>DAY</u>	AVERAGE DAILY POWER LEVEL MWe NET
1	510	11	<u>496</u>	21	261
2	508	12	508	22	298
3	502	13	498	23	504
4	465	14	501	24	506
5	500	15	503	25	<u>496</u>
6	504	16	503	26	499
7	506	17	509	27	499
8	506	18	505	28	499
9	501	19	421	29	498
10	497	20	268	30	497
				31	498

### **UNIT SHUTDOWNS AND POWER REDUCTIONS**

Docket No. Unit Name Date

Telephone No.

50-266 9/10/2001

Point Beach, Unit 1

Completed By

K.M. Locke 920/755-6420

## REPORT MONTH JUly - 2001

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Reactor Shut Down <sup>3</sup>	Licensee Event Report No.	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause and Corrective Action To Prevent Recurrence
1	07/19/2001	F	0	Н	5	N/A	cc	PMPXX	Reduced power to secure the 1P-28B main feed pump due to axial movement of the motor shaft
2	07/19/2001	F	0	н	5	N/A	IВ	INSTRU	Reduced power prior to restoration of required power supply.
<u> </u>	L								

<sup>1</sup>F: Forced

S: Scheduled

<sup>2</sup>Reason:

- A Equipment Failure (explain)
- B Maintenance or Testing
- C Refueling
- D Regulatory Restriction
- E Operator Training & Licensing Exam
- F Administrative
- G Operational Error (explain)
- H Other (explain)

<sup>3</sup>Method:

- 1 Manual
- 2 Manual Scram
- 3 Automatic Scram
- 4 Continuation of Previous Shutdown
- 5 Reduced Load
- 6 Other (explain)

<sup>4</sup>Exhibit G - Instructions

for preparation of data entry sheets

LER file (NUREG-0161)

<sup>5</sup>Exhibit I - Same Source

DOCKET NO.

50-266

UNIT NAME

Point Beach Unit 1

**DATE** 

08/10/2001

**COMPLETED BY** 

K. M. Locke

**TELEPHONE** 

920/755-6420

The daily power average for Unit 1 during July 2001, was 498.4 MWe.

The following Licensee Event Report (LER) was submitted to the NRC during July 2001:

LER 266/2001-003-00, Containment Response For MSLB May Exceed Design Pressure of 60 psig

Major safety-related maintenance that was performed during July, 2001 included:

Install isolation valve in west service water header Charging pump seal assemblies and discharge relief valves Inspection and maintenance of spent fuel pool G01 & G02 emergency diesel generator coolant heat exchangers Repair of white instrument bus inverter power supplies Troubleshooting and repair of DC battery chargers

**DOCKET NO. 50-301** 

DATE: 08/31/01

COMPLETED BY: Kim M. Locke

TELEPHONE: 920-755-6,420

#### **OPERATING STATUS**

1. UNIT NAME: POINT BEACH NUCLEAR PLANT - UNIT 2

2. REPORTING PERIOD: July - 2001

7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 512.0

3. LICENSED THERMAL POWER (MWT): 1,518.5 4. NAMEPLATING RATING (GROSS MWE): 537.7 5. DESIGN ELECTRICAL RATING (NET MWE): 515.0 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 532.0

NOTES

- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:
- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): n/a
- 10. REASONS FOR RESTRICTIONS, (IF ANY):

	THIS MONTH	YEAR TO DATE	<b>CUMULATIVE</b>
11. HOURS IN REPORTING PERIOD	744.0	5,087.0	254,207.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	5,006.9	214,108.6
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	233.9
14. HOURS GENERATOR ONLINE	744.0	4,983.2	211,181.2
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	302.2
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,123,249.0	7,450,184.0	304,510,847.0
17. GROSS ELECTRICAL ENERGY GENERATED	390,500.0	2,595,460.0	103,786,570.0
18. NET ELECTRICAL ENERGY GENERATED (MWH)	374,036.5	2,485,175.0	98,925,708.5
19. UNIT SERVICE FACTOR	100.0%	98.0%	83.1%
20. UNIT AVAILABILITY FACTOR	100.0%	98.0%	83.2%
21. UNIT CAPACITY FACTOR (USING MDC NET)	98.2%	95.4%	79.4%
22. UNIT CAPACITY FACTOR (USING DER NET)	97.6%	94.9%	78.1%
23. UNIT FORCED OUTAGE RATE	0.0%	2.1%	2.2%

# **AVERAGE DAILY UNIT POWER LEVEL**

MONTH JULY - 2001

DOCKET NO.

50-301

UNIT NAME:

Point Beach, Unit 2

DATE:

08/10/01

COMPLETED BY: K.M. Locke

TELEPHONE:

(920) 755-6420

<u>DAY</u>	AVERAGE DAILY POWER LEVEL <u>MWe NET</u>	<u>DAY</u>	AVERAGE DAILY POWER LEVEL <u>MWe NET</u>	<u>DAY</u>	AVERAGE DAILY POWER LEVEL <u>MWe NET</u>
1	500	11	486	21	502
2	496	12	512	22	502
3	507	13	503	23	504
4	488	14	504	24	503
5	509	15	506	25	501
6	505	16	508	26	500
7	511	17	511	27	<u>499</u>
8	509	18	509	28	500
9	506	19	504	29	500
10	502	20	503	30	497
				31	499

### UNIT SHUTDOWNS AND POWER REDUCTIONS

Docket No. Unit Name Date

Completed By Telephone No.

50-301

Point Beach, Unit 2

9/10/2001

K.M. Locke 920/755-6420

			R	EPORT M	ONTH_July -	2001
		Method of	Licensee Event			

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Reactor Shut Down <sup>3</sup>	Licensee Event Report No.	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause and Corrective Action To Prevent Recurrence
	NA	NA	NA	NA	NA	NA	NA	NA	
					:				

<sup>1</sup>F: Forced

S: Scheduled

<sup>2</sup>Reason:

- A Equipment Failure (explain)
- B Maintenance or Testing
- C Refueling
- D Regulatory Restriction E Operator Training &
- Licensing Exam
- F Administrative
- G Operational Error (explain)
- H Other (explain)

<sup>3</sup>Method:

- 1 Manual
- 2 Manual Scram
- 3 Automatic Scram
- 4 Continuation of Previous Shutdown
- 5 Reduced Load
- 6 Other (explain)

<sup>4</sup>Exhibit G - Instructions

for preparation of data entry sheets

LER file (NUREG-0161)

<sup>5</sup>Exhibit I - Same Source

DOCKET NO.

50-301

**UNIT NAME** 

Point Beach Unit 2

DATE

08/10/2001

COMPLETED BY

K.M. Locke

**TELEPHONE** 

920/755-6420

The daily power average for Unit 2 during July 2001 was 524.9 MWe.

No Licensee Event Reports (LERs) were submitted to the NRC during July 2001.

Major safety-related maintenance that was performed during July 2001 included:

Charging pump overhauls
Red instrument bus inverter inspections