

September 20, 2001

MEMORANDUM TO: James W. Clifford, Chief, Section 2  
Project Directorate I  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation

FROM: John Harrison, Project Manager, Section 2 **/RA/**  
Project Directorate I  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation

SUBJECT: MILLSTONE NUCLEAR POWER STATION, UNIT NO. 2 - FACSIMILE  
TRANSMISSION, ISSUES TO BE DISCUSSED IN AN UPCOMING  
TELEPHONE CONFERENCE CALL (TAC NO. MB2196)

The attached information was transmitted by facsimile on September 6, 2001, to Mr. Ravi Joshi of Dominion Nuclear Connecticut, Inc. (the licensee). This information was transmitted to facilitate an upcoming conference call in order to clarify the licensee's submittal dated May 31, 2001. In the submittal, the licensee requested revision of the Millstone Unit 2 allowed outage time associated with their diesel generators. This memorandum and the attachment do not convey or represent an NRC staff position regarding the licensee's request.

Docket No. 50-336

Attachment: Issues for Discussion in Upcoming Telephone Conference

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**Issues for Discussion in Upcoming Telephone Conference  
Related to Dominion Technical Specification Change Request 2-6-00,  
Dated May 31, 2001  
Emergency Diesel Generator Allowed Outage Time  
TAC MB2196**

Please be prepared to discuss adding the following compensatory measures to your proposed request to extend the allowed outage time for the emergency diesel generators (EDG) from 72 hours to 14 days.

1. The plant technical specifications should contain verification that the required systems, subsystems, trains, components, and devices that depend on the remaining EDG as a source of emergency power are operable before removing an EDG for maintenance. In addition, positive measures should be taken to preclude subsequent testing or maintenance activities on these systems, subsystems, trains, components, and devices while an EDG is inoperable.
2. Voluntary entry into a limiting condition for operation (LCO) action statement should not be scheduled when unstable grid conditions are expected.
3. Any component testing or maintenance that increases the likelihood of a plant transient should be avoided.
4. Switchyard access will be controlled. All activity in the switchyard will be closely monitored and controlled. No activity in the switchyard will be allowed that could challenge the operability of the remaining offsite power circuit.

In addition to the above, please be prepared to answer the following:

1. What is the loss-of-offsite power frequency at Millstone Station?
2. What is the purpose of requiring Millstone Unit 3 EDGs operable when one of the Unit 2 EDG is out of service for 14 days? Do Unit 3 EDGs have enough capacity to power Unit 2 as well as its own safety loads?