

August 31, 2001

10 CFR Part 50
Section 50.90

U S Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

PRAIRIE ISLAND NUCLEAR GENERATING PLANT

Docket Nos. 50-282 License Nos. DPR-42
50-306 DPR-60

**Supplement 1 to License Amendment Request Dated February 2, 2001
Clarification of Applicability for Allowed Outage Times**

Attached is a supplement to the February 2, 2001, request for a change to the Technical Specifications, Appendix A of the Operating Licenses, for the Prairie Island Nuclear Generating Plant. Nuclear Management Company, LLC, submits this request in accordance with the provisions of 10CFR50.90.

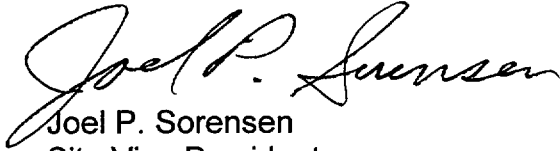
This supplement to the February 2, 2001, License Amendment Request proposes a correction to a typographical error in Technical Specification Table 3.5-2B, Action 33. Action 33 refers to two previous actions (Action 30 and Action 31), however, Action 33 should refer to Action 31 and Action 32. Actions 31, 32, and 33 all deal with undervoltage instrumentation for emergency AC electrical supply. Action 30 deals with instrumentation for automatic actuation of the auxiliary feedwater system.

Exhibit A contains a description of the proposed change and the reasons for requesting the change. Exhibit A also discusses the effect of this supplement on the supporting safety evaluation and the significant hazards determination. Exhibit B contains current Prairie Island Technical Specification pages marked up to show the proposed change (for the supplement only). Exhibit C contains the revised Prairie Island Technical Specification pages incorporating the proposed change (for the supplement only).

This supplement does not affect the Prairie Island Improved Technical Specification (ITS) submittal.

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In this letter we have made no new NRC commitments. Please contact Jeff Kivi (651-388-1121) if you have any questions related to this letter.



Joel P. Sorensen
Site Vice President
Prairie Island Nuclear Generating Plant

c: Regional Administrator - Region III, NRC
Senior Resident Inspector, NRC
NRR Project Manager, NRC
James Bernstein, State of Minnesota
J E Silberg

Attachments:

Affidavit

Exhibit A - Evaluation of Proposed Changes to the Technical Specification Appendix A of Operation License DPR-42 and DPR-60.

Exhibit B - Proposed Changes Marked Up on Existing Technical Specification Pages.

Exhibit C - Revised Technical Specification Pages.

UNITED STATES NUCLEAR REGULATORY COMMISSION

NUCLEAR MANAGEMENT COMPANY, LLC

PRAIRIE ISLAND NUCLEAR GENERATING PLANT

DOCKET NO. 50-282
50-306

REQUEST FOR AMENDMENT TO
OPERATING LICENSES DPR-42 & DPR-60

SUPPLEMENT 1 TO LICENSE AMENDMENT REQUEST DATED FEBRUARY 2, 2001

Nuclear Management Company, LLC, a Wisconsin corporation, requests authorization for changes to Appendix A of the Prairie Island Operating License as shown in the attachments labeled Exhibits A, B, and C. Exhibit A contains a description of the proposed changes, the reason for requesting the changes, and the supporting safety evaluation and significant hazards determination. Exhibit B contains current Prairie Island Technical Specification pages marked-up to show the proposed changes. Exhibit C contains the revised Technical Specification pages.

This letter contains no restricted or other defense information.

NUCLEAR MANAGEMENT COMPANY, LLC

By Joel P. Sorensen
Joel P. Sorensen
Site Vice President
Prairie Island Nuclear Generating Plant

On this 31st day of August 2001 before me a notary public in and for said County, personally appeared Joel P. Sorensen, Site Vice President, Prairie Island Nuclear Generating Plant, and being first duly sworn acknowledged that he is authorized to execute this document on behalf of Nuclear Management Company, LLC, that he knows the contents thereof, and that to the best of his knowledge, information, and belief the statements made in it are true and that it is not interposed for delay.

Marlys E. Davis

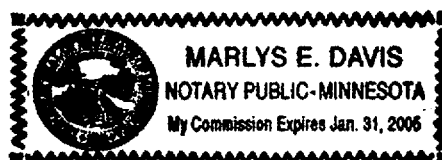


Exhibit A

Prairie Island Nuclear Generating Plant Supplement 1 to License Amendment Request Dated February 2, 2001

Evaluation of Proposed Changes to the Technical Specification Appendix A of Operation License DPR-42 and DPR-60

Pursuant to 10 CFR Part 50, Section 50.59 and 50.90, the holders of Operating Licenses DPR-42 and DPR-60 hereby propose the following changes to the Technical Specifications contained in Appendix A of the Facility Operating Licenses:

Background and Reasons for Changes

A typographical error was discovered in Prairie Island Technical Specification Table T.S.3.5-2B. Specifically, Action 33 refers to two previous actions (Action 30 and Action 31), however, Action 33 should refer to Action 31 and Action 32. The typographical error was introduced in a previous amendment (Unit 1 Amendment 111, Unit 2 Amendment 104, issued August 10, 1994).

As a consequence of the typographical error, a literal reading of Action 33 would require that, if Action 30 (which gives action for out of service auxiliary feedwater actuation logic channels) cannot be met, that the associated diesel generator is to be declared inoperable. The action is not considered to be nonconservative (i.e., it doesn't have an adverse impact on safety), however, Action 33 does not logically follow from an inability to meet Action 30.

Another consequence of the typographical error is that there is no specific action given for the case where the required actions of Action 32 cannot be satisfied in the time specified. It is clear that the intent was that Action 33 would be invoked in the case where Action 32 cannot be satisfied. With the typographical error in place, the action statement of Technical Specification 3.0.c applies. Prairie Island has instituted administrative controls to require that Technical Specification 3.0.c be entered and that the same actions required by Action 33 be taken if Action 32 cannot be satisfied.[JLK1]

The proposed amendment would correct the typographical error.

Proposed Changes

The proposed changes to Prairie Island Technical Specification Table T.S.3.5-2B are described below, and the specific changes to the Technical Specifications are shown in Exhibit B.

Action 33 of T.S.3.5-2B currently reads:

If the requirements of ACTIONS 30 or 31 cannot be met within the time specified, or with the number of OPERABLE channels three less than the Total Number of Channels, declare the associated diesel generator(s) inoperable and take the ACTION required by Specification 3.7.B.

The proposed change would be correct to the beginning of Action 33 as follows:

If the requirements of ACTIONS 31 or 32 cannot be met within the time specified...

Safety Evaluation and Justification of Changes

Correcting the typographical error in Technical Specification Table TS.3.5-2B, Action 33, does not change the Safety Evaluation and Justification previously submitted on February 2, 2001. The correction also has no effect on the Safety Evaluation and Justification submitted for Unit 1 Amendment 111 [Unit 2 Amendment 104] - the amendment where Action 33 was added to the Prairie Island Technical Specifications.

Evaluation of Significant Hazards Considerations

Correcting the typographical error in Technical Specification Table TS.3.5-2B, Action 33, does not change the Evaluation of Significant Hazards previously submitted on February 2, 2001. The correction also has no effect on the Evaluation of Significant Hazards submitted for Unit 1 Amendment 111 [Unit 2 Amendment 104] - the amendment where Action 33 was added to the Prairie Island Technical Specifications.

Environmental Assessment

Correcting the typographical error in Technical Specification Table TS.3.5-2B, Action 33, does not change the results of the Environmental Assessment previously submitted on February 2, 2001. The correction also has no effect on the Environmental Assessment submitted for Unit 1 Amendment 111 [Unit 2 Amendment 104] - the amendment where Action 33 was added to the Prairie Island Technical Specifications.

Exhibit B

Prairie Island Nuclear Generating Plant

Supplement 1 to License Amendment Request Dated February 2, 2001

**Proposed Changes Marked Up
On Existing Technical Specification Pages**

Exhibit B consists of existing Technical Specification pages with the proposed changes highlighted on those pages. The pages affected by this License Amendment Request are listed below:

TABLE TS.3.5-2B (Page 9 of 9)

Action Statements

ACTION 30: With the number of OPERABLE channels one less than the Total Number of Channels, declare the associated auxiliary feedwater pump inoperable and take the action required by Specification 3.4.B.2. However, one channel may be bypassed for up to 8 hours for surveillance testing per Specification 4.1, provided the other channel is OPERABLE.

ACTION 31: With the number of OPERABLE channels one less than the Total Number of Channels, operation in the applicable MODE may proceed provided the inoperable channel is placed in the bypassed condition within 6 hours.

ACTION 32: With the number of OPERABLE channels two less than the Total Number of Channels, operation in the applicable MODE may proceed provided the following conditions are satisfied:

- a. One inoperable channel is placed in the bypassed condition within 6 hours, and,
- b. The other inoperable channel is placed in the tripped condition within 6 hours, and,
- c. All of the channels associated with the redundant 4kV Safeguards Bus are OPERABLE.

ACTION 33: If the requirements of ACTIONS 301 or 312 cannot be met within the time specified, or with the number of OPERABLE channels three less than the Total Number of Channels, declare the associated diesel generator(s) inoperable and take the ACTION required by Specification 3.7.B.

ACTION 34: Deleted.

ACTION 35: Deleted.

ACTION 36: Deleted.

Exhibit C

Prairie Island Nuclear Generating Plant

Supplement 1 to License Amendment Request Dated February 2, 2001

Revised Technical Specification Pages

Exhibit C consists of revised pages for the Prairie Island Nuclear Generating Plant Units 1 and 2 Technical Specifications with the proposed changes incorporated. The revised pages are listed below:

TABLE TS.3.5-2B (Page 9 of 9)

Action Statements

ACTION 30: With the number of OPERABLE channels one less than the Total Number of Channels, declare the associated auxiliary feedwater pump inoperable and take the action required by Specification 3.4.B.2. However, one channel may be bypassed for up to 8 hours for surveillance testing per Specification 4.1, provided the other channel is OPERABLE.

ACTION 31: With the number of OPERABLE channels one less than the Total Number of Channels, operation in the applicable MODE may proceed provided the inoperable channel is placed in the bypassed condition within 6 hours.

ACTION 32: With the number of OPERABLE channels two less than the Total Number of Channels, operation in the applicable MODE may proceed provided the following conditions are satisfied:

- a. One inoperable channel is placed in the bypassed condition within 6 hours, and,
- b. The other inoperable channel is placed in the tripped condition within 6 hours, and,
- c. All of the channels associated with the redundant 4kV Safeguards Bus are OPERABLE.

ACTION 33: If the requirements of ACTIONS 31 or 32 cannot be met within the time specified, or with the number of OPERABLE channels three less than the Total Number of Channels, declare the associated diesel generator(s) inoperable and take the ACTION required by Specification 3.7.B.

ACTION 34: Deleted.

ACTION 35: Deleted.

ACTION 36: Deleted.