

Docket Nos. 50-280
50-281

OCT 20 1982

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 OELD NSIC
 SECY ASLAB
 ELJordan
 MTaylor

Mr. R. H. Leasburg, Vice President
 Nuclear Operations
 Virginia Electric and Power Company
 Post Office Box 26666
 Richmond, Virginia 23261

Dear Mr. Leasburg:

On May 9, 1979, we issued Amendment No. 48 to License No. DPR-37 for Surry Power Station, Unit No. 2 which incorporated a license condition which restricted steam generator tube plugging to 5%. On May 16, 1980, we issued Amendment No. 58 which revised the Technical Specifications limit on heat flux hot channel factor (Fq). This new limit was based on an ECCS analysis which assumed a steam generator tube plugging limit of 3%. In Amendment No. 58, we failed to delete the license condition of 5%.

Enclosed is a corrected page (page no. 6) which deletes the subject license condition.

Sincerely,
 Original signed by:
 S. A. Varga

Steven A. Varga, Chief
 Operating Reactors Branch #1
 Division of Licensing

Enclosure:
 Corrected Page No. 6

cc: See next page

OFFICE	DL:ORB#1	DL:ORB#1	DL:ORB#1				
SURNAME	CParrish	JNeighbors	SAVarga				
DATE	10/20/82	10/20/82	10/20/82				

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Docket Nos. 50-280/281

Mr. R. H. Leasburg, Vice President
Nuclear Operations
Virginia Electric and Power Company
Post Office Box 26666
Richmond, Virginia 23261

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ELJordan	
MTaylor	

Dear Mr. Leasburg:

On May 5, 1979, we issued Amendment No. 48 to License No. DPR-37 for Surry Power Station, Unit No. 2 which incorporated a license condition which restricted steam generator tube plugging to 5%. On May 16, 1980, we issued amendment No. 58 which revised the Technical Specifications limit on heat flux hot channel factor (F_Q). This new limit was based on an ECCS analysis which assumed a steam generator tube plugging limit of 3%. In amendment No. 58, we failed to delete the license condition of 5%.

It is requested that you remove the license condition related to tube plugging which is located in paragraph H of license no. DPR-37.

Sincerely,

Steven A. Varga, Chief
Operating Reactors Branch #1
Division of Licensing

cc: See next page

OFFICE	DL:ORB#1	DL:ORB#1	DL:ORB#1				
SURNAME	JDNeighbors	ms SAVarga	C. PARRISH				
DATE	10/1/82	10/ /82	10/ /82				

Mr. R. H. Leasburg
Virginia Electric and Power Company

cc: Mr. Michael W. Maupin
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Mr. J. L. Wilson, Manager
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Donald J. Burke, Resident Inspector
Surry Power Station
U. S. Nuclear Regulatory Commission
Post Office Box 166
Route 1
Surry, Virginia 23883

Mr. Sherlock Holmes, Chairman
Board of Supervisors of Surry County
Surry County Courthouse, Virginia 23683

Attorney General
1101 East Broad Street
Richmond, Virginia 23219

Mr. James R. Wittine
Commonwealth of Virginia
State Corporation Commission
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EPA Region III
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James P. O'Reilly
Regional Administrator - Region II
U. S. Nuclear Regulatory Commission
101 Marietta Street, Suite 3100
Atlanta, Georgia 30303

H The licensee shall maintain in effect and fully implement all provisions of the Commission-approved physical security plan, including amendments and changes made pursuant to the authority of 10 CFR 50.54(p). The approved security plan consists of documents withheld from public disclosure pursuant to 10 CFR 2.790(d), referred to as Surry Power Station Unit Nos. 1 and 2 Physical Security Plan, dated November 30, 1977, as revised September 25, 1978, supplemented (Chapter 10) October 25, 1978, revised January 12, 1979, and supplemented February 16, 1979.

Amdt. A7
2-27-79

3.I The licensee may proceed with and is required to complete the modifications identified in Paragraphs 3.1.1 through 3.1.30 of the NRC's Fire Protection Safety Evaluation (SE), dated September 19, 1979 for the facility. These modifications will be completed in accordance with the schedule in Table 3.1 of the SE. If any modification cannot be completed on schedule, the licensee shall submit a report, explaining the circumstances and propose, for staff approval, a revised schedule.

Amdt. 53, 9-18-79

In addition, the licensee shall submit the additional information identified in Table 3.2 of this SE in accordance with the schedule contained therein. If the information cannot be submitted on schedule, the licensee shall submit a report explaining the circumstances together with a revised schedule.

The licensee is required to implement and maintain the administrative controls identified in Section 6 of the NRC's Fire Protection Safety Evaluation on the Facility dated September 19, 1979 and supplements thereto.

3.J "The licensee shall fully implement and maintain in effect all provisions of the Commission-approved Safeguards Contingency Plan, including amendments and changes made pursuant to the authority of 10 CFR 50.54(p). The approved Contingency Plan consists of documents withheld from public disclosure pursuant to 10 CFR 2.790(d) identified as "Surry Power Station Safeguards Contingency Plan" dated May 1, 1980 submitted pursuant to 10 CFR 73.40. The Contingency Plan shall be fully implemented, in accordance with 10 CFR 73.40(b), within 30 days of this approval by the Commission."

Added
per
Amdt. 61
9-5-80