November 4, 1993

Docket Nos. 50-424
and 50-425

Mr. C. K. McCoy
Vice President - Nuclear
Vogtle Project
Georgia Power Company
P. O. Box 1295
Birmingham, Alabama 35201

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E.Merschoff, RII

Dear Mr. McCoy:

SUBJECT: CORRECTION TO AMENDMENT NOS. 69 AND 48 - VOGTLE ELECTRIC GENERATING PLANT, UNITS 1 AND 2 (TAC NOS. M84159 AND M84160)

The Nuclear Regulatory Commission issued Amendment No. 68 to Facility Operating License NPF-68 and Amendment No. 48 to Facility Operating License NPF-81 for the Vogtle Electric Generating Plant, Units 1 and 2, on October 6, 1993. The amendments consist of changes to the Technical Specifications (TS) in response to your application dated July 31, 1992, as supplemented January 22 and July 27, 1993.

Due to an administrative error, pages 3/4 7-9a and B 3/4 7-2a were incorrectly titled. Additionally, there was a typographical error in the second sentence of Bases Section 3/4.7.1.6.

Please replace TS page 3/4 7-9a and Bases page B 3/4 7-2a with the enclosed revised pages.

We regret any inconvenience this may have caused.

Sincerely,

/s/
C. E. Carpenter, Jr., Acting Project Manager
Project Directorate II-3
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosures:
Revised TS page 3/4 7-9a
and Bases page B 3/4 7-2a

cc w/enclosures:
See next page

OFC	LA:PD23:DRPE	PM:PD23:DRPE	AD:PD23:DRPE
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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

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Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosures:
Revised TS page 3/4 7-9a
and Bases page B 3/4 7-2a

cc w/enclosures:
See next page

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PLANT SYSTEMS

MAIN FEEDWATER ISOLATION SYSTEMS

LIMITING CONDITION FOR OPERATION

3.7.1.6 Four main feedwater isolation valves (MFIVs), four main feedwater regulating valves (MFRVs), and associated bypass valves shall be OPERABLE.

APPLICABILITY:* MODES 1 AND 2, except when the MFIV, MFRV or associated bypass valve is closed and deactivated.

ACTION:

a. With one MFIV, MFRV, or associated bypass valve inoperable in one or more feedwater lines, operation may continue provided each inoperable valve is restored to OPERABLE status or closed in each feedwater line within 72 hours. Otherwise be in HOT STANDBY within the next 6 hours.

b. With no isolation system (each system consisting of a MFIV and its associated bypass valve or a MFRV and its associated bypass valve) OPERABLE** in any one feedwater line, restore at least one isolation system in each feedwater line to OPERABLE status within 4 hours or be in HOT STANDBY within the next 6 hours.

SURVEILLANCE REQUIREMENTS

4.7.1.6(a) Each MFIV, BFIV, MFRV and BFRV shall be demonstrated OPERABLE by verifying full closure within 5 seconds when tested pursuant to Specification 4.0.5. The provisions of 4.0.4 are not applicable for entry into MODE 2.

4.7.1.6(b) For each inoperable valve, verify that it is closed or isolated once per 7 days.

*Each MFIV, MFRV, or associated bypass valve shall be treated independently.

**An OPERABLE main feedwater isolation system may consist of inoperable valves provided the inoperable valves are maintained closed and deactivated.

BASES

3/4.7.1.6 MAIN FEEDWATER ISOLATION SYSTEMS

Isolation of the main feedwater (MFW) system is provided when required to mitigate the consequences of a steam line break, feedwater line break, feedwater controller malfunction, steam generator tube rupture or small break loss of coolant accident. Redundant isolation capability is provided by two isolation systems on each feedwater line consisting of the main feedwater isolation valve (MFIV) and its associated bypass valve (BFIV) and the main feedwater regulating valve (MFRV) and its associated bypass valve (BFRV). The safety function of these valves is fulfilled when closed. Therefore, a feedwater isolation system may be considered OPERABLE if its respective valves are OPERABLE or if they are maintained in a closed and deactivated position. The 72 hour completion time to either restore or close an inoperable valve takes into account the redundancy afforded by the remaining OPERABLE valves and the low probability of an event occurring that would require isolation of the MFW flow paths during this time period. The 7 day completion time to verify that an inoperable valve is closed or isolated is reasonable based on valve status indications available in the control room, and other administrative controls to ensure the valves are closed or isolated.