

A. Alan Blind
Vice President

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August 15, 2001

Re: Indian Point Unit No. 2
Docket No. 50-247
NL-01-100

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Station O-P1-17
Washington, DC 20555-0001

SUBJECT: Monthly Operating Report - July 2001

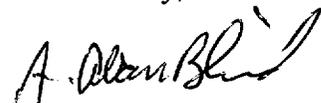
Dear Sir:

Enclosed is the Monthly Operating Report for Indian Point Unit No. 2 for July 2001.

There are no commitments contained in this letter.

Should you have any questions regarding this matter, please contact Mr. John McCann,
Manager, Nuclear Safety and Licensing (914-734-5074).

Sincerely,



Enclosure

cc: Mr. Hubert J. Miller
Regional Administrator - Region I
US Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector
US Nuclear Regulatory Commission
PO Box 38
Buchanan, NY 10511

Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

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OPERATING DATA REPORT

DOCKET NO. 50-247
 DATE August 3, 2001
 COMPLETED BY K. Krieger
 TELEPHONE (914)734-5146

OPERATING STATUS

1. Unit Name :	<u>INDIAN POINT UNIT No. 2</u>	Notes
2. Reporting Period :	<u>July-2001</u>	
3. Licensed Thermal Power (MWt) :	<u>3071.4</u>	
4. Nameplate Rating (Gross Mwe) :	<u>1008</u>	
5. Design Electrical Rating (Net Mwe) :	<u>986</u>	
6. Maximum Dependable Capacity (Gross Mwe) :	<u>965</u>	
7. Maximum Dependable Capacity (Net Mwe) :	<u>931</u>	
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report , Give Reasons :		

9. Power Level To Which Restricted , If Any (Net Mwe) : _____
 10. Reasons For Restrictions , If Any : _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>5,087</u>	<u>237,432</u>
12. Number Of Hours Reactor Was Critical	<u>744</u>	<u>5,087.0</u>	<u>163,073.77</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>4,566.64</u>
14. Hours Generator On-Line	<u>744</u>	<u>5,036.77</u>	<u>159,247.12</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,285,909</u>	<u>14,352,120</u>	<u>446,255,865</u>
17. Gross Electrical Energy Generated (MWH)	<u>738,383</u>	<u>4,702,097</u>	<u>138,864,020</u>
18. Net Electrical Energy Generated (MWH)	<u>712,544</u>	<u>4,532,720</u>	<u>132,962,908</u>
19. Unit Service Factor	<u>100.0</u>	<u>99.0</u>	<u>67.1</u>
20. Unit Availability Factor	<u>100.0</u>	<u>99.0</u>	<u>67.1</u>
21. Unit Capacity Factor (Using MDC Net)	<u>102.9</u>	<u>94.8</u>	<u>62.9</u>
22. Unit Capacity Factor (Using DER Net)	<u>97.1</u>	<u>90.4</u>	<u>60.8</u>
23. Unit Forced Outage Rate	<u>0.0</u>	<u>1.0</u>	<u>14.7</u>
24. Shutdowns Scheduled Over Next 6 Months (Type , Date , and Duration Of Each) :			

25. If Shut Down At End Of Report Period , Estimated Date Of Startup : _____

26. Units In Test Status (Prior to Commercial Operation) :	Forecast	Achieved
INITIAL CRITICALITY	<u>N/A</u>	<u>N/A</u>
INITIAL ELECTRICITY	<u>N/A</u>	<u>N/A</u>
COMMERCIAL OPERATION	<u>N/A</u>	<u>N/A</u>

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-247UNIT I.P. Unit #2DATE August 3, 2001COMPLETED BY K. KriegerTELEPHONE (914)734-5146MONTH July-2001DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>953</u>
2	<u>955</u>
3	<u>955</u>
4	<u>954</u>
5	<u>953</u>
6	<u>952</u>
7	<u>951</u>
8	<u>952</u>
9	<u>952</u>
10	<u>950</u>
11	<u>950</u>
12	<u>951</u>
13	<u>952</u>
14	<u>954</u>
15	<u>953</u>
16	<u>947</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>947</u>
18	<u>957</u>
19	<u>958</u>
20	<u>965</u>
21	<u>967</u>
22	<u>971</u>
23	<u>970</u>
24	<u>969</u>
25	<u>965</u>
26	<u>966</u>
27	<u>964</u>
28	<u>965</u>
29	<u>965</u>
30	<u>964</u>
31	<u>964</u>

INSTRUCTIONS

On this format , list the average daily unit power level in Mwe-Net for each day in the reporting month. Compute to the nearest whole megawatt .

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-247

UNIT I.P. Unit #2

DATE August 3, 2001

COMPLETED BY K. Krieger

TELEPHONE (914)734-5146

REPORT MONTH July-2001

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
NONE	-	-	-	-	-	-	-	-	-

¹
F : Forced
S : Scheduled

²
Reason :
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

³
Method :
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-0161)

⁵
Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE**July 2001**

Unit 2 operated at full power for the entire month of July 2001.

Major Safety Related Maintenance

W.O #	SYSTEM	COMPONENT	DATE COMPLETED	WORK PERFORMED
00-18042	WF	CST	7/12/01	Replaced condensate storage tank local alarm instrument circuit boards and power supplies.
01-22230	PC	TIC-103	7/13/01	Replaced #22 Boric Acid Storage Tank temperature controller.
01-22414	IA	FC-424	7/19/01	Repaired Reactor Coolant System loop #2 flow bistable and replaced power supply.
01-21178	SB	FC-1105-S	7/19/01	Replaced #22 Containment Fan Cooler Unit sail paddle flow switch.
01-21734	EE	23EDG	7/26/01	Replaced Emergency Diesel air start governor booster servo motor and associated oil tubing lines.
01-20823	EE	23EDG	7/26/01	Replaced #23 Emergency Diesel fuel oil primary filter differential pressure switch.
01-21414	EE	22EDAC	7/27/01	Replaced #22 Emergency Diesel air compressor unloader valve.
99-12910	SG	CCR-AC1	7/30/01	Replaced Control Room air condensing unit.