



444 South 16th Street Mall
Omaha NE 68102-2247

August 14, 2001
LIC-01-0063

U. S. Nuclear Regulatory Commission
Attn.: Document Control Desk
Washington, D.C. 20555

Reference: Docket No. 50-285

SUBJECT: July 2001 Monthly Operating Report (MOR)

Pursuant to Fort Calhoun Station (FCS) Unit No. 1 Technical Specification 5.9.1.c, Omaha Public Power District (OPPD) submits the attached MOR for July 2001.

If you have any questions, please contact me.

Sincerely,

S. K. Gambhir
Division Manager
Nuclear Operations

SKG/EPM/epm

Attachments

- c: E. W. Merschoff, NRC Regional Administrator, Region IV
- A. B. Wang, NRC Project Manager
- W. C. Walker, NRC Senior Resident Inspector
- INPO Records Center
- Winston & Strawn

IE24

**ATTACHMENT 1
OPERATING DATA REPORT**

DOCKET NO.	<u>50-285</u>
UNIT NAME	<u>Fort Calhoun Station</u>
DATE	<u>August 2, 2001</u>
COMPLETED BY	<u>E. P. Matzke</u>
TELEPHONE	<u>(402) 533-6855</u>

REPORT PERIOD: July 2001

1. Design Electrical Rating (MWe-Net): 478
2. Maximum Dependable Capacity (MWe-Net): 478

OPERATING STATUS

	THIS MONTH	YR-TO-DATE	CUMULATIVE
3. Number of Hours Reactor was Critical:	744	4,062	196,207
4. Number of Hours Generator was On-line:	744	4,029	194,195
5. Unit Reserve Shutdown Hours:	0		
6. Net Electrical Energy Generated (MWh):	350,214	1,750,074	83,433,481

**ATTACHMENT 2
 UNIT SHUTDOWNS
 REPORT MONTH July 2001**

DOCKET NO. 50-285
 UNIT NAME Fort Calhoun Station
 DATE August 2, 2001
 COMPLETED BY E. P. Matzke
 TELEPHONE (402) 533-6855

No.	Date (YY/MM/DD)	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause & Corrective Action to Prevent Recurrence
none						

(1) Reason:

- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training/License Examination
- F-Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

(2) Method:

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation
- 5-Other (Explain)

OPERATIONS SUMMARY

The Fort Calhoun Station (FCS) was operated at a nominal 100% power throughout the month of July. There has been no change in the degraded but operable lower seal on Reactor Coolant Pump (RCP) RC-3D.

SAFETY VALVE OR PORV CHALLENGES/FAILURES

No failures or challenges to safety valves or PORVs occurred during the month.