April 19, 1993

Docket Nos. 50-424
and 50-425

Mr. W. G. Hairston, III
Executive Vice President -
Nuclear Operations
Georgia Power Company
P. O. Box 1295
Birmingham, Alabama 35211

DISTRIBUTION

Docket File	NRC/Local PDRs
PDII-3 Reading	D. Matthews
S. Varga	D. Hood
L. Berry	OGC
G. Hill (4)	D. Hagan
C. Grimes	ACRS (10)
PA	OC/LFMB
E. Merschoff, RII	

Dear Mr. Hairston:

SUBJECT: CORRECTION TO AMENDMENTS 59 and 38 - VOGTLE ELECTRIC GENERATING PLANT, UNITS 1 AND 2 (TAC NOS. M83701 AND M83702)

On March 22, 1993, the Nuclear Regulatory Commission issued Amendments 59 and 38 to the Vogtle Electric Generating Plant, Units 1 and 2, Technical Specifications (TS). The amendments revised Sections 3.0 and 4.0 of the TS to incorporate the changes recommended in Generic Letter 87-09.

TS Sections 3.7.1.2.c and 3.6.3.e were revised in accordance with the initial amendment application. In a supplement to the application, the licensee modified those changes. Due to an administrative oversight, the TS pages were issued without being modified consistent with the supplement.

Changes have been made to the affected TS Sections and are enclosed as replacement pages. We apologize for any inconvenience this may have caused.

Sincerely,

/s/

Darl S. Hood, Project Manager
Project Directorate II-3
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosure:
Revised TS pages

cc w/enclosure:
See next page

OFFICE	PDII-3/LA	PDII-3/PM	PDII-3/D		
NAME	L. BERRY	D. HOOD	D. MATTHEWS		
DATE	4/19/93	4/19/93	4/19/93		

OFFICIAL RECORD COPY
FILE NAME: G:\VOGTLE\VOGCOR.LTR

210110

UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

April 19, 1993

Docket Nos. 50-424
and 50-425

Mr. W. G. Hairston, III
Executive Vice President -
Nuclear Operations
Georgia Power Company
P. O. Box 1295
Birmingham, Alabama 35211

Dear Mr. Hairston:

SUBJECT: CORRECTION TO AMENDMENTS 59 and 38 - VOGTLE ELECTRIC GENERATING PLANT, UNITS 1 AND 2 (TAC NOS. M83701 AND M83702)

On March 22, 1993, the Nuclear Regulatory Commission issued Amendments 59 and 38 to the Vogtle Electric Generating Plant, Units 1 and 2, Technical Specifications (TS). The amendments revised Sections 3.0 and 4.0 of the TS to incorporate the changes recommended in Generic Letter 87-09.

TS Sections 3.7.1.2.c and 3.6.3.e were revised in accordance with the initial amendment application. In a supplement to the application, the licensee modified those changes. Due to an administrative oversight, the TS pages were issued without being modified consistent with the supplement.

Changes have been made to the affected TS Sections and are enclosed as replacement pages. We apologize for any inconvenience this may have caused.

Sincerely,

DARL HOOD

Darl S. Hood, Project Manager
Project Directorate II-3
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosure:
Revised TS pages

cc w/enclosure:
See next page

cc:
Mr. J. A. Bailey
Manager - Licensing
Georgia Power Company
P. O. Box 1295
Birmingham, Alabama 35201

Mr. W. B. Shipman
General Manager, Vogtle Electric
Generating Plant
P. O. Box 1600
Waynesboro, Georgia 30830

Regional Administrator, Region II
U. S. Nuclear Regulatory Commission
101 Marietta Street, NW., Suite 2900
Atlanta, Georgia 30323

Office of Planning and Budget
Room 615B
270 Washington Street, SW.
Atlanta, Georgia 30334

Mr. C. K. McCoy
Vice President - Nuclear
Vogtle Project
Georgia Power Company
P. O. Box 1295
Birmingham, Alabama 35201

Mr. R. P. McDonald
Executive Vice President -
Nuclear Operations
Georgia Power Company
P. O. Box 1295
Birmingham, Alabama 35201

Office of the County Commissioner
Burke County Commission
Waynesboro, Georgia 30830

Harold Reheis, Director
Department of Natural Resources
205 Butler Street, SE. Suite 1252
Atlanta, Georgia 30334

Attorney General
Law Department
132 Judicial Building
Atlanta, Georgia 30334

Mr. Alan R. Herdt
Project Branch #3
U. S. Nuclear Regulatory Commission
101 Marietta Street, NW. Suite 2900
Atlanta, Georgia 30323

Mr. Dan H. Smith, Vice President
Power Supply Operations
Oglethorpe Power Corporation
2100 East Exchange Place
Tucker, Georgia 30085-1349

Charles A. Patrizia, Esquire
Paul, Hastings, Janofsky & Walker
12th Floor
1050 Connecticut Avenue, NW.
Washington, DC 20036

Art Domby, Esquire
Troutman, Sanders
600 Peachtree Street
NationsBank Plaza
Suite 5200
Atlanta, Georgia 30308-2210

Resident Inspector
U. S. Nuclear Regulatory Commission
P. O. Box 572
Waynesboro, Georgia 30830

PLANT SYSTEMS

AUXILIARY FEEDWATER SYSTEM

LIMITING CONDITION FOR OPERATION

3.7.1.2 At least three independent steam generator auxiliary feedwater pumps and associated flow paths shall be OPERABLE with:

a. Two motor-driven auxiliary feedwater pumps, each capable of being powered from separate emergency busses, and

b. One steam turbine-driven auxiliary feedwater pump capable of being powered from an OPERABLE steam supply system.

APPLICABILITY: MODES 1, 2, and 3.

ACTION:

a. With one auxiliary feedwater pump inoperable, restore the required auxiliary feedwater pumps to OPERABLE status within 72 hours or be in at least HOT STANDBY within the next 6 hours and in HOT SHUTDOWN within the following 6 hours.

b. With two auxiliary feedwater pumps inoperable, be in at least HOT STANDBY within 6 hours and in HOT SHUTDOWN within the following 6 hours.

c. With three auxiliary feedwater pumps inoperable, immediately initiate corrective action to restore at least one auxiliary feedwater pump to OPERABLE status as soon as possible.

SURVEILLANCE REQUIREMENTS

4.7.1.2.1 Each auxiliary feedwater pump shall be demonstrated OPERABLE:

a. At least once per 31 days on a STAGGERED TEST BASIS by:

1) Verifying that each motor-driven pump develops a discharge pressure of greater than or equal to 1605 psig at a flow of greater than or equal to 150 gpm (FI-15101, FI-15102);

2) Verifying that the steam turbine-driven pump develops a discharge pressure of greater than or equal to 1675 psig at a flow of greater than or equal to 145 gpm (FI-15100) when the secondary steam supply pressure (PI-5105A, PI-5105B) is greater than 900 psig. The provisions of Specification 4.0.4 are not applicable for entry into MODE 3.

3/4.6.3 CONTAINMENT ISOLATION VALVES

LIMITING CONDITION FOR OPERATION

3.6.3 The containment isolation valves shall be OPERABLE.

APPLICABILITY: MODES 1, 2, 3, and 4.

ACTION:

With one or more of the containment isolation valve(s) inoperable, maintain at least one isolation valve OPERABLE in each affected penetration that is open and:

a. Restore the inoperable valve(s) to OPERABLE status within 4 hours, or

b. Isolate each affected penetration within 4 hours by use of at least one deactivated automatic valve secured in the isolation position, or

c. Isolate each affected penetration within 4 hours by use of at least one closed manual valve or blind flange, or

d. Be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.

e. The provisions of Specification 3.0.4 are not applicable provided that the affected penetration is isolated in accordance with ACTION b or c above, and provided that the associated system, if applicable, is declared inoperable and the appropriate ACTION statements for that system are performed.

SURVEILLANCE REQUIREMENTS

4.6.3.1 The containment isolation valves shall be demonstrated OPERABLE prior to returning the valve to service after maintenance, repair or replacement work is performed on the valve or its associated actuator, control or power circuit by performance of a cycling test, and verification of isolation time.