Docket Nos. 50-424 and 50-425

Mr. W. G. Hairston, III
Senior Vice President Nuclear Operations
Georgia Power Company
P. O. Box 1295
Birmingham, Alabama 35201

Distribution
Docket File
PDII-3 R/F
NRC/Local PDRs
S.Varga
D.Matthews

D.Hagan MNBB4702 G.Hill(4) P1-37 W.Jones MNBB7103 C.Grimes 11F23 ACRS(10) P-135 PA 17F2

D.Hood L.Berry OGC 15B18 F.Allenspach

OC/LFMB MNBB4702 E.Merschoff, R-II

G.Zech

Dear Mr. Hairston:

SUBJECT:

ISSUANCE OF AMENDMENTS - VOGTLE NUCLEAR GENERATING PLANT, UNITS 1 AND 2 (TAC NOS. M85291 AND M85292)

The Nuclear Regulatory Commission has issued the enclosed Amendment No. 64 to Facility Operating License NPF-68 and Amendment No. 43 to Facility Operating License NPF-81 for the Vogtle Nuclear Generating Plant, Units 1 and 2. The amendments consist of changes to the Technical Specifications (TS) in response to your application dated December 22, 1992.

The amendments modify the Administrative Controls section of the TS by revising the qualification requirements for members of the Independent Safety Engineering Group.

A copy of the related Safety Evaluation is also enclosed. A Notice of Issuance will be included in the Commission's biweekly <u>Federal</u> <u>Register</u> notice.

Sincerely,

ORIGINAL SIGNED BY:

Darl S. Hood, Project Manager Project Directorate II-3 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Enclosures:

- 1. Amendment No. 64 to NPF-68
- 2. Amendment No. 43 to NPF-81

3. Safety Evaluation

cc w/enclosures: See next page

000 110710	P 4 3 4		$-\Delta a$		
OFFICE	PDII-3/LAQ	PDII-3/PM	RP &B	OGC (PD/
NAME	L. BERRY	D.HOOD DS/+	G. ZECH	OPW	D.MATTHEWS
DATE	5/17/93	5 /17/93	5/19/93	5/2493	6/1/93

OFFICIAL RECORD COPY

FILE NAME: G:\VOGTLE\VOG85291.AMD

9306150244 930607 PDR ADBCK 05000424 Viol



WASHINGTON, D.C. 20555-0001

June 7, 1993

Docket Nos. 50-424 and 50-425

> Mr. W. G. Hairston, III Senior Vice President -Nuclear Operations Georgia Power Company P. O. Box 1295 Birmingham, Alabama 35201

Dear Mr. Hairston:

SUBJECT:

ISSUANCE OF AMENDMENTS - VOGTLE ELECTRIC GENERATING PLANT,

UNITS 1 AND 2 (TAC NOS. M85291 AND M85292)

The Nuclear Regulatory Commission has issued the enclosed Amendment No. 64 to Facility Operating License NPF-68 and Amendment No. 43 to Facility Operating License NPF-81 for the Vogtle Electric Generating Plant, Units 1 and 2. The amendments consist of changes to the Technical Specifications (TS) in response to your application dated December 22, 1992.

The amendments modify the Administrative Controls section of the TS by revising the qualification requirements for members of the Independent Safety Engineering Group.

A copy of the related Safety Evaluation is also enclosed. A Notice of Issuance will be included in the Commission's biweekly <u>Federal</u> <u>Register</u> notice.

Sincerely,

Darl S. Hood, Project Manager Project Directorate II-3

APL HOOL

Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Enclosures:

1. Amendment No. 64 to NPF-68

2. Amendment No. 43 to NPF-81

3. Safety Evaluation

cc w/enclosures: See next page Mr. W. G. Hairston, III Georgia Power Company

cc: Mr. J. A. Bailey Manager - Licensing Georgia Power Company P. O. Box 1295 Birmingham, Alabama 35201

Mr. J. B. Beasley General Manager, Vogtle Electric Generating Plant P. O. Box 1600 Waynesboro, Georgia 30830

Regional Administrator, Region II U. S. Nuclear Regulatory Commission 101 Marietta Street, NW., Suite 2900 Atlanta, Georgia 30323

Office of Planning and Budget Room 615B 270 Washington Street, SW. Atlanta, Georgia 30334

Mr. C. K. McCoy Vice President - Nuclear Vogtle Project Georgia Power Company P. O. Box 1295 Birmingham, Alabama 35201

Office of the County Commissioner Burke County Commission Waynesboro, Georgia 30830 Vogtle Electric Generating Plant

Harold Reheis, Director Department of Natural Resources 205 Butler Street, SE. Suite 1252 Atlanta, Georgia 30334

Attorney General Law Department 132 Judicial Building Atlanta, Georgia 30334

Mr. Alan R. Herdt Project Branch #3 U. S. Nuclear Regulatory Commission 101 Marietta Street, NW. Suite 2900 Atlanta, Georgia 30323

Mr. Dan H. Smith, Vice President Power Supply Operations Oglethorpe Power Corporation 2100 East Exchange Place Tucker, Georgia 30085-1349

Charles A. Patrizia, Esquire Paul, Hastings, Janofsky & Walker 12th Floor 1050 Connecticut Avenue, NW. Washington, DC 20036

Art Domby, Esquire Troutman Sanders 600 Peachtree Street NationsBank Plaza Suite 5200 Atlanta, Georgia 30308-2210

Resident Inspector
U. S. Nuclear Regulatory Commission
P. O. Box 572
Waynesboro, Georgia 30830



WASHINGTON, D.C. 20555-0001

GEORGIA POWER COMPANY

OGLETHORPE POWER CORPORATION

MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA

CITY OF DALTON, GEORGIA

VOGTLE ELECTRIC GENERATING PLANT, UNIT 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. **64** License No. NPF-68

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment to the Vogtle Electric Generating Plant, Unit 1 (the facility) Facility Operating License No. NPF-68 filed by the Georgia Power Company, acting for itself, Oglethorpe Power Corporation, Municipal Electric Authority of Georgia, and City of Dalton, Georgia (the licensees), dated December 22, 1992, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations as set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission:
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations set forth in 10 CFR Chapter I;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

2. Accordingly, the license is hereby amended by page changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. NPF-68 is hereby amended to read as follows:

Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. **64**, and the Environmental Protection Plan contained in Appendix B, both of which are attached hereto, are hereby incorporated into this license. GPC shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of its date of issuance and shall be implemented within 30 days of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

David B. Matthews, Director Project Directorate II-3

Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Attachment: Technical Specification Changes

Date of Issuance: June 7, 1993



WASHINGTON, D.C. 20555-0001

GEORGIA POWER COMPANY

OGLETHORPE POWER CORPORATION

MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA

CITY OF DALTON, GEORGIA

VOGTLE ELECTRIC GENERATING PLANT, UNIT 2

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. **43** License No. NPF-81

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment to the Vogtle Electric Generating Plant, Unit 2 (the facility) Facility Operating License No. NPF-81 filed by the Georgia Power Company, acting for itself, Oglethorpe Power Corporation, Municipal Electric Authority of Georgia, and City of Dalton, Georgia (the licensees), dated December 22, 1992, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations as set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations set forth in 10 CFR Chapter I;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

2. Accordingly, the license is hereby amended by page changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. NPF-81 is hereby amended to read as follows:

Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 43 , and the Environmental Protection Plan contained in Appendix B, both of which are attached hereto, are hereby incorporated into this license. GPC shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This license amendment is effective as of its date of issuance and shall be implemented within 30 days of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

David B. Matthews, Director Project Directorate II-3

Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Attachment: Technical Specification Changes

Date of Issuance: June 7, 1993

ATTACHMENT TO LICENSE AMENDMENT NO. 64

FACILITY OPERATING LICENSE NO. NPF-68

DOCKET NO. 50-424

<u>AND</u>

TO LICENSE AMENDMENT NO. 43

FACILITY OPERATING LICENSE NO. NPF-81

DOCKET NO. 50-425

Replace the following page of the Appendix "A" Technical Specifications with the enclosed page. The revised page is identified by Amendment number and contains a vertical line indicating the area of change.

Remove Page	<u>Insert Page</u>
6-6	6-6
6-5*	6-5*

^{*} overleaf page, no change

6.2.3 INDEPENDENT SAFETY ENGINEERING GROUP (ISEG)

FUNCTION

6.2.3.1 The ISEG shall function to examine plant operating characteristics, NRC issuances, industry advisories, Licensee Event Reports, and other sources of plant design and operating experience information, which may indicate areas for improving plant safety. The ISEG shall make detailed recommendations for revised procedures, equipment modifications, maintenance activities, operations activities, or other means of improving plant safety to the Vice President-Nuclear.

COMPOSITION

- 6.2.3.2 The ISEG shall be composed of at least five, dedicated, full-time positions. Each shall have either:
 - (1) A bachelor's degree in engineering or related science and at least 2 years professional level experience in his field, at least 1 year of which experience shall be in the nuclear field, or
 - (2) At least 5 years of nuclear experience and hold or have held a Senior Reactor Operator's license, or
 - (3) At least 10 years of professional level experience in his field, at least 5 years of which experience shall be in the nuclear field.

At least three of these positions shall meet (1).

RESPONSIBILITIES

6.2.3.3 The ISEG shall be responsible for maintaining surveillance of plant activities to provide independent verification* that these activities are performed correctly and that human errors are reduced as much as practical.

RECORDS

6.2.3.4 Records of activities performed by the ISEG shall be prepared, maintained, and forwarded each calendar month to the Vice President - Nuclear.

6.2.4 SHIFT TECHNICAL ADVISOR

6.2.4.1 The Shift Technical Advisor shall provide advisory technical support to the Shift Supervisor in the areas of thermal hydraulics, reactor engineering, and plant analysis with regard to the safe operation of the plant. The Shift Technical Advisor shall have a bachelor's degree or equivalent in a scientific or engineering discipline and shall have received specific training in the response and analysis of the plant for transients and accidents, and in plant design and layout, including the capabilities of instrumentation and controls in the control room.

^{*}Not responsible for sign-off function.

TABLE 6.2-1 MINIMUM SHIFT CREW COMPOSITION TWO UNITS WITH A COMMON CONTROL ROOM

POSITION		NUMBER OF INDIVIDUALS	REQUIRED TO FILL POSITION	
	BOTH UNITS IN MODE 1, 2, 3, or 4	BOTH UNITS IN MODE 5 or 6 OR DEFUELED	ONE UNIT IN MODE 1, 2, 3, or 4 AND ONE UNIT IN MODE 5 or 6 or DEFUELED	
os	1	1	1	
SRO	1	none**	1	
RO	3*	2*	3*	
NLO	3*	3*	3*	
STA	1***	none	1***	

OS - Operations Supervisor with a Senior Operator license

SRO - Individual with a Senior Operator license

RO - Individual with an Operator license

NLO - Non-Licensed Operator

STA - Shift Technical Advisor

The shift crew composition may be one less than the minimum requirements of Table 6.2-1 for a period of time not to exceed 2 hours in order to accommodate unexpected absence of on-duty shift crew members provided immediate action is taken to restore the shift crew composition to within the minimum requirements of Table 6.2-1. This provision does not permit any shift crew position to be unmanned upon shift change due to an oncoming shift crewman being late or absent.

During any absence of the Operations Supervisor from the control room while either unit is in MODE 1, 2, 3, or 4, an individual with a valid Senior Operator license shall be designated to assume the control room command function. During any absence of the Operations Supervisor from the control room while either unit is in MODE 5 or 6, an individual with a valid Senior Operator license or Operator license shall be designated to assume the control room command function.

^{*}At least one of the required individuals must be assigned to the designated position for each unit.

^{**}At least one licensed Senior Operator or Licensed Senior Operator Limited to Fuel Handling who has no other concurrent responsibilities must be present during CORE ALTERATIONS on either unit.

^{***}The STA position shall be manned in MODES 1, 2, 3, and 4 unless the Operations Supervisor or the individual with a Senior Operator license meets the qualifications for the STA as stated in the Policy Statement on Engineering Expertise on Shift, dated October 28, 1985.

WASHINGTON, D.C. 20555-0001

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION

RELATED TO AMENDMENT NO. 64 TO FACILITY OPERATING LICENSE NPF-68

AND AMENDMENT NO. 43 TO FACILITY OPERATING LICENSE NPF-81

GEORGIA POWER COMPANY, ET AL.

VOGTLE ELECTRIC GENERATING PLANT, UNITS 1 AND 2

DOCKET NOS. 50-424 AND 50-425

1.0 INTRODUCTION

WICLEAR REGULA

By letter dated December 22, 1992, Georgia Power Company, et al. (the licensee) proposed license amendments to change the Technical Specifications (TS) for Vogtle Electric Generating Plant (Vogtle), Units 1 and 2. The proposed change would provide more flexible qualification requirements for the Independent Safety Engineering Group (ISEG) members. Currently, ISEG is required by TS 6.2.3.2 to be composed of at least five engineers who have "a bachelor's degree in engineering or related science and at least 2 years professional level experience in his field, at least 1 year of which experience is in the nuclear field." The proposed change would allow each of the five members to have either:

- (1) A bachelor's degree in engineering or related science and at least 2 years professional level experience in his field, at least 1 year of which experience shall be in the nuclear field, or
- (2) At least 5 years of nuclear experience and hold or have held a Senior Reactor Operator's license, or
- (3) At least 10 years of professional level experience in his field, at least 5 years of which experience shall be in the nuclear field.

However, the proposed change would also require that at least three of these positions meet (1) above.

2.0 **EVALUATION**

The licensee notes that TS 6.2.3.2 currently precludes from consideration as ISEG members highly trained and experienced personnel in, for example, the Operations or Operations Support Departments who do not possess a bachelor's degree even though much of ISEG's activities involve these areas. The licensee states that a more knowledgeable and experienced ISEG group would produce higher quality and useful results in accordance with NUREG-0737 Section I.B.1.2. Therefore, the licensee proposes that, in lieu of a

bachelor's degree, two of the five members be allowed to have either (1) a current or previously held Senior Reactor Operator's license and 5 years of professional level experience in the nuclear field, or (2) at least 10 years of professional level experience in his field with at least 5 years of nuclear field experience.

The NRC staff has reviewed the licensee's proposed change and finds that these two alternate qualifications for two of the five ISEG members provide a suitable mix of engineering expertise with practical plant experience and will not degrade the performance of the ISEG review activities. The NRC staff has also previously approved this same change for other nuclear power plants (i.e., see Amendment 26 for Beaver Valley Unit 2 dated February 5, 1990). Therefore, the proposed change is acceptable.

3.0 STATE CONSULTATION

In accordance with the Commission's regulations, the Georgia State official was notified of the proposed issuance of the amendments. The State official had no comments.

4.0 ENVIRONMENTAL CONSIDERATION

The amendments relate to changes in recordkeeping, reporting, or administrative procedures or requirements. Accordingly, the amendments meet the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(10). Pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared in connection with the issuance of the amendments.

5.0 CONCLUSION

The Commission has concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of the amendments will not be inimical to the common defense and security or to the health and safety of the public.

Principal Contributors: D. Hood

F. Allenspach

Date: June 7, 1993