

August 9, 2001

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

DOCKET 50-255 - LICENSE DPR-20 - PALISADES PLANT
LICENSEE REPORT OF MONTHLY OPERATING DATA

Attached is the Monthly Operating Data and Summary of Operating Experience for the Palisades Nuclear Plant for the month of July 2001.

If you have any questions or concerns, please contact Mr. Scott Hawn at (616) 764-3179.

Sincerely,



Daniel G. Malone
Director, Licensing and Performance Assessment (Acting)

CC Regional Administrator, USNRC, Region III
NRC Resident Inspector, Palisades
LBrandon, Michigan Department of Environmental Quality
BWJorgensen, Michigan Department of Labor
RDWhale, Michigan Public Service Commission
Records Center, INPO
SMMcIntyre, P-26-204

Attachment

IE24

ATTACHMENT

**NUCLEAR MANAGEMENT COMPANY
PALISADES PLANT
DOCKET 50-255**

August 9, 2001

**LICENSEE REPORT OF MONTHLY OPERATING DATA
July 2001**

5 Pages

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO 50-255
UNIT Palisades
DATE 8/02/01
COMPLETED BY SFPierce
TELEPHONE (616)764-2239

MONTH July 2001

DAY	AVERAGE DAILY POWER LEVEL (MWe Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe Net)
1.	<u>0</u>	17.	<u>0</u>
2.	<u>0</u>	18.	<u>0</u>
3.	<u>0</u>	19.	<u>0</u>
4.	<u>0</u>	20.	<u>0</u>
5.	<u>0</u>	21.	<u>0</u>
6.	<u>0</u>	22.	<u>0</u>
7.	<u>0</u>	23.	<u>0</u>
8.	<u>0</u>	24.	<u>0</u>
9.	<u>0</u>	25.	<u>0</u>
10.	<u>0</u>	26.	<u>0</u>
11.	<u>0</u>	27.	<u>0</u>
12.	<u>0</u>	28.	<u>0</u>
13.	<u>0</u>	29.	<u>0</u>
14.	<u>0</u>	30.	<u>0</u>
15.	<u>0</u>	31.	<u>0</u>
16.	<u>0</u>		

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-NET for each day in the reporting month.

Compute to the nearest whole megawatt.

SUMMARY OF OPERATING EXPERIENCE FOR JULY, 2001

The Plant began the month of July 2001 in mode 5, cold shutdown, to complete repairs to the primary coolant system at the control rod drive housings.

The plant remained in mode 5 through the end of the month, pending repair completion.

OPERATING DATA REPORT

DOCKET NO: 50-255
 DATE (Mo-Da-Yr): 8-02-01
 COMPLETED BY: SFPierce
 TELEPHONE (616) 764-2239
 NOTES:

OPERATING STATUS:

- 1. UNIT NAME Palisades
- 2. REPORTING PERIOD (YrMoDa-YrMoDa): 010701-010731
- 3. LICENSED THERMAL POWER (Mwt) 2530
- 4. NAMEPLATE RATING (GROSS Mwe) 811.7
- 5. DESIGN ELECTRICAL RATING (NET Mwe) 805
- 6. MAXIMUM DEPENDABLE CAPACITY (GROSS Mwe) 770 **
- 7. MAXIMUM DEPENDABLE CAPACITY (NET Mwe) 730 **
- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEM NUMBERS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:

- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):
- 10. REASONS FOR RESTRICTIONS, IF ANY:

	This Month	Yr-to-Date	Cumulative
11. HOURS IN REPORTING PERIOD	744.0	5087.0	259622.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	0.0	3184.1	161226.7
13. REACTOR RESERVE SHUTDOWN HOURS	---	---	---
14. HOURS GENERATOR ON-LINE	0.0	3120.0	155790.5
15. UNIT RESERVE SHUTDOWN HOURS	---	---	---
16. GROSS THERMAL ENERGY GENERATED (MWH)	0	7547698	351124577
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	0	2475668	111759028
18. NET ELECTRICAL ENERGY GENERATED (MWH)	0	2355631	105693815
19. UNIT SERVICE FACTOR	0.0%	61.3%	60.0%
20. UNIT AVAILABILITY FACTOR	0.0%	61.3%	60.0%
21. UNIT CAPACITY FACTOR (USING MDC NET)	0.0%	63.4%	58.8%
22. UNIT CAPACITY FACTOR (USING DER NET)	0.0%	57.5%	50.6%
23. UNIT FORCED OUTAGE RATE	100.0%	24.0%	24.8%
24. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE AND DURATION OF EACH):			

- 25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

** Based on condenser backpressure

* Weighted Average (635 MWe used as MDC Net prior to October 1985)

REPORT MONTH

July 2001

DOCKET NO 50-255

UNIT Palisades

DATE 08/02/01

COMPLETED BY SFPierce

TELEPHONE 616-764-2239

UNIT SHUTDOWNS AND POWER REDUCTIONS

No.	Date (YrMoDa)	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
7	01/07/01	F	744 hrs	A	1	LER 01-004	AA	DRIV	Primary Coolant System leakage, repairs to be determined

1.

F: Forced

S: Scheduled

2.

Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License

Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

3.

Method:

1-Manual

2-Manual Scram

3-Automatic Scram

4-Other (Explain)

4.

Exhibit G - Instructions

for Preparation of Data

Entry Sheets for Licensee

Event Report (LER) File

(NUREG-0161)

5.

Exhibit I - Same Source