

DO NOT REMOVE

Docket Nos. 50-424
and 50-425

Mr. W. G. Hairston, III
Senior Vice President -
Nuclear Operations
Georgia Power Company
P. O. Box 1295
Birmingham, Alabama 35201

Posted
Correction to
Amdt. 52 to NPF-68

Dear Mr. Hairston:

SUBJECT: CORRECTION TO VOGTLE TECHNICAL SPECIFICATIONS ISSUED
JULY 9, 1992

The Nuclear Regulatory Commission issued changes to the Technical Specifications (TS) for the Vogtle Nuclear Generating Plant, Units 1 and 2, on July 9, 1992.

Due to an administrative oversight, TS pages 3/4 7-16 and 3/4 9-16 had not been revised to incorporate the changes that were approved and found acceptable in our Safety Evaluation dated July 9, 1992.

Please replace your current TS pages 3/4 7-16 and 3/4 9-16 with the enclosed revised pages. Also enclosed is a revised Attachment page listing the changed TS pages. We apologize for any inconvenience this may have caused you.

Sincerely,

/s/

Darl S. Hood, Project Manager
Project Directorate II-3
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosures:
Corrected TS pages 3/4 7-16
and 3/4 9-16, and revised
Attachment page

cc w/enclosures:
See next page

OFC	: PDII-3/LA	: PDII-3/PM	: PDII-3/D
NAME	: L.BERRY	: D.HOOD	: D.MATTHEWS
DATE	: 7/15/92	: 7/15/92	: 7/15/92

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555

July 15, 1992

Docket Nos. 50-424
and 50-425

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Senior Vice President -
Nuclear Operations
Georgia Power Company
P. O. Box 1295
Birmingham, Alabama 35201

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Sincerely,

A handwritten signature in cursive script, reading "Robert D. Starkey", followed by a small "for" written below it.

Darl S. Hood, Project Manager
Project Directorate II-3
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosures:
Corrected TS pages 3/4 7-16
and 3/4 9-16, and revised
Attachment page

cc w/enclosures:
See next page

Mr. W. G. Hairston, III
Georgia Power Company

Vogtle Electric Generating Plant

cc:

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Resident Inspector
U. S. Nuclear Regulatory Commission
P. O. Box 572
Waynesboro, Georgia 30830

ATTACHMENT TO LICENSE AMENDMENT NO. 52

FACILITY OPERATING LICENSE NO. NPF-68

DOCKET NO. 50-424

AND

TO LICENSE AMENDMENT NO. 31

FACILITY OPERATING LICENSE NO. NPF-81

DOCKET NO. 50-425

Replace the following pages of the Appendix "A" Technical Specifications with the enclosed pages. The revised pages are identified by Amendment number and contain vertical lines indicating the areas of change.

Remove Pages

3/4 7-15
3/4 7-16*

3/4 7-18

3/4 9-15
3/4 9-16*

B 3/4 7-4
B 3/4 7-5
B 3/4 7-5a

B 3/4 9-3

Insert Pages

3/4 7-15
3/4 7-16*

3/4 7-18

3/4 9-15
3/4 9-16*

B 3/4 7-4
B 3/4 7-5**
B 3/4 7-5a**

B 3/4 9-3

*overleaf pages containing no change
**overflow pages, no changes

PLANT SYSTEMS

SURVEILLANCE REQUIREMENTS (Continued)

- 3) Verifying that the system maintains the control room at a positive pressure of greater than or equal to 1/8 inch Water Gauge at less than or equal to a pressurization flow of 1500 cfm relative to adjacent areas during system operation and
- 4) Verifying that the heaters dissipate 118 ± 6 kW when tested in accordance with Section 14 of ANSI N510-1980;
- f. After each complete or partial replacement of a HEPA filter bank, by verifying that the HEPA filter banks remove greater than or equal to 99.95% of the DOP when they are tested in place in accordance with Section 10 of ANSI N510-1980 while operating the system at a flow rate of 19,000 cfm $\pm 10\%$; and
- g. After each complete or partial replacement of a charcoal adsorber bank, by verifying that the charcoal absorbers remove greater than or equal to 99.95% of a halogenated hydrocarbon refrigerant test gas when tested in-place in accordance with Section 12 of ANSI N510-1980 while operating the system at a flow rate of 19,000 cfm $\pm 10\%$.

REFUELING OPERATIONS

SURVEILLANCE REQUIREMENTS (Continued)

- 3) Verifying that the system maintains the spent fuel storage pool area at a slightly negative pressure relative to the outside atmosphere during system operation, and
- 4) Verifying that the heaters dissipate 20 ± 2 kW when tested in accordance with Section 14 of ANSI N510-1980.
- e. After each complete or partial replacement of a HEPA filter bank, by verifying that the HEPA filter banks remove greater than or equal to 99% of the DOP when tested in-place in accordance with Section 10 of ANSI N510-1980 while operating the system at a flow rate of 5000 cfm $\pm 10\%$.
- f. After each complete or partial replacement of a charcoal adsorber bank, by verifying that the charcoal absorbers remove greater than or equal to 99% of a halogenated hydrocarbon refrigerant test gas when they are tested in-place in accordance with Section 12 of ANSI N510-1980 while operating the system at a flow rate of 5000 cfm $\pm 10\%$.