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August 13, 2001  
NMP1L 1606

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

RE:           Nine Mile Point Unit 1  
              Docket No. 50-220  
              DPR-63

***Subject:       Monthly Operating Report for July 2001***

Gentlemen:

Submitted herewith are the Operating Data Report, Unit Shutdowns, and a Narrative of Operating Experience for July 2001 for the Nine Mile Point Nuclear Station Unit 1. Submittal of this information complies with Section 6.9.1.c of the Unit 1 Technical Specifications.

Very truly yours,

A handwritten signature in cursive script that reads "John T. Conway".

John T. Conway  
Vice President Nuclear Generation

JTC/cld  
Attachments

cc:    Mr. H. J. Miller, NRC Regional Administrator, Region I  
      Mr. G. K. Hunegs, NRC Senior Resident Inspector  
      Records Management

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ATTACHMENT A  
OPERATING DATA REPORT

DOCKET NO: 50-220  
DATE: 8/2/01  
PREPARED BY: P. E. Netusil  
TELEPHONE: (315) 349-7935

OPERATING STATUS

Unit Name: Nine Mile Point Unit #1  
Reporting Period: July 2001

1	Design Electrical Rating: (Net MWe)	613
2	Maximum Dependable Capacity: (Net MWe)	565

	This Month	Yr-to-Date	Cumulative
3 Critical Hours	744.0	3,914.4	193,474.4
4 Hours Generator On-Line	744.0	3,853.4	189,143.7
5 Unit Reserve Shutdown Hours	0.0	0.0	20.4
6 Net Electrical Energy Generated (MWH)	436,090.0	2,276,294.0	104,929,106.0

ATTACHMENT B

UNIT SHUTDOWNS  
REPORTING PERIOD – JULY 2001

DOCKET NO: 50-220  
UNIT NAME: NMP1  
DATE: 8/2/01  
PREPARED BY: P. E. Netusil  
TELEPHONE: (315) 349-7935

NO.*	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASONS <sup>1</sup>	METHOD OF SHUTTING DOWN <sup>2</sup>	CAUSE & CORRECTIVE ACTIONS COMMENTS
						No shutdowns occurred in July, 2001

- (1) Reason
- A. Equipment Failure (Explain)
  - B. Maintenance or Test
  - C. Refueling
  - D. Regulatory Restriction
  - E. Operator Training/License Examination
  - F. Administrative
  - G. Operational Error (Explain)
  - H. Other (Explain)

- (2) Method
- 1. Manual
  - 2. Manual Trip/Scram
  - 3. Automatic Trip/Scram
  - 4. Continuation
  - 5. Other (Explain)

\*NOTE: Sequential numbering used.

## ATTACHMENT C

### NARRATIVE OF OPERATING EXPERIENCE

DOCKET NO: 50-220  
UNIT NAME: NMP1  
DATE: 8/2/01  
PREPARED BY: P. E. Netusil  
TELEPHONE: (315) 349-7935

The unit operated during the month of July 2001 with a net electrical design capacity factor of 95.6. The reduction in capacity factor was due to elevated lake temperature, which reduced plant efficiency. There were no challenges to electromatic relief valves or safety valves during this operating period.