Detroit Edison



Reg. Guide 1.16

August 14, 2001 NRC-01-0060

U. S. Nuclear Regulatory Commission Attention: Document Control Desk

Washington DC 20555

Reference: Fermi 2

NRC Docket No. 50-341

NRC Operating License No. NPF-43

Subject: Monthly Operating Status Report for July 2001

Enclosed for your information and use is the Fermi 2 Monthly Operating Status Report for July 2001. This report includes the Operating Data Report, Average Daily Unit Power Level, and the Summary of Unit Shutdowns and Power Reductions identified in NRC Regulatory Guide 1.16 and Fermi 2 Technical Specification 5.6.4.

Should you have any questions or require additional information, please contact me at (734) 586-4258.

Sincerely,

Norman K. Peterson

Manager - Nuclear Licensing

Enclosures

cc: J. E. Dyer

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NRC Resident Office

Region III

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OPERATING DATA REPORT

DOCKET NO. 50-341

DATE

August 14, 2001

TELEPHONE

COMPLETED BY Kevin Burke (734) 586-5148

OPERATING STATUS

Unit name: Fermi 2 1.

Reporting period: July 2001 2.

- Licensed thermal power (MWt): 3430 3.
- Nameplate rating (Gross MWe): 1217 4.
- Design elect rating (Net MWe): 1150 5.
- Max dependable cap (Gross MWe): 1140 6.
- Max dependable cap (Net MWe): 1089 7.
- If changes occur in capacity ratings (Items number 3 through 7) since last report, give reasons: 8. N/A
- Power level to which restricted, if any (MWe Net): N/A 9.
- 10. Reasons for restrictions, if any: N/A

		THIS MONTH	YEAR TO DATE	CUMULATIVE
11.	Hours in reporting period	<u>744</u>	<u>5,087</u>	118,525
12.	Hours reactor was critical	<u>744</u>	<u>5,056.4</u>	<u>88,725.8</u>
13.	Reactor reserve shutdown hours	<u>0</u>	<u>0</u>	<u>0</u>
14.	Hours generator on-line	<u>744</u>	<u>5,023.1</u>	<u>85,083.2</u>
15.	Unit reserve shutdown hours	<u>0</u>	$\underline{0}$	<u>0</u>
16.	Gross thermal energy gen (MWH)	<u>2,453,736</u>	<u>17,029,440</u>	<u>267,294,779</u>
17.	Gross elect energy gen (MWH)	<u>845,970</u>	<u>5,779,770</u>	<u>88,030,617</u>
18.	Net elect energy gen (MWH)	<u>807,415</u>	<u>5,538,511</u>	<u>84,165,901</u>
19.	Unit service factor	<u>100.0%</u>	<u>98.7%</u>	<u>71.8%</u>
20.	Unit availability factor	<u>100.0%</u>	<u>98.7%</u>	<u>71.8%</u>
21.	Unit cap factor (using MDC net)	<u>99.7%</u>	<u>100.0%</u>	68.3%(1)
22.	Unit cap factor (using DER net)	<u>94.4%</u>	<u>94.7%</u>	63.9%(1)
23.	Unit forced outage rate	0.0%	<u>0.0%</u>	<u>17.3%</u>

- 24. Shutdowns scheduled over next 6 months (Type, Date, Duration of each): Refueling Outage 8, October 26, 2001, 35 days
- If shutdown at end of report period, estimated date of startup: N/A 25.
- Units in test status (prior to commercial operation): N/A 26.

Notes: (1) Calculated using weighted averages to reflect variations in rating (MDC and DER) from initial commercial operation.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.

50-341

UNIT

Fermi 2

DATE

August 14, 2001

COMPLETED BY Kevin Burke

TELEPHONE

(734) 586-5148

July 2001 Month

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	1087	17	1089
2	1111	18	1087
3	1099	19	1087
4	1090	20	1084
5	1092	21	1082
6	1105	22	1081
7	1094	23	1073
8	1087	24	1075
9	1089	25	1087
10	1084	26	1092
11	1098	27	1096
12	1099	28	1087
13	1101	29	977
14	1099	30	1089
15	1093	31	1086
16	1087		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO:

50-341

UNIT NAME:

Fermi 2

DATE:

August 14, 2001

COMPLETED BY:

Kevin Burke

TELEPHONE:

(734) 586-5148

REPORT MONTH July 2001

N	o. (6)	Date	TYPE	Dur (Hrs) (7)	Reason (2)	Method of	LER	Sys Code (4)	Comp	Cause and Corrective Action to
			(1)			shutting down	No.		Code (5)	Prevent Recurrence
						reactor or reducing				
						power (3)				
	N/A									

- (1) F: Forced
 - S: Scheduled
- (2) REASON:
 - A Equipment Failure (Explain)
 - B Maintenance or Test
 - C Refueling
 - D Regulatory Restriction
 - E Operations Training and License Examination
 - F Administrative
 - G Operational Error (Explain)
 - H Other (Explain)

- (3) METHOD:
 - 1 Manual
 - 2 Manual Scram
 - 3 Automatic Scram
 - 4 Continued
 - 5 Reduced Load
 - 9 Other

- (4) Instructions for preparation of data entry sheets for Licensee Event Report (LER) file (NUREG-1022)
- (5) Same Source as (4)
- (6) R Prefix indicates power reduction.
 - S Prefix indicated plant shutdown.
- (7) Duration of reductions reported as zero per Regulatory Guide 1.16, Revision 4.