



Nuclear

T.S.6.9.1.6

August 8, 2001

Docket Nos. 50-352

50-353

License Nos. NPF-39

NPF-85

U. S. Nuclear Regulatory Commission

Attn: Document Control Desk

Washington, DC 20555

Subject: Limerick Generating Station  
Monthly Operating Report For Units 1 and 2

Enclosed are the monthly operating reports for Limerick Units 1 and 2 for the month of July 2001 forwarded pursuant to Technical Specification 6.9.1.6.

Very truly yours,

A handwritten signature in black ink, appearing to read "R. Braun", with a long horizontal flourish extending to the right.

Robert C. Braun

Plant Manager

ksm

Handwritten initials "ksm" in black ink, written in a cursive style.

Enclosures

cc: H. J. Miller, Administrator, Region I, USNRC  
A. L. Burritt, LGS USNRC Senior Resident Inspector  
W. Levis, LGS Vice President  
J. M. Armstrong, LGS Director-Site Engineering, SSB3-1  
S. T. Gamble, LGS Experience Assessment Branch, SSB2-4  
P. R. Driehaus, Jr., SMB-2-5

IE 24

Limerick Generating Station  
Unit 1  
July 1 through July 31, 2001

I. Narrative Summary of Operating Experiences

Unit 1 began the month of July 2001 at 100% of rated thermal power (RTP).

There were no power changes this month on Unit 1.

Unit 1 ended the month of July 2001 at 100% RTP.

II. Challenges to Main Steam Safety Relief Valves

There were no challenges to the Main Steam Safety Relief Valves during the month of July. There have been no challenges to the Main Steam Safety Relief Valves on Unit 1 year-to-date.

UNIT SHUTDOWNS AND SIGNIFICANT LOAD REDUCTIONS

DOCKET NO. 50-352  
 UNIT LIMERICK UNIT 1  
 DATE AUGUST 8, 2001  
 COMPLETED BY EXELON CORPORATION  
 K. S. McLAUGHLIN  
 REPORTS ENGINEER  
 SITE ENGINEERING  
 LIMERICK GENERATING STATION  
 TELEPHONE (610) 718-3594

REPORT MONTH JULY 2001

NO.	DATE	TYPE (1)	GENERATOR OFF LINE DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
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(1)  
 Type  
 F -- Forced  
 S -- Scheduled

(2)  
 Reason  
 A -- Equipment Failure  
 B -- Maintenance or Test  
 C -- Refueling  
 D -- Regulatory Restriction  
 E -- Operational Training & License Examination  
 F -- Administrative  
 G -- Operational Error (Explain)  
 H -- Other (Explain)

(3)  
 Method  
 1 -- Manual  
 2 -- Manual Scram  
 3 -- Automatic Scram  
 4 -- Other (Explain)

OPERATING DATA REPORT

DOCKET NO. 50-352  
 DATE AUGUST 8, 2001  
 COMPLETED BY EXELON CORPORATION  
 K. S. McLAUGHLIN  
 REPORTS ENGINEER  
 SITE ENGINEERING  
 LIMERICK GENERATING STATION  
 TELEPHONE (610) 718-3594

OPERATING STATUS

1. UNIT NAME: ..... LIMERICK UNIT 1  
 2. REPORTING PERIOD: ..... JULY 2001  
 3. DESIGN ELECTRICAL RATING: ..... 1143  
 4. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): ..... 1183  
 5. MAXIMUM DEPENDABLE CAPACITY (NET MWE): ..... 1143

	THIS MONTH	YR-TO-DATE	CUMULATIVE
6. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	5,069.6	117,882.2
7. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
8. HOURS GENERATOR ON-LINE	744.0	5,062.9	115,991.1
9. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
10. NET ELECTRICAL ENERGY GENERATED (MWH)	854,405	5,882,510	118,231,410

Limerick Generating Station  
Unit 2  
July 1 through July 31, 2001

I. Narrative Summary of Operating Experiences

Unit 2 began the month of July 2001 at 100% of rated thermal power (RTP).

There were no power changes this month on Unit 2.

Unit 2 ended the month of July 2001 at 100% RTP.

II. Challenges to Main Steam Safety Relief Valves

There were no challenges to the Main Steam Safety Relief Valves during the month of July. There has been one challenge to the Main Steam Safety Relief Valves on Unit 2 year-to-date.

UNIT SHUTDOWNS AND SIGNIFICANT LOAD REDUCTIONS

DOCKET NO. 50-353  
 UNIT LIMERICK UNIT 2  
 DATE AUGUST 8, 2001  
 COMPLETED BY EXELON CORPORATION  
 K. S. McLAUGHLIN  
 REPORTS ENGINEER  
 SITE ENGINEERING  
 LIMERICK GENERATING STATION  
 TELEPHONE (610) 718-3594

REPORT MONTH JULY 2001

NO.	DATE	TYPE (1)	GENERATOR OFF LINE DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
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(1)  
 Type  
 F -- Forced  
 S -- Scheduled

(2)  
 Reason  
 A -- Equipment Failure  
 B -- Maintenance or Test  
 C -- Refueling  
 D -- Regulatory Restriction  
 E -- Operational Training & License Examination  
 F -- Administrative  
 G -- Operational Error (Explain)  
 H -- Other (Explain)

(3)  
 Method  
 1 -- Manual  
 2 -- Manual Scram  
 3 -- Automatic Scram  
 4 -- Other (Explain)

OPERATING DATA REPORT

DOCKET NO. 50-353  
 DATE AUGUST 8, 2001  
 COMPLETED BY EXELON CORPORATION  
 K. S. McLAUGHLIN  
 REPORTS ENGINEER  
 SITE ENGINEERING  
 LIMERICK GENERATING STATION  
 TELEPHONE (610) 718-3594

OPERATING STATUS

1. UNIT NAME:..... LIMERICK UNIT 2  
 2. REPORTING PERIOD:..... JULY 2001  
 3. DESIGN ELECTRICAL RATING:..... 1143  
 4. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE):..... 1183  
 5. MAXIMUM DEPENDABLE CAPACITY (NET MWE):..... 1143

	THIS MONTH	YR-TO-DATE	CUMULATIVE
6. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	4,627.3	93,760.0
7. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
8. HOURS GENERATOR ON-LINE	744.0	4,558.1	92,089.9
9. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
10. NET ELECTRICAL ENERGY GENERATED (MWH)	852,816	4,984,851	97,366,221