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ROBERT C. MECREDY
Vice President
Nuclear Operations

August 7, 2001

U.S. Nuclear Regulatory Commission
Document Control Desk
Attn: Robert L. Clark
Project Directorate I-1
Washington, D.C. 20555

Subject: Replacement Pages Associated with the Control Room Emergency Air Treatment System (CREATS) Actuation Instrumentation Change (LCO 3.3.6)
Rochester Gas and Electric Corporation
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

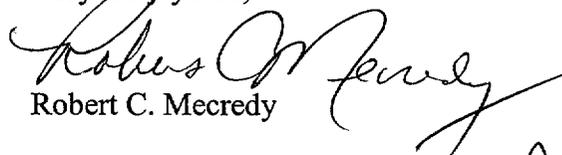
Reference: (a) Letter from Robert C. Mecredy (RG&E) to Guy S. Vissing (NRC), "Application for Amendment to Facility Operating License Control Room Emergency Air Treatment System (CREATS) Actuation Instrumentation Change (LCO 3.3.6)", dated May 3, 2000.

(b) Letter from Guy S. Vissing (NRC) to Robert C. Mecredy (RG&E), "R. E. Ginna Nuclear Power plant - Amendment Re: Improved Technical Specification Formatting Change and Revision to 10 CFR 50.59 (TAC No. MB1184)", dated June 26, 2001.

Dear Mr. Clark:

In Reference (a), RG&E submitted a proposed change to the Improved Technical Specifications associated with the Control Room Emergency Air Treatment System (CREATS) Actuation Instrumentation requirements. Subsequent to the submittal, as the result of Amendment No. 80 to the R.E. Ginna Nuclear Power Plant Facility Operating Report (Reference (b)), the proposed revised Improved Technical Specification pages of Attachment V of Reference (a) have been amended. Amendment No. 80 involved only formatting changes to the affected pages and no technical changes were included. Attached are the replacement pages for Attachment V of Reference (a).

Very truly yours,


Robert C. Mecredy

Aod

1000338

Attachment:

V. Proposed Revised R.E. Ginna Nuclear Power Plant
Improved Technical Specifications

xc: Mr. Robert L. Clark (Mail Stop O-8-E9)
Project Directorate I-1
Division of Reactor Projects - I/II
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Attachment V
R.E. Ginna Nuclear Power Plant

**Proposed Revised R.E. Ginna Nuclear Power Plant
Improved Technical Specifications**

Included pages:

3.3.6-1

3.3.6-2

3.3.6-3

3.3 INSTRUMENTATION

3.3.6 Control Room Emergency Air Treatment System (CREATS) Actuation Instrumentation

LCO 3.3.6 The CREATS actuation instrumentation for each Function in Table 3.3.6-1 shall be OPERABLE.

APPLICABILITY: MODES 1, 2, 3, and 4,
During movement of irradiated fuel assemblies,
During CORE ALTERATIONS.

ACTIONS

- NOTE -

Separate Condition entry is allowed for each Function.

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One or more Functions with one channel or train inoperable.	A.1 ----- - NOTE - The control room may be unisolated for ≤ 1 hour every 24 hours while in this condition. ----- Place CREATS in Mode F.	7 days
B. One or more Functions with two channels or two trains inoperable.	B.1 ----- - NOTE - The control room may be unisolated for ≤ 1 hour every 24 hours while in this condition. ----- Place CREATS in Mode F.	Immediately
C. Required Action and associated Completion Time of Condition A or B not met in MODE 1, 2, 3, or 4.	C.1 Be in MODE 3. <u>AND</u> C.2 Be in MODE 5.	6 hours 36 hours

CONDITION	REQUIRED ACTION	COMPLETION TIME
D. Required Action and associated Completion Time of Condition A or B not met during movement of irradiated fuel assemblies or during CORE ALTERATIONS.	D.1 Suspend CORE ALTERATIONS.	Immediately
	<u>AND</u> D.2 Suspend movement of irradiated fuel assemblies.	Immediately

SURVEILLANCE REQUIREMENTS

- NOTE -

Refer to Table 3.3.6-1 to determine which SRs apply for each CREATS Actuation Function.

SURVEILLANCE	FREQUENCY
SR 3.3.6.1 Perform CHANNEL CHECK.	12 hours
SR 3.3.6.2 Perform COT.	92 days
SR 3.3.6.3 ----- - NOTE - Verification of setpoint is not required. ----- Perform TADOT.	24 months
SR 3.3.6.4 Perform CHANNEL CALIBRATION.	24 months
SR 3.3.6.5 Perform ACTUATION LOGIC TEST.	24 months

Table 3.3.6-1
CREATS Actuation Instrumentation

	FUNCTION	REQUIRED CHANNELS	SURVEILLANCE REQUIREMENTS	ALLOWABLE VALUE
1.	Manual Initiation	2 trains	SR 3.3.6.3	NA
2.	Automatic Actuation Logic and Actuation Relays	2 trains	SR 3.3.6.5	NA
3.	Control Room Radiation Intake Monitors	2	SR 3.3.6.1 SR 3.3.6.2 SR 3.3.6.4	≤ .5 mR/hr