Bryce L. Shriver Vice President - Nuclear Site Operations

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August 8, 2001

U. S. Nuclear Regulatory CommissionAttn: Document Control DeskMail Station P1-137Washington, D.C. 20555

SUSQUEHANNA STEAM ELECTRIC STATION MONTHLY OPERATING REPORTS
Docket Nos. 50-387/NPF-14 and 50-388/NPF-22
PLA - 005353 FILE: R41-2A

The July 2001 Monthly Operating Reports for Susquehanna SES Units 1 and 2 are attached.

Very truly yours,

Bryce L. Shriver

LLF/cmm

cc: NRC Region 1

NRC Sr. Resident Inspector, Mr. S. Hansell NRC Sr. Project Manager, Mr. R. G. Schaaf

IEZY

OPERATING DATA REPORT



 DOCKET NO.
 50-387

 UNIT
 One

 DATE
 08-08-01

 COMPLETED BY
 L. L. Fuller

 TELEPHONE
 (570) 542-3858

OPERATING STATUS

1.	Unit Name: Susquehanna Steam Electri	ic Station (U1)		
2.	Reporting Period: July 2001			
3.	Design Electrical Rating (Net MWe):	1100		
4.	Maximum Dependable Capacity (Net MWe):	1090		
		This Month	Yrto-Date	Cumulative
5.	Hours in Reporting Period	744	5,087	159,096
6.	Number of Hours Reactor Was Critical	744	5,087.0	130,629.2
7.	Hours Generator On-Line	744	5,065.4	128,506.9
8.	Unit Reserve Shutdown Hours	0	0	0
9	Net Electrical Energy Generated (MWH)	801,598	5,465,307	131,279,256

NOTES:

UNIT SHUTDOWNS



 DOCKET NO.
 50-387

 UNIT
 One

 DATE
 8-08-01

 COMPLETED BY
 L. L. Fuller

 TELEPHONE
 (570) 542-3858

REPORT MONTH	July 2001
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No.	Date	Type	Duration (Hours)	Reason 2	Method of Shutting Down Reactor	Cause & Corrective Action To Prevent Recurrence
						No shutdowns this month.

Summary: Unit 1 reduced power to 77% on July 21 for a Control Rod Sequence Exchange. The unit returned to 100% power on July 22.

F. Forced
S. Scheduled

2. Reason:

A – Equipment Failure (Explain)

B - Maintenance or Test

C - Refueling

D - Regulatory Restriction

E – Operator Training & Licensee Exam

F-Administrative

G – Operational Error (Explain)

3. Method:

1 – Manual

2 - Manual Scram

3 – Automatic Scram

4- Continuation from

previous month

5 – Other

SUSQUEHANNA STEAM ELECTRIC STATION

Docket Number: 50-387
Completed by: L. L. Fuller

Date: 8-08-01 Telephone: (570) 542-3858

Challenges to Main Steam Safety Relief Valves

None.

Major Changes to Radioactive Waste Treatment System

None.

OPERATING DATA REPORT



50-388
Two
08-08-01
L. L. Fuller
(570) 542-3858

OPERATING STATUS

1.	Unit Name: Susquehanna Steam Elec	tric Station (U2)		
2.	Reporting Period: July 2001			
3.	Design Electrical Rating (Net MWe):	1100/1117	 	
4.	Maximum Dependable Capacity (Net MWe):	1094/1111		
		This Month	Yrto-Date	Cumulative
5.	Hours in Reporting Period	744	5087	144,336
6.	Number of Hours Reactor Was Critical	744	4067.4	123,984.0
7.	Hours Generator On-Line	744	4020.8	122,093.7
8.	Unit Reserve Shutdown Hours	0	0	0
0	Net Electrical Energy Generated (MWH)	820.238	4,313,110	126,720,795

NOTES:

UNIT SHUTDOWNS



DOCKET NO.	30-388		
UNIT	Two		
DATE	8-08-01		
COMPLETED BY	L. L. Fuller		
TELEPHONE	(570) 542-3858		

REPORT MONTH	July 2001

No.	Date	Туре	Duration (Hours)	Reason 2	Method of Shutting Down Reactor	Cause & Corrective Action to Prevent Recurrence
						No Shutdowns this month.

Summary: Unit 2 reduced power to 90% on July 12 for Leading Edge Flow Meter Testing. The unit returned to 100% power on July 12. On July 13, Unit 2 increased to new power rating of 3489 MWTH.

1.

F. Forced

S. Scheduled

2.

Reason:

A – Equipment Failure (Explain)

B – Maintenance or Test

C - Refueling

D - Regulatory Restriction

E – Operator Training & Licensee Exam

F – Administrative

G - Operational Error (Explain)

3.

Method:

1 - Manual

2 - Manual Scram

3 - Automatic Scram

4 - Continuation from previous month

5 - Other

SUSQUEHANNA STEAM ELECTRIC STATION

Docket Number: 50-388

Date: 8-08-01

Completed by: L. L. Fuller

Telephone: (570) 542-3858

Challenges to Main Steam Safety Relief Valves

None.

Major Changes to Radioactive Waste Treatment System

None.