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Mr. Gary J. Taylor Vice President, Nuclear Operations South Carolina Electric & Gas Company Virgil C. Summer Nuclear Station Post Office Box 88 Jenkinsville, South Carolina 29065

SUBJECT: ISSUANCE OF AMENDMENT TO FACILITY OPERATING LICENSE NO. NPF-12 REGARDING SLAVE RELAY TEST OF 36-INCH CONTAINMENT PURGE SUPPLY AND EXHAUST ISOLATION VALVES - VIRGIL C. SUMMER NUCLEAR STATION, UNIT NO. 1 (TAC NO. M93003)

Dear Mr. Taylor:

The Nuclear Regulatory Commission has issued the enclosed Amendment No. $^{128}$  to Facility Operating License No. NPF-12 for the Virgil C. Summer Nuclear Station, Unit No. 1. The amendment changes the Technical Specifications in response to your application dated July 28, 1995.

The amendment revises the Technical Specifications to exclude the requirement to perform the slave relay test of the 36-inch containment purge supply and exhaust valves on a quarterly basis while the plant is in Modes 1, 2, 3, or 4.

A copy of the related Safety Evaluation is also enclosed. Notice of Issuance will be included in the Commission's bi-weekly <u>Federal Register</u> notice. This completes the staff's efforts on TAC No. M93003.

Sincerely,

Original signed by

Stephen Dembek, Project Manager Project Directorate II-3 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Docket No. 50-395

Enclosures: 1. Amendment No. 128 to NPF-12 2. Safety Evaluation

cc w/enclosures: See next page

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UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

SOUTH CAROLINA ELECTRIC & GAS COMPANY

## SOUTH CAROLINA PUBLIC SERVICE AUTHORITY

# DOCKET NO. 50-395

# VIRGIL C. SUMMER NUCLEAR STATION, UNIT NO. 1

## AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 128 License No. NPF-12

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by South Carolina Electric & Gas Company (the licensee), dated July 28, 1995, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- Accordingly, the license is amended by changes to the Technical Specifications, as indicated in the attachment to this license amendment; and paragraph 2.C.(2) of Facility Operating License No. NPF-12 is hereby amended to read as follows:

The Technical Specifications contained in Appendix A, as revised through Amendment No. 128, and the Environmental Protection Plan contained in Appendix B, are hereby incorporated in the license. South Carolina Electric & Gas Company shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This amendment is effective as of its date of issuance and shall be implemented within 30 days of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Frederick J. Hebdon, Director Project Directorate II-3 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Attachment: Changes to the Technical Specifications

Date of Issuance: September 18, 1995

# ATTACHMENT TO LICENSE AMENDMENT NO. 128

3.1

## TO FACILITY OPERATING LICENSE NO. NPF-12

# DOCKET NO. 50-395

Replace the following pages of the Appendix A Technical Specifications with the enclosed pages. The revisions are indicated by marginal lines.

<u>Remove Pages</u>	<u>Insert Pages</u>
3/4 3-36	3/4 3-36
3/4 3-40	3/4 3-40

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# TABLE 4.3-2 (Continued)

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ENGINEERED SAFETY FEATURE ACTUATION SYSTEM INSTRUMENTATION
SURVEILLANCE REQUIREMENTS

FUN		<u>ON</u>	<u>AL UNIT</u>	CHANNEL <u>CHECK</u>	CHANNEL CALIBRATION	ANALOG CHANNEL OPERATIONAL <u>TEST</u>	TRIP ACTUATING DEVICE OPERATIONAL <u>TEST</u>	ACTUATION	MASTER RELAY <u>TEST</u>	SLAVE RELAY <u>TEST</u>	MODES FOR WHICH SURVEILLAI IS REQUIRE	NCE
3. CONTAINMENT ISOLAT			AINMENT ISOLATION									
	a.		ase "A" Isolation Manual	N.A.	N.A.	N.A.	R	N.A.	N.A.	N.A.	1, 2, 3, 4	(
		2)	Safety Injection		See 1 above f	or all Safety Inje	ection Surveillar	nce Requireme	nts.			
		3)	Automatic Actuatior Logic and Actuation Relays	n N.A.	N.A.	N.A.	N.A.	M(1)	M(1)	Q	1, 2, 3, 4	
	b.	Ph	ase "B" Isolation									
,		1)	Automatic Actuation Logic and Actuation Relays	n N.A.	N.A.	N.A.	N.A.	M(1)	M(1)	Q	1, 2, 3, 4	
		2)	Reactor Building Pressure-High-3	S	R	Q	N.A.	N.A.	N.A.	N.A.	1, 2, 3	
	c.	Pu	rge and Exhaust Isolat	ion								(
		1)	Automatic Actuation Logic and Actuation Relays	n N.A.	N.A.	N.A.	N.A.	M(1)	M(1)	Q(2)	1, 2, 3, 4	
		2)	Containment Radio- activity-High	S	R	М	N.A.	N.A.	N.A.	N.A.	1, 2, 3, 4	
		3)	Safety Injection		See 1 above f	or all Safety Inje	ction Surveillar	nce Requireme	nts.			

3) Safety Injection

See 1 above for all Safety Injection Surveillance Requirements.

### **INSTRUMENTATION**

# TABLE 4.3-2 (Continued)

### TABLE NOTATION

- (1) Each train shall be tested at least every 62 days on a STAGGERED TEST BASIS.
- (2) The 36 inch containment purge supply and exhaust isolation valves are sealed closed during Modes 1 through 4, as required by TS 3.6.1.7. With these valves sealed closed, their ability to open is defeated; therefore, they are excluded from the quarterly slave relay test.

SUMMER - UNIT 1

Amendment No. 128



UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D.C. 20555

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION

# RELATED TO AMENDMENT NO. 128 TO FACILITY OPERATING LICENSE NO. NPF-12

## SOUTH CAROLINA ELECTRIC & GAS COMPANY

### SOUTH CAROLINA PUBLIC SERVICE AUTHORITY

### VIRGIL C. SUMMER NUCLEAR STATION, UNIT NO. 1

### DOCKET NO. 50-395

#### 1.0 INTRODUCTION

By letter dated July 28, 1995, the South Carolina Electric & Gas Company (the licensee) requested changes to the Technical Specifications (TS) for the Virgil C. Summer Nuclear Station, Unit 1 (VCSNS). The proposed amendment would revise the TS to exclude the requirement to perform the slave relay test of the 36" containment purge supply and exhaust valves on a quarterly basis while in Modes 1, 2, 3, or 4.

#### 2.0 EVALUATION

TS 3.6.1.7 requires that each 36" containment purge supply and exhaust isolation value be operable and sealed closed while in Modes 1, 2, 3, or 4. Currently TS Table 4.3-2 Item 3.c.1 requires that the slave relays of these values be tested on a quarterly basis while in Modes 1, 2, 3 or 4. This test is one of the surveillance requirements (SR) for the containment isolation actuation system. The licensee is proposing to add a note to TS Table 4.3-2 Item 3.c.1 to delete the requirement to test these values' slave relays in Modes 1, 2, 3, or 4.

Energizing a slave relay causes its associated 36" containment purge and supply exhaust valve to close. However, as noted above, the TS require these valves to be sealed closed while in Modes 1, 2, 3, or 4. Thus, this SR is testing the slave relays that close valves that are already required by TS to be sealed closed. The licensee's proposed TS amendment to address this superfluous test is consistent with the staff's latest applicable guidance in "Standard Technical Specifications, Westinghouse Plants," (NUREG-1431, Rev.1). Therefore, the licensee's proposal is acceptable.

#### 3.0 STATE CONSULTATION

In accordance with the Commission's regulations, the State of South Carolina official was notified of the proposed issuance of the amendment. The State official had no comments.

**ENCLOSURE** 

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#### 4.0 ENVIRONMENTAL CONSIDERATION

The amendment changes a surveillance requirement. The NRC staff has determined that the amendments involve no significant increase in the amounts, and no significant change in the types, of any effluents that may be released offsite, and that there is no significant increase in individual or cumulative occupational radiation exposure. The Commission has previously issued a proposed finding that the amendments involve no significant hazards consideration, and there has been no public comment on such finding (60 FR 42608). Accordingly, the amendments meet the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared in connection with the issuance of the amendments.

#### 5.0 CONCLUSION

The Commission has concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of the amendments will not be inimical to the common defense and security or to the health and safety of the public.

Principal Contributor: S. Dembek

Date: September 18, 1995

**VIRGIL C. SUMMER NUCLEAR STATION** 

Mr. Gary J. Taylor South Carolina Electric & Gas Company

cc:

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