June 5, 1992

Docket Nos. 50-269, 50-270 and 50-287 <u> Losted</u> Coelection to Amolt, 195 to DPC-47

Mr. J. W. Hampton Vice President, Oconee Site Duke Power Company P. O. Box 1439 Seneca. South Carolina 29679

Dear Mr. Hampton:

SUBJECT: OCONEE AMENDMENT CORRECTION

Based on recent discussions between your staff and the NRC Project Manager, we are issuing administrative corrections to the Oconee Technical Specification pages that were transmitted by our May 27, 1992, letter.

Please replace pages vi and 6.1-6a of the Oconee Units 1, 2, and 3 Technical Specifications, Amendments 195, 195, and 192, with the enclosed revised pages.

We apologize for your inconvenience in this matter.

Sincerely,

ORIGINAL SIGNED BY:

Lee Berry, Licensing Assistant Project Directorate II-3 Division of Reactor Projects - I/II Office of Nuclear Reactor Regulation

Enclosure:

DISTRIBUTION SEE NEXT PAGE

As stated

cc w/enclosure: See next page

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NAME	L. Berry	L.Wiens	D. Matthews		
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## UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555

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Division of Reactor Projects - 1/11
Office of Nuclear Reactor Regulation

Enclosure: As stated

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Amendment No. 195 (Unit 1) Amendment No. 195 (Unit 2) Amendment No. 192 (Unit 3)

## ADDITIONAL REQUIREMENTS

- 1. One licensed operator per unit shall be in the Control Room at all times when there is fuel in the reactor vessel.
- 2. Two licensed operators shall be in the Control Room during startup and scheduled shutdown of a reactor.
- 3. At leasdt one licensed operator shall be in the reactor building when fuel handling operations in the reactor building are in progress.
- 4. An operator holding a Senior Reactor Operator license and assigned no other operational duties shall be in direct charge of refueling operations.
- 5. At least one person per shift shall have sufficient training to perform routine health physics requirements.
- 6. If the computer for a reactor is inoperable for more than eight hours, an operator, in addition to those required above, shall supplement the shift crew.
- 7. An operator holding a Senior Reactor Operator's license shall be in the Control Room from which the unit is operated whenever the unit is above cold shutdown.
- 8. Temporary deviations from the requirements of Table 6.1-1 may be allowed in cased of sudden illness, injury or other similar emergencies provided replacement personnel are notified immediately and are on site as soon as possible to return shift manning to minimum.
- 9. The qualified manpower necessary for achieving alternate shutdown using the SSF will be available at the plant at all times. The manpower necessary to operate the SSF will be exclusive of the fire brigade and the 3 member minimum operating shift that is requried to be present in the Control Room.

Oconee 1, 2, and 3

6.1-6a

Amendment No. 195 (Unit 1)

Amendment No. 195 (Unit 2)

Amendment No. 192 (Unit 3)