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Ref: #10CFR50.36

CPSES-200101575
Log # TXX-01119
File # 10010.2 (RP-84)

July 17, 2001

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
MONTHLY OPERATING REPORT FOR JUNE 2001

Gentlemen:

Attached is the Monthly Operating Report for June 2001, prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 and 2 Operating License Nos. NPF-87 and NPF-89, respectively. During this reporting period, there have been no failures or challenges to the Power Operated Relief Valves or Safety Valves for CPSES Unit 1 and Unit 2.

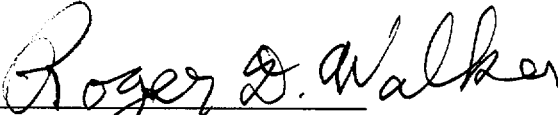
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This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Douglas W. Snow at (254) 897-8448.

Sincerely,

C. L. Terry

By: 
Roger D. Walker
Regulatory Affairs Manager

DWS/dws
Attachment

cc - Mr. E. W. Merschoff, Region IV
Mr. J. A. Clark, Region IV
Mr. D. H. Jaffe, NRR
Resident Inspectors

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-445
UNIT: CPSES 1
DATE: 07/16/2001
COMPLETED BY: Bob Reible
TELEPHONE: 254-897-0449

MONTH: JUNE 2001

AVERAGE DAILY POWER LEVEL

DAY	MWe-Net
1	1103
2	1104
3	1102
4	1101
5	1102
6	1102
7	1102
8	1101
9	1101
10	1099
11	1100
12	1098
13	1098
14	1099
15	1100
16	1097

AVERAGE DAILY POWER LEVEL

DAY	MWe-Net
17	1100
18	1097
19	1097
20	1098
21	1097
22	1096
23	1096
24	1097
25	1096
26	1096
27	1096
28	1095
29	1095
30	1095
31	

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

DOCKET NO.: 50-445
UNIT: CPSES 1
DATE: 07/16/2001
COMPLETED BY: Bob Reible
TELEPHONE: 254-897-0449

MONTH: JUNE 2001

DAY	TIME	REMARK/MODE
06/01	0000	Unit began the month at 100% power.
06/30	2400	Unit ended the month at 100% power.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-445
 UNIT: CPSES 1
 DATE: 07/16/2001
 COMPLETED BY: Bob Reible
 TELEPHONE: 254-897-0449

REPORT MONTH: JUNE 2001

NO	DATE	TYPE F: FORCED S: SCHEDULED	DURATION* (HOURS)	REASON	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTION/COMMENTS
		NONE				NONE

1) REASON

- | | |
|--------------------------------|--|
| A: EQUIPMENT FAILURE (EXPLAIN) | E: OPERATOR TRAINING AND LICENSE EXAMINATION |
| B: MAINT OR TEST | F: ADMINISTRATIVE |
| C: REFUELING | G: OPERATIONAL ERROR (EXPLAIN) |
| D: REGULATORY RESTRICTION | H: OTHER (EXPLAIN) |

2) METHOD

- 1: MANUAL
 2: MANUAL SCRAM
 3: AUTOMATIC SCRAM
 4: OTHER (EXPLAIN)

- INDICATES SHUTDOWN HOURS/OTHERWISE "NA" FOR NOT APPLICABLE

COMANCHE PEAK STEAM ELECTRIC STATION, UNIT 2

NRC MONTHLY OPERATING REPORT

DOCKET NO.: 50-446
 UNIT: CPSES 2
 DATE: 07/16/2001
 COMPLETED BY: Bob Reible
 TELEPHONE: 254-897-0449

OPERATING STATUS

1. REPORTING PERIOD: JUNE 2001 GROSS HOURS IN REPORTING PERIOD: 720
 2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3445** MAX. DEPEND. CAPACITY (MWe-Net): 1150*
 DESIGN ELECTRICAL RATING (MWe-Net): 1150

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): NONE

4. REASON FOR RESTRICTION (IF ANY):

	THIS MONTH	YR TO DATE	CUMULATIVE
5 NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	4,343.0	61,106
6 REACTOR RESERVE SHUTDOWN HOURS	0	0	2,366
7 HOURS GENERATOR ON LINE	720.0	4,343.0	60,701
8 UNIT RESERVE SHUTDOWN HOURS	0	0	0
9 GROSS THERMAL ENERGY GENERATED (MWH)	2,474,729	14,935,612	200,497,616
10 GROSS ELECTRICAL ENERGY GENERATED (MWH)	842,391	5,126,714	68,007,944
11 NET ELECTRICAL ENERGY GENERATED (MWH)	810,717	4,934,882	65,195,028
12 REACTOR SERVICE FACTOR	100.0	100.0	88.1
13 REACTOR AVAILABILITY FACTOR	100.0	100.0	91.6
14 UNIT SERVICE FACTOR	100.0	100.0	87.6
15 UNIT AVAILABILITY FACTOR	100.0	100.0	87.6
16 UNIT CAPACITY FACTOR (USING MDC)	97.9	98.8	81.8
17 UNIT CAPACITY FACTOR (USING DESIGN MWe)	97.9	98.8	81.8
18 UNIT FORCED OUTAGE RATE	0.0	0.0	3.2

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

20. IF SHUTDOWN AT END OF REPORTING PERIOD, ESTIMATED DATE OF STARTUP: Ref. SECY-99-034

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): ACHIEVED

COMMERCIAL OPERATION

930803

*ESTIMATED

**Tech Spec Amendment 72 and TRM Rev. 33 for the 1% uprate

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-446
UNIT: CPSES 2
DATE: 07/16/2001
COMPLETED BY: Bob Reible
TELEPHONE: 254-897-0449

MONTH: JUNE 2001

AVERAGE DAILY POWER LEVEL

DAY	MWe-Net
1	1118
2	1091
3	1132
4	1131
5	1131
6	1131
7	1131
8	1131
9	1130
10	1129
11	1129
12	1128
13	1127
14	1128
15	1129
16	1128

AVERAGE DAILY POWER LEVEL

DAY	MWe-Net
17	1127
18	1126
19	1127
20	1127
21	1125
22	1125
23	1126
24	1125
25	1125
26	1125
27	1125
28	1124
29	1124
30	1124
31	

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

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DATE: 07/16/2001
COMPLETED BY: Bob Reible
TELEPHONE: 254-897-0449

MONTH: JUNE 2001

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 DATE: 07/16/2001
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REPORT MONTH: JUNE 2001

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