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1	UNITED STATES OF AMERICA
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3	NUCLEAR REGULATORY COMMISSION
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5	PUBLIC MEETING TO DISCUSS THE HEARING
6	PROCESS FOR JUDGING THE SAFETY OF A
7	POTENTIAL HIGH-LEVEL WASTE REPOSITORY
8	+ + + +
9	WEDNESDAY,
10	MAY 23, 2001
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12	LAS VEGAS, NEVADA
13	+ + + +
14	The Public Meeting convened at the
1.5	Regional Transportation Commission Building, 600 South
16	Grand Central Parkway, Las Vegas, Nevada, at
17	1:00 p.m., F.X. "Chip" Cameron, Facilitator,
18	presiding.
L [.] 9	PRESENT:
20	F.X. "CHIP" CAMERON
21	C. WILLIAM REAMER
22	LAWRENCE J. CHANDLER
23	DENNIS C. DAMBLY
24	
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INDEX

2	AGENDA ITEM	PAGE
3	Welcome: Meeting Objectives and Format	. 3
4	Introduction: The Hearing as Part of	8
5	NRC's Licensing Process	
6	Overview of the Hearing Process: Public	44
7	Opportunities and Schedules	
8	Steps in the Hearing Process for a	80
9	Potential Repository:	
LO	Pre-License Application Phase	84
L1	Pre-Hearing Activities	89
l·2	Evidentiary Hearing	101
13	Appeals	105
14	Closing Remarks	138
L5		
16		
17		
18		
19		
20		
21		
22		
23		•
24		
25		

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2	(1:05 p.m.)
3	MR. CAMERON: My name is Chip Cameron, and
4	I'm the Special Counsel for Public Liaison at the
5.	Nuclear Regulatory Commission. I would like to
6	welcome you to the NRC's public information meeting on
7	the NRC hearing process for a potential DOE license
8	application for a high-level waste repository at Yucca
9.	Mountain.
10	It's my pleasure to serve as your
11	facilitator for today's meeting, and I would like to
12	cover three items briefly with you before we go into
13	the substance of today's discussion.
14	I'd like to talk a little bit about
15	objectives for the meeting; secondly, go over format
16	of the meeting and ground rules for the meeting.
17 [.]	MR. McGOWAN: (Inaudible comment from an
18	unmiked location.)
19	MR. CAMERON: We will, Mr. McGowan. We'll
20.	get to that.
21	We'll get to the introduction after I do
22	the third part, which is an agenda overview for all of
23	you. I'll introduce my colleagues up here.
24	In terms of objectives for today's
25	meeting, we want to provide you with information and

answer your questions on the process that the NRC will use for making a decision on a license application that DOE may submit for the repository.

The hearing process is also known as the licensing proceeding, and it is just one of many NRC responsibilities in regard to the review of DOE activities at the repository. But it's a very important one in that this is where the initial NRC decision will be made on whether to grant or deny or somehow condition the DOE license application.

We're here today in response to requests from the public that we do a meeting on this particular subject, so that you can understand the hearing process and how you might want to participate in that process.

In terms of format and ground rules, we're going to have some brief presentations by the NRC staff, and after each of those presentations we're going to go out to you for questions and comments. If you do have a question, just signal me, and I'll bring you this talking stick.

We are taking a transcript of today's meeting, and that transcript will be available for review for anybody who wants to take a look at it.

When you do speak, please identify

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yourself and give us an affiliation, if appropriate. I would just ask that one person speak at a time, so that we can get a clean transcript, and, more importantly, so that we can give our attention to whomever has the floor at the moment.

Please try to be concise in your questions and comments. I want to make sure that everybody who wants to talk today gets an opportunity to do that. That means we may have to ask you to just wrap up your question or your comment, so that we can move on to other people in the audience.

I wanted to make a couple of points on relevance of comments today. Not all of your questions and comments may fit neatly under the agenda topic that we're on at the time. So that if we do get something that fits better later on in the program, I'll make a note of that up here, so that we will be sure to come back to that question and not lose it.

The second aspect of relevance that I'd like to talk about is that we know that there's a lot of concerns, a lot of questions, about various aspects of the repository. And the NRC is always willing to listen to people and to try to provide the information on our responsibilities.

Today we really do want to focus on what's

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known as the hearing process, and we need to keep our focus there. If there are other types of questions or issues, we'll try to address those with you at the break that we're going to have or at the end of the meeting.

In terms of the agenda today we're going to start out with Mr. Bill Reamer, who is right over here closest to all of you. And Bill is the Branch Chief of the High-Level Waste Branch in the Office of Nuclear Materials Safety and Safeguards at the NRC. And his branch is the branch, the people who work for Bill, for evaluating DOE work on the responsibility.

And he's going to talk to you about NRC responsibilities in general, in regard to the repository, and try to place this hearing process aspect into context for you, so you understand how all of that fits in.

We'll then go to questions and answers from Bill, and then we're going to go to Mr. Lawrence Chandler, who is right over here. And Larry is the Associate General Counsel for Hearings, Enforcement and Administration at the NRC in the NRC's Office of General Counsel. And the people who work for Larry are the attorneys who are going to be representing the NRC staff in the hearing process, and Larry is going

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to give you an overview of the hearing process.

We'll then take some questions and answers at that point on overview issues. We'll take a short break, and then we're going to go to Mr. Dennis Dambly. And Dennis is the Assistant General Counsel for Materials, Litigation and Enforcement, again in the Office of General Counsel at the NRC.

And Dennis supervises the attorneys who will be representing the NRC staff in the hearing process in terms of hierarchy. Dennis is one of the Assistant General Counsels that work for Larry at the NRC.

I would thank all of you for being here today. And my job as a facilitator is to try to make sure that the information provided by the NRC is clear, to make sure that everybody has a chance to speak, to keep us organized and relevant.

And if there are items that we need to get back to you on, questions that we don't answer today, I will keep track of those again over on that flip chart, so that we don't lose sight of those when we leave the meeting, so that we will get back to you on those particular items.

I'm now going to ask Mr. Bill Reamer to give us the overview context on the NRC

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responsibilities. Bill?

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MR. REAMER: Thank you, Chip.

Thanks for coming. My name is Bill Reamer. I'm Chief of the High-Level Waste Branch at the Nuclear Regulatory Commission. I think I have introduced myself to most of you. I recognize a lot of your faces also from prior meetings. I'm glad to see you. Thanks for coming.

The meeting that we're holding today is a direct result of prior meetings that we've held where we have described our role, what we do, and what we would be responsible -- can you hear me all right? Not so great. Okay.

What we would be responsible to do if there were a license application filed by the Department of Energy. We had a question, "Could you come back and describe the licensing process?" And so it's really that request that we're responding to today.

We were here a year ago in May and started our description of that, held a meeting. I think some of you probably attending that meeting. The meeting today is to address a specific aspect of the licensing process, and that's our hearing process, in which public participation can occur.

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The context that Chip talked about and the context that I'll describe before we get into the details of the NRC hearing process is, really, who is the NRC? We're an independent regulatory agency. We have responsibility, really, only to protect the public health and safety.

We have no responsibility to promote or develop nuclear power or to develop a waste disposal site anywhere. Our sole responsibility is to regulate it and regulate it to protect the people in this room.

We regulate other nuclear projects. We regulate 100-plus nuclear powerplants that are in the United States. We know how to regulate nuclear facilities, and we will bring that expertise to this project if there is a repository at Yucca Mountain.

Our responsibility, as set by Congress, with respect to high-level waste disposal is that we are supposed to regulate the Department of Energy in this area.

Now, the NRC -- head of the NRC, our five Commissioners, they are appointed by the President. They are appointed for fixed terms. They are independent of the President. That is to say that the President can't remove them, because he's unhappy with a decision that they make. So the process has been

specifically set up, so that they can make the correct decision based on the facts.

law requires that the political affiliations of those Commissioners be balanced, and they come from a variety of accomplished walks of They include attorneys, nuclear engineers, a life. former state regulator who was experienced with regulating nuclear materials.

The five Commissioners are supported by a technical staff of approximately 2,000. The group that's here today from NRC -- myself and the other people that you will be hearing from -- are part of the technical staff. The attorneys who will be describing the licensing process, Larry and Dennis, are attorneys that represent the technical staff and support us.

We recommend to the Commission health and safety regulations. Our responsibility is to evaluate the technical merit of any license application that's received by the agency, and we advise the Commission on health and safety issues, and we interact with the public as we are doing today and will continue to do if this project goes forward.

The technical staff is made up of a number scientists and engineers. Specifically, with

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respect to a possible high-level waste repository, there are approximately 35 of us who have a variety of technical backgrounds. We're supported by an independent contractor located in Texas that would bring to bear another staff of approximately 45 individuals.

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The particular technical disciplines that we have cover the waterfront of potential technical issues in this project. They range from waterflow into a potential repository; the possibility of destructive events, such as earthquakes or volcanic activity; health physics people who understand how to analyze radioactive materials effects on people; attorneys, including the folks who will be talking to you today; inspectors, people who know how to assure with regulations, to noncompliances and follow up on those, because if this project goes forward we will treat it like any project We'll expect the Department of that we work on. Energy to comply with the regulations we set, and we'll penalize them if they don't.

In addition, we have technical facilities to do our own and independent work, laboratories in San Antonio that can conduct tests and build our own experience and knowledge base that we can bring to

bear, so that we can ask the right questions of the Department of Energy.

We have inspectors. We have people who are located in Las Vegas full-time. There are three on-site representatives and a fourth individual in that office. I think they're all here today. If you have questions after this meeting, I urge you to follow up with them. Their mission is to be responsive to your concerns. If they can't answer your questions, they will get answers for you.

With respect specifically to a possible repository, the law does define NRC's responsibilities, and they are to set regulations that are protective of people who potentially could be affected by the repository. Those regulations have to be consistent with standards that will be prescribed by the Environmental Protection Agency. That's right in the law.

In addition, if there is a license application that's filed with us, our responsibility is to make a decision on whether to permit construction, and, if a facility is constructed, to make a decision again later whether to permit waste to come to this site.

And as I mentioned earlier, it's clear we

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have the responsibility and will carry out the responsibility to assure that DOE obeys our rules.

I've said this -- how we will carry out

this role a number of times before, and it's important enough to continue to repeat. But we will do this -- we will carry out our role by reviewing all of the information, making decisions that are open, accessible, and based on the facts.

We'll use what I call a step-wise approach. We'll first consider, if there is a license application, whether there's enough information to permit construction. And only after construction is substantially complete and all of the information in the license application is properly updated would we then consider whether waste should come to the site.

Each of these decisions in the process should be reversible, so that if the decision is made later that this project should not go forward, it won't go forward. And as I have said before, we want to do this in a way that maintains open access to everyone who is potentially affected.

The law says that we are to make a decision on the license application within three years of the submittal, and it also provides that in doing that we are to provide the opportunity for a full and

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fair hearing. And so at today's meeting we'll be talking principally about that.

But I want to emphasize that before any hearing could occur, before any licensing review would take place, there are a number of steps that this project needs to go through. The Department of Energy needs to finish the scientific work that it's doing and the analysis work that it's doing right now, and then make a decision on whether to recommend the site.

If that decision is to recommend the site, the President needs to, under the law, decide whether he will approve that recommendation. The State of Nevada is given the authority if that -- if the President approves the recommendation, to file a notice disapproving the site.

If that notice of disapproval is filed, Congress then reviews the project and must decide whether to approve or not approve the Department of Energy's site recommendation. All of these steps have to occur and be completed before the Department of Energy has authority to submit a license application to the NRC.

If a license application is submitted, the first step that we will take is to conduct a review of the application for thoroughness. It's called an

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acceptance review, and our objective will be to consider whether all of the information that our regulations require are included in that application. If the application is incomplete, we will return it to DOE, and we will not start the three-year clock to complete our safety review.

If the application is complete, we will then accept the application and docket it and move to the next step of our review. That next step includes a review of the Department of Energy final environmental impact statement, which by law must accompany the license application.

We will review that from the standpoint of whether it is practical for the NRC to adopt the EIS, and we'll make that determination as a result of that environmental review.

In addition, we will commence a detailed safety review of the license application. If we need more information from the Department of Energy, we have the authority to require that. We also have the capability to conduct our own independent analyses to confirm or disconfirm the calculations, the information that's in the Department of Energy license application, and we will document the results of our review in a public report called the Safety Evaluation

Report.

There are three potential outcomes of our review. One outcome is that we would deny the application if DOE does not demonstrate safety in the repository. Another potential outcome is that we could grant the application and permit construction to go forward, or we could grant the application with conditions, which we would have to agree to before it could move forward.

So that is the gist of the NRC role in the licensing process that sets the context for what we will be talking about today. As I said, any decision on a license application has to be based on a full and fair public hearing. And I think as you will hear in the meeting as it progresses, if that hearing occurs it would follow well-established rules and lead to, we believe, an open, objective decision.

So, Chip, maybe at this point we can break for questions.

MR. CAMERON: Okay. Let's go out for questions for Bill on his presentation, and we'll go to -- right here to Judy, and then we'll come back up here. And just remember to identify yourself.

MS. TREICHEL: Judy Treichel, NNWTF. I just had two on some of the stuff that you directly

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1 said. You said that construction had be 2 substantially complete before you could go on to the next phase of the license, which would be to operate 3 4 a repository. What does "substantially complete" 5 mean? MR. REAMER: Well, I think "substantially 6 7 complete" means that all of the facilities that are needed to safely handle the material that comes to the 8 site, to move it to its -- to place it in a repository 9 -- all of those facilities, as a minimum, need to be 10 11 done and done in conformance with the design and the NRC authorization. 12 So they have said 13 MS. TREICHEL: Okay. that they intend to build about 10 percent of the 14 underground and start placing waste in the building as 15 16 So it didn't sound substantial. 17 The other question was that you said that they must comply with all of your rules. Do you -- I 18 19 know that DOE has to prove to you that they can do a 20 safe repository. Are you able to prove to us that if 21 Yucca Mountain was sort of partially loaded and you 22 decided that they weren't doing it right, that you could shut that down? 23 With a reactor you can force a shutdown. 24 25 Can you shut down a repository with waste arriving and

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1 waste in place? And is it possible for you to do that, so that we know that there is a heavy hammer you can use on this? There's a requirement in the MR. REAMER: proposed regulation that the placement of waste be reversal. And that requirement has to be demonstrated to be effective. If the law requires reversibility, and there is no demonstrated conceptual way to do that, I don't see how the repository can go forward. MR. CAMERON: Okay. Thank you. 11 to this gentleman right here. Yes, sir. MR. PERNA: My name is Frank Perna. a citizen activist. I'm with Bechtel. They had a -they put up their goals, and one of their goals is --15. they were talking about, you know, waste storage Thunderbolt is a long isolation period packages. followed by a controlled slow release. didn't put any time on this. Since we're talking about 10,000 years, I'd like to know how long the isolation period is. And the slow -- this controlled slow release, do they mean that the waste package is going to fail? certainly sounds like that. Otherwise, they're going to put it in the mountain, wait a while, and then it's

going to fail. They didn't put any time on that, and

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2 several hours. Another question I have is there is no 3 complete environmental impact statement. So we don't 4 5 know what roles they're going to take, or do we? we don't know where they're going to bring the rail 6 7 in, since it ends at Caliente, and there's no rail to Yucca Mountain. 8 So, I mean, we really don't know anything, 9 and now I assume they don't either, since there's no 10 environmental impact statement. 11 12 Now, there's also the five NRC 13 Commissioners. Are you talking about Republicans or 14 Democrats? What about the smaller parties in this Is there any representation of the smaller 15 country? 16 I'd like to see Ralph Nader take --(Laughter.) 17 think would 18 he be very good Commissioner. 19 20 Okay. Now, Senator Reed sent questions I 21 guess -- I assume -- I'm not sure if it was to the NRC 22 or to the DOE. There was an experiment where they 23 sealed off part of the tunnel, and their stated 24 objectives were to put the mountain back in the 25 position it was in before they built the tunnel.

I couldn't wait for a meeting that was going to last

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And their problem is that it's loaded with humidity, condensation. In fact, it's so humid, and it condenses on the walls, or wherever.

Well, this experiment failed. There are two or three explanations why. The first one was it failed because their circuit breakers were tripped, and then they went on battery backup. And then the experiment stopped -- or it failed before they got all of the information.

Well, their second explanation -- what had happened -- the second explanation was before they sealed the tunnel, someone turned the switch, and that's why they didn't have the full information. Well, I suggest that if someone can trip a switch, and no one has checked the continuity to the meters, or to the whole experiment, it's in progress.

But now the third one is Senator Reed's question here -- we have determined that moisture was not the cause of the power loss and subsequent data loss. In October 2000, we suspected the power loss was caused by high humidity conditions and tripping of the ground fault interrupter breakers.

MR. CAMERON: Sir, could you hold for a second right now? Let me tell you why. I think Bill will be -- we do want to focus on hearing process

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issues today, and that doesn't minimize the importance 1 of your questions. 2. I think that what I would like to do is 3 ask Bill to address the NRC Commissioner's question. 4 5 And also, if you could talk about the NRC's role in 6 regard to the environmental impact statement, and that 7 may help answer some of the gentleman's questions about that. 8 9 And I guess I would ask on your technical questions -- the humidity and Senator Reed's 10 11 questions -- and also on the first point that you 12 raised, if NRC staff could talk to this gentleman at 13 the break and make sure that we answer this. 14 So we're going to go with two answers to 15 those questions, but thank you, sir. 16 Thank you. MR. PERNA: 17 MR. REAMER: And, specifically, 18 Glenn, who is sitting behind you and a little bit to 19 your left, can talk about the humidity question. He's 20 quite familiar with the points that you're raising. 21 I'm aware in general of what you're raising and have 22 similar concerns to what you've stated. The President decides who 23 is 24 Commission. He has the authority to appoint, and so 25 he decides the political affiliations of the people

that can be appointed. And the nominees have to be confirmed by the Senate well, as so they Presidential appointees subject to advice and confirmation of the Senate. That's kind of the best I can say about the political affiliations.

I respect your point of view that there should be a strong independent view. Because we are an independent regulatory agency, we should be making decisions based on a technical past, not based on the political affiliations of the people. And our commitment of the technical staff is to make the independent decision.

The final environmental impact statement is really in the Department of Energy's court at this point. They have to finalize the environmental impact statement before they go forward with any site recommendation decision, and that environmental impact statement has to meet the requirements of the law, including the National Environmental Policy Act.

And there were many comments that were filed, I think on the order of thousands of comments that were filed, and the law requires that those be responded to by the Department of Energy in a transparent way that we can see.

When the NRC looks at the environmental

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1 impact statement if this project goes forward, we are going to be concerned whether there is new information 2 3 that's not included in the EIS, that has important 4 environmental -- potential environmental impacts, or 5 whether what's been analyzed in the environmental 6 statement is in some way significantly 7 different than what DOE is now proposing to -- would 8 then be proposing to the NRC to be licensed. 9 MR. CAMERON: We're going to go Okay. 10 right here, and then we're going to come back up to 11 Mr. McGowan. Yes? 12 MS. ALICE: Laurie Alice, Nevada, from the General's Office. On the issue of the EIS, since we 13 -- there seems to be a rather fuzzy line between 14 substantive technical questions and the process. And 15 16 I think sometimes there's an overlap. 17 But on the issue of EIS, if the NRC does 18 determine that it's inadequate or, as you say, does 19 not address certain key safety concerns, it was my understanding based on an earlier meeting with the NRC 20 21 that you would do a supplemental EIS. MR. REAMER: If the outcome of the review 22 23 is that there is a gap in the coverage of the EIS as you've posited, then a supplemental needs to be done. 24 25 At this point, not knowing the specific way in which

1	there might be problem, I can't say it would be the
2	NRC that would do the supplement. It's conceivable
3	that we would tell DOE to do the supplement.
4.	MS. ALICE: Now, just at the risk of
5	coming dangerously close to a substantive or technical
6	issue, how is the NRC going to address the
7	transportation issue?
8	MR. REAMER: Well, the same question would
9	be presented. Is there new information on
10	transportation that is not included in the Department
11	of Energy EIS?
12	MS. ALICE: I think it's quite obvious.
13	We think it's not addressed at all.
14	MR. REAMER: Yes. Right.
15	MS. ALICE: So we would say that is
16	absolutely deficient in that respect.
17	MR. REAMER: And so the NRC staff would
18	take their own look and reach a conclusion. And then,
19	if there is a proceeding and the State of Nevada is a
20	party, they could present their position in that
21	hearing, in that licensing proceeding, and the Board
22	would decide whether the EIS needs to be supplemented
23	or not.
24.	MS. ALICE: Am I to understand that the
25	NRC has not decided whether they will address or not

1.	the issue of transportation?
2	MR. REAMER: We really can't make a
3	decision until the final environmental impact
4	statement is issued. And then, of course, that EIS,
5	which must comply with NEPA, would be subject to
6	review in the courts.
7	MS. ALICE: But you're not really being
8	responsive to the issue of whether transportation is
9.	a key concern.
10	MR. REAMER: It clearly was a concern in
11	our comments.
12	MS. ALICE: Okay.
13	MR. REAMER: Yes.
14	MR. CAMERON: Okay. We have a number of
15	questions here, and I'm trying to keep track of all of
16	them. We're going to go to Mr. McGowan.
17	And if you have a question about how a
18	particular issue is going to be addressed in the
19.	process, that is fair game.
20	Mr. McGowan?
21	MR. McGOWAN: Thank you, sir.
22	Tom McGowan, Las Vegas resident. I want
23	to what extent of public comment will be allowed at
24	the pre-decision stage, and, if not, why not? I have
25.	a footnote to this. Do you mind if I smoke?

1 MR. CAMERON: There is no smoking in here. MR. McGOWAN: Well, thank you very, very 2 You've just set the official NRC standard for 3 the release of toxic contaminants into the human-4 5 accessible environment, which is none, zero, nil. You 6 figure out how to do that. But I'm here to see why 7 you're here, very frankly. 8 If you call this the meeting to address 9 the safety of a potential repository, I think you might want to revise that to read the potential safety 10 11 or non-safety of a repository. I'm trying to understand what your position is. 12 13 No matter how much you deny it, you are 14 not here in an objective sense whatsoever. My 15 opinion. And if you will now respond to the first 16 17 question on the public record in compliance with NRS 18 241, the Nevada Open Meeting Law, and tell us where 19 you are on the record . Thank you. MR. CAMERON: Bill, do you understand the 20 21 question? MR. REAMER: I think I do. When we make 22 23 a proposal, if it's in the pre-licensing setting, we will come to Nevada and present that proposal and seek 24 25 public comment. We presented proposed regulations a

couple of years ago. We are -- hopefully, at some 1 point we'll be in a position to respond to the public 2 comments on those regulations. 3 So the gist of my statement is in the pre-4 5 licensing context. When we have a proposal, we will 6 present it to you for comment. 7 MR. CAMERON: We're going to go Okay. back here to Kalynda, and then we'll go to Abby 8 9 Johnson, and then Dennis Bechtel. And, Kalynda, if you could just identify yourself for us, please. 10 MS. TILGES: Kalynda Tilges, Citizen 11 12 Alert. I had a couple of questions that weren't addressed last night, and a continuation of one that 13 14 was. I asked you a question on slide number 4, 15 has recently come to my attention that 16 17 engineers in the Department of Energy are not required to be licensed. And I asked if the engineers who, in 18 making these decisions, are required to be licensed by 19 the Nuclear Regulatory Commission. 20 21 I was told that some are licensed in other 22 states but all are professionals. I'd like further clarity on that as to what states people are licensed 23 in, what's your definition of a "professional," just 24 25 more clarity for one.

My second question went with slide number 9, where you set rules that are consistent with the EPA standards for Yucca Mountain. I'm kind of concerned. We've been hearing a lot of news coverage and backroom talk about the NRC so to speak breathing down EPA's neck to set higher standards than the EPA would like to set. And I'm wondering how that fits in, if you have to abide by their guidelines.

And the last question I have is on slide number 15, that the law requires the Nuclear Regulatory Commission to adopt the Department of Energy's final EIS to the extent practicable. What does that mean?

(Laughter.)

Thank you.

MR. CAMERON: Okay. Thank you, Kalynda. Bill, take those in any order.

MR. REAMER: The first question, I think the details I would need to get back to you, but the answer to your question last night was there is not a requirement that engineers -- that we don't an impose a requirement, NRC does not impose a requirement on its employees that its engineers be licensed. And I think that's what we provided to you as an answer last night.

The specifics that you ask for in terms of 1 2 information I think I will need to get back to you. I need to put that in a parking lot and respond, if I can do that. 5 Now, the other -- okay. The EPA -- the Environmental Protection Agency submitted a draft 7 final regulation to the Office of Management and Budget in January for interagency review. A number of 8 agencies, including the NRC, are involved in that 9. review by OMB and are participating in it. The Office 10 11 of Management and Budget is participating in it. 12 13 14 15 16

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The NRC's position on standards we have discussed many times in Nevada, and we continue to present that position. The result of the OMB process at some point will be, I believe, issuance of a standard by EPA that EPA is satisfied with, and the law requires that the NRC be consistent with that standard.

So it's --

MR. CAMERON: And to the extent practical? **REAMER:** Oh, yes, to the extent practical is what I was trying to refer to. There are basically two areas -- it would not be practical for us to adopt if there were new information not included in the environmental impact statement that had a

significant environmental impact or environmental 1 2 consequence. It would not be practical for us to adopt, 3 4 if what was analyzed in the environmental impact statement was different from what the material is, 5 significantly different from what the Department of 6 7 Energy proposed in the license application. MR. CAMERON: Okay. And I think we have 8 -- we have a lot of questions, and I'd like to ask 9 followup on this. But we may have to follow up on it 10 during the break or come back at the end. 11 Let's go to Abby Johnson, and then Dennis 12 Bechtel, and up here to Susi Snyder. 13 14 MS. JOHNSON: Abby Johnson, Eureka County. On slide number 14, I have two questions. 15 You said 16 that you need to verify that the application contains all of the required information. Is there some kind 17 of information checklist about what all of that 18 information is? 19 MR. REAMER: The regulations that we would 20 21 issue once the Environmental Protection Agency standard is set would describe what it is required to 22 23 be contained in the application. In addition, the NRC 24 staff would issue a -- what's called a review plan for 25 the license application, and that review plan would

further describe what the staff believes is acceptable 1 2 to meet that requirement, what must be contained in the application. 3 The review plan would be issued after the 4 NRC finalizes its regulations, which won't come until 5 the EPA issues its standard. 6 7 MS. JOHNSON: My second question on slide 14 is it says, "If accepted, the three-year 8 9 clock starts," and the clock relates to the NRC staff safety review. You have three years to do that review 10 11 and approve the license? 12 MR. REAMER: The law says that we have 13 three years. It gives us the avenue to notify the Congress that we need an additional year, so that the 14 review could be completed in accordance with the law 15 16 really within four years, but the law says complete the review and make a decision within three years. 17 Now, if the EIS is under 18 MS. JOHNSON: litigation, how does that relate to the three-year 19 20 And in your conducting the confirmatory 21 analysis, if you are doing a confirmatory analysis which exceeds four years, just like the heater test, 22 23 how is that --24 MR. REAMER: Yes. Taking the last one 25 first, the question would be: is there enough data

1 from that heater test and all of the other data to permit construction? If there is not enough data from 2 all of the testing to permit construction -- remember 3 4 I talked about the step-wise process? If there's not 5 enough data to permit construction, then the application would not be granted. 6 7 It's recognized -- we recognize that as 8 construction continues testing will continue. In 9 fact, the proposed regulations require that 10 Department of Energy continue to analyze 11 including data from the heater test, to analyze that and to consider whether it's consistent with the 12 13 licensing decisions that have been made, with its own safety case that it has presented. 14 So it will have the obligation to continue 15 to look at the data from the heater test, to factor 16 17 that in, and if there is an operating decision that --18 where we decide whether to bring waste to the site, the new data from the heater test would have to be 19 20 analyzed in the context of that decision. 21 CAMERON: And the litigation, litigation --22 23 MR. REAMER: Yes. MR. CAMERON: -- if we need to, we'll go 24 25 back to our colleagues from General Counsel. But why

don't you give it a whirl.

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MR. REAMER: Yes, sure. It's a little bit difficult in abstract to know exactly how that would play. It's quite possible that the litigation would be complete. On the other hand, it's possible that the outcome of the litigation might mean that there needs to be more environmental impact statement work done -- in other words, that the statement needs more work by the Department of Energy.

I think all of that we would have to factor in to our timing decision and consider whether it really makes sense to go forward without the final environmental statement being complete, or, you know, can we do that. And so that's really the best I can do on this.

MR. CAMERON: And Bill is the -- I think the -- an EIS has to come from the DOE recommendation to the President. And the assumption is that the litigation would have to be over before that document could accompany a Presidential recommendation. I don't know if that goes to what Abby is asking or not, but --

MR. REAMER: I don't think so. I'm a little bit out of my area on this, but I don't think that any litigation needs to be complete before the

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EIS would go forward. 1 2 MR. CAMERON: Larry, do you have anything 3 you want to add on that? MR. CHANDLER: Bill is essentially correct 4 5 But the litigation -- the completion of the litigation is an element of the overall decisionmaking 6 7 process leading to potential authorization -- approval of construction authorization or acting 8 9. construction authorization, be it approval -- denial 10 or approval with conditions. So the period of time that the statute 11 12 contemplates -- three or four years -- anticipates 13 extensive licensing review of the application, environmental documents, as well as the -- anything 14 associated with the hearing process. 15 16 MR. CAMERON: Okay. Let's go to Dennis Bechtel, and then we'll go to Susi. 17 Bechtel. 18 BECHTEL: Dennis MR. Clark 19 When you were considering -- if, in fact, 20 Department of Energy has not considered adequately, 21 say, issues on transportation or other issues, will you consider, say, comments by other organizations of 22 23 the state or Clark County, or, you know, when you're 24 kind of determining the adequacy of how DOE treated 25 the comments on the EIS.

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MR. REAMER: I think I understand. It's a difficult one to answer. Let's say, for example, that the comments that someone has on transportation, they were made to the Department of Energy, and responded to, and litigated in a federal court. And the federal court reached the decision that the EIS was adequate.

In that case, I don't think the NRC would take a second look at those comments. In fact, I think -- and this is what -- is what the law is telling the NRC, is not to create a second forum to consider the adequacy of the EIS. That belongs in a NEPA process that would follow the environmental impact statement including the litigation in courts on that.

the other hand, if there transportation information that was not in environmental impact statement, that has raised all of these comments that you -- the hypothetical comments that you refer to, then I think the question for us they material from the standpoint of is, are environmental impacts? And do they affect this question of whether it's practical to adopt? We have to reach a decision on that.

MR. BECHTEL: But it's conceivable that

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address

form,

1 part of the EIS may, in some transportation, but it may not adequately address our 2 So does it address --3 Well, I think just the way 4 MR. REAMER: 5 you presented it there -- and we don't have a complete picture of, you know, what we're talking about, so 6 7 we're kind of talking in generalities. But if the -if comments are made as part of the comment process on 8 9 the draft EIS, and DOE considers those comments in a 10 way that the commenter thinks was wrong, then the commenter has a decision to make about whether to 11 pursue that as part of the judicial review of that 12 document. 13 14 15 16

And if the commenter does not pursue, as part of the judicial review process, then I'm not sure that NRC would take a look at those comments. I think the NRC would say, "Well, apparently he was satisfied with what DOE did, even though it wasn't quite right." So that's really your responsibility.

Do you understand my answer?

MR. BECHTEL: Sort of. If, in fact, the NRC modifies the -- or accepts the modified EIS, would it be then the final -- or, say, the new EIS be part of the hearing process? Would that be part of something that would be considered at a final hearing,

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1 or a hearing, separate hearing? I mean --This may be something that 2 MR. CAMERON: Larry or Dennis is going to cover -- in other words, 3 4 the role of the EIS in the hearing process. So if you don't mind, Dennis, we'll just put that in the parking 5 lot and come back to it. 6 7 And we're going to go to Susi, gentleman here, and take one more question, and then 8 9 we're going to bring on our next presenter. Go ahead. MS. SNYDER: Hi. My name is Susi Snyder, 10 and I'm with the Shundahai. I have a couple of 11 questions. The first one is a real quickie, easy one, 12 which is -- it relates to slide number 9, and deciding 13 whether to permit construction and then whether to 14 15 license the operation. 16 My question is: will this hearing process, this formal process, apply to both of those 17 18 decisions? So will the hearing process go for a construction permit and then go again for the 19 20 licensing permit? 21 MR. REAMER: Yes. 22 MS. SNYDER: Okay. Good. I told you it 23 was a quick and easy one. The next question is: will this process 24 apply to modified transportation tasks that would then 25

1 be used in the -- to transport wastes to Yucca Mountain? 2 MR. REAMER: 3 No. MS. SNYDER: Okay. And the last question 4 5 I have is: I understood from a meeting with some of the EPA officials that they're in the process of 6 7 preparing a memorandum of understanding with the NRC and the Department of Energy, which would virtually 8 eliminate the EPA from the nuke business. 9 And I'm wondering, if that happens, would 10 11 the NRC then take the lead on setting standards, or 12 would that go to Department of Energy? 13 MR. REAMER: Well, the law right now gives the Environmental Protection Agency the responsibility 14 to set the standard. I'm not familiar with the MOU or 15 memorandum of understanding that you are speaking to. 16 17 I don't know the scope of it, so I can't directly 18 respond to that. But my opinion would be the law says that 1.9 20 set the standard. They must set 21 standard. They cannot issue а memorandum understanding that says, "We're not going to do that." 22 23 MR. CAMERON: Could we check at some point to see if there is such an MOU? All right. 24 25 Let's go to this gentleman right here, and then we'll take one other question.

21.

MR. ELZEFTAWY: Can you hear me? I usually speak loud anyway. I'm here to just make a comment -- oh, my name is Atef Elzeftawy. I am with the Las Vegas Pima Tribe and also their cousins in Owaka. Those are the tribes that are located here in Clark County. I-15 goes through the Moapa; 95 goes through the Snow Mountain Reservation.

A couple of months ago the chairman of both tribes and myself met with the chairman of the Commission, your Commission, and we expressed our opinion that we adamantly, as a Native American tribe, we oppose even the idea of creating a new repository.

We did not get into technical things. My background is about 15 -- 10, 15 years in nuclear waste, since the passage of the Act, three and a half with the NRC in Washington, D.C., as a colleague, two probably with the state, and some others.

I'm not addressing here the technical aspect of that or the hearings. I know all about that. But the tribe has learned this morning that there is a meeting and they wanted me to come and express their opinion that, again, there is something fishy in this program all along.

Technically speaking, the NRC does not

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have the accurate rule, regardless of how much knowledge you guys have, as a geologist, as a hydrogeologist, as a secondary hydrogeologist. The diversity and the uncertainty in the programs regarding the engineering design or the geology are so large that no matter how long and how much money the DOE is going to spend on it, they are not going to nail it down.

That reminds me with the DNA we have. We all have the same DNA -- 99.9 percent. Yet each one of us is completely different. So I don't think we will have the knowledge to really say how safe as -- as related to that particular scientific knowledge.

So what the idea is now, what we want to today is we wanted to make it -- if that happens, which they are, it has to be so tight to the point that it is not going to impact the water or the air or the environment. They worship that, and they don't want to see it impacted.

They finally got a couple pieces of acres.

They don't want to see these acres to be impacted either by the transportation or none of these things.

And it's the only land they've had, and that's not really a fact.

The only land we have for these four

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tribes is that litigation, litigation, litigation. So 1 2 somehow, somewhere, the NRC perception is not good. 3 The DOE perception to these people is not good. 4 they would like just to comment and say that you guys 5 need to tell the truth, and the whole truth, but the truth. 6 7 None of us probably -- a few of us around here knew that every nuclear powerplant which is 8 9 designed and passed by the NRC releases radioactive, except the licensee. I've seen it in other areas. 10 11 You build a nuclear powerplant in some place -- and I'm not really a very closed-minded 12 environmentalist. I know the risk of that. 13 a risk of releasing nuclear powerplants in air. 14 the same thing with Yucca Mountain. Yucca Mountain is 15 16 not the safe type, and that will never happen. 17 So their opinion is do the best you can, 18 but we don't trust them. I'm sorry to say that, but 19 that's our feeling. Thank you. 20 MR. CAMERON: Thank you. 21 MR. REAMER: And we're not asking you to 22 blindly trust us. The reason that we're holding 23 meetings like we hold today, and the reasons that I've 24 been to Nevada five -- eight times in the last year, 25 and five times in the last two months, is because we

want to describe what we are doing, we want to describe what our role is, we want to describe what our activities are.

We want to do that, so that we can get an understanding of your concerns, which you've expressed very articulately, and we'll continue to do that. And that's what I intend to do, respond to the concerns you've expressed.

MR. CAMERON: Okay. Thanks, Bill.

We're taking one more question, and then we're going to bring Larry Chandler up.

Steve?

MR. FRISHMAN: Steve Frishman with the State of Nevada. You have a proposed license renewal, Part 63, and in that it discusses the process for evaluating the service facility and operations, and we'll go through the -- I think it's called an integrity safety assessment, or something like that.

Do other rules of the provision apply in the licensing consideration as well? And let me give you an example. In our draft supplement to DOE's draft EIS, one of the options proposes a facility that is the equivalent of a temporary storage site at Skull Valley that is right now being -- they're in a licensing process with the NRC. The facility is

essentially identical.

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Would the standards of the rule that applies in that licensing proceeding, Part 72, be applied to this facility that is within the proposed DOE service facility?

MR. REAMER: Okay. Let's first clarify what we're talking about is a proposed rule, not a final rule. Part 63 is a proposed regulation.

MR. FRISHMAN: Well, the same thing would go for Part 63.

MR. REAMER: Well, your question related to the integrated safety assessment which is part of the proposed Part 63. And that rule needs to be finalized, and the state requirements that relate to evaluating preclosure. And then the Department of Energy needs to demonstrate compliance with that regulation.

The staff will issue a Yucca Mountain review plan at some point if this project goes forward, and explain how they will implement -- how the staff expects to implement that part of the regulation. At that point, I think the question should be raised again, because that's where it will be most transparent to you, Steve Frishman, what the staff would find acceptable under Part 63.

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1	And if there were specific aspects that
2.	you felt should be included that weren't, because of
3	Skull Valley, which you've mentioned, I hope you would
4	state this.
5	MR. CAMERON: Okay. Thanks, Bill.
6	If there's some clarification that we can
7	give Steve on that question during the break, let's do
8	that.
9	MR. FRISHMAN: I'll be here trying to get
10'	it.
11	MR. CAMERON: Okay. Thanks, Bill.
12	We're next going to go Larry Chandler, who
13	is going to give you an overview of the hearing
14	process. We'll then go to you for overview
15	questions, and then we'll take a break, and then we'll
16	come back to Dennis Dambly, who will give us some
17	specifics.
18	MR. CHANDLER: Thank you, Chip.
19	I do appreciate the opportunity to be here
20.	this afternoon. Some time ago I had received some
21	questions that had been raised following some other
22.	meetings that were out here, and it's clear that there
23	is some mystery perhaps associated with the NRC's
24	hearing process.
25	I hope I can provide some information to

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you all that might demystify that process, put a context on the hearing process as it fits into the overall status of the Commission review of a pending application that may be received with respect to a repository.

I'll try to provide a general overview first of how the NRC hearing process works. As Chip mentioned at the outset, Dennis Dambly, my colleague, will continue shortly after that with some more details on the specific rules that are in place for any proceeding that may relate to a repository hearing.

I'm going to address the current rules that the Commission applies in the hearing process. Those are the rules in Title 10 of the Code of Federal Regulations in Part 2. I will not address some proposed changes that the Commission recently published, roughly a month ago, which will have some effect on the rules in Part 2, some in particular that will bear, or could bear I should say, on the hearing for a repository.

Those were largely streamlining rules. They do affect some of the timeframes involved -- that could be involved, but don't overall affect the substantive way in which a hearing is conducted.

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For those of you who may be interested, I'd be happy to provide a citation to those rules. And just to let you know, the comment period on them has been extended recently, and any comments on those proposed rule changes can be submitted by the middle of September of this year.

In connection with those proposed rules, though, there was one decision the Commission made that is fairly substantial and significant with respect to a repository proceeding. The Commission affirmed that it would use its formal rules of practice in connection with the repository proceeding.

There has been some discussion about using informal procedures, some but in the end the Commission decided to continue to apply the rules in Subpart G, the so-called formal hearing process, to augment the rules that are otherwise laid out Subpart J, which are specific repository to a proceeding.

What is a hearing? This is not a hearing. This is a public meeting. We're here just to communicate information to you. We're not going to make a decision. Hopefully, we can understand -- achieve some initial understanding of your concerns and views of the process that we will apply in terms

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of our review.

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The Commission has typically employed two
-- as a general matter, two different kinds of
procedure. The formal procedures of Subpart G that I
referred to tend to be, if you will, trial-type
procedures. I'm sure many of you have seen trials.
They are a fairly structured and regimented process,
although our administrative proceedings don't
literally and universally apply the federal rules of
evidence or procedures. They are a little more
lenient and forgiving in that respect.

The Commission's informal rules of practice, just for informational purposes, tend to be largely paper exchange type of proceedings. Another type of hearing process that you may be familiar with are the kinds of legislative hearings that are often held in connection with perhaps zoning board hearings or school board hearings.

The difference largely is driven -- or may well be driven by the types of decisions that need to be reached. What is the kind of information the decisionmaker wants to receive, needs to receive, in order to make an informed decision on the issue that's before them? What has to be decided?

The Commission's decision on an issue of

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such great magnitude and technical significance will be based on a very highly technical and sophisticated record. And as a result, the information that will support -- will be necessary to support any decision, the decision to grant or deny a license application, will be testimony, evidence offered by expert individuals, which will be scrutinized to ensure that individuals have the requisite qualifications to offer that testimony.

And that's true of witnesses and evidence, either written or oral testimony, or other documented evidence -- testimony offered by the Department of Energy in support of this application, testimony offered by the NRC staff, testimony offered by any other party to the proceeding.

Who are the participants who will be a party in the proceeding? The regulations make it very clear that the NRC staff will be a party in the proceeding. The staff, as Bill described, has an independent responsibility to review the application, and that is an obligation that exists independent of any hearing that may be going.

It is charged with reviewing whatever application is submitted by the Department, and it is also going to be responsible for presenting its

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resolution of the issues that are placed in controversy in a hearing, if one is held.

There is also an opportunity for individuals and others to intervene in the hearing process. You'll hear Dennis talk a bit about intervention in the licensing process and what requirements are in the Commission's regulations with respect to that.

There are also particular provisions that relate to the host state, units of local government, affected Indian tribes, etcetera.

One thing that is very clear to all of us at this point is that the repository proceeding, irrespective of where the repository may be located, is going to be an extremely complex and extremely novel proceeding, and there are going to be a lot of issues that we will revisit that will apply to how people's requests to participate are going to be dealt with. And I'm not going to even try to get very specific about how those rules would be applied.

Another key ingredient -- we can go on to the next slide -- another key ingredient is that a proceeding with respect to the licensing of the repository will be conducted by -- before an Atomic Safety and Licensing Board. An Atomic Safety and

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Licensing Board is a three-member panel. It's comprised of one legal member who will preside, and typically two technical members.

This is a board that will be drawn from an independent Atomic Safety and Licensing Board panel, which I believe has currently some seven full-time members, I believe 15 part-time members. A number of them are attorneys and a number of them are engineers with various backgrounds in health physics. They're medical doctors, environmentalists. I think there's one with a geology background at this point.

One of the other things to bear in mind is they will conduct the hearing typically in the vicinity of where the -- typically the vicinity of the site of the activity. Now, that doesn't necessarily mean right next door. It's in the vicinity. And I wouldn't attempt to tell you today where that hearing would be held.

Another thing to bear in mind is that if

-- we would not be surprised to see a proceeding would

be very highly contested, involving a large number of

parties, a very large number of interests. If it is

possible to do so with regard for the need to conduct

a fair proceeding to all participants, it's

conceivable that more than one board could be

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established and more than one hearing run in this process.

Next slide, please.

The public has a number of opportunities and ways in which it can participate in the process. What I'm going to describe are the public's opportunities independent of how and what forum may be made available by the staff -- Bill Reamer's staff in connection with its review. I'm just going to focus on what may occur in connection with the hearing.

Certainly, members of the public are always free to attend and observe pre-hearing conferences and the hearing process itself. There may be some limited exception if proprietary or if other types of privileged information are being discussed. But as a general rule, the public is invited to attend and observe any of these hearings.

Members of the public can make limited appearance statements. And most of all, irrespective of how you participate, either in those ways or, in fact, you're a full party, no lawyer is required. I mean, if someone wants to become a party, and a petition is granted, you may choose to retain an attorney, but certainly that's not a prerequisite to participation.

which

As I mentioned, a more formal method of 1 2 participation is as a full party. And that -- and Dennis is going to touch on that in more detail --3 4 would be started by filing a petition for leave to intervene, and if that petition is granted you would 5 have full rights to participate as a party. 6 7 What that means, then, is that you'll have a right to present evidence, cross examine witnesses, 8 and Dennis will get into that in some detail. 9 Finally, another 10 way in individual can be involved in this is to authorize an 11 12 organization to represent his or her interest in the 13 proceeding. There are any number of organizations that exist which have views on the repository, for 14 example, and who may be perfectly willing and happy to 15 16 represent you as an individual if that's what you wish. 17 mentioned the Now. I had 18 19 appearance statements. Limited appearance statements, so you understand, are statements by non-parties. 20 21 They are typically made in a special session of the 22 hearing after it is held, or it actually may be a prehearing conference and may not be at a hearing. 23 People understand, 24 need to

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statements that are made are not evidence. They will

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limited

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not -- those statements will not be part of the evidentiary record. They will not be used by the presiding Atomic Safety and Licensing Board reaching a decision. But individuals are given an opportunity to express whatever views they may have -- simple but

very sincere and heartfelt sentiments opposing a particular licensing action, perhaps or more substantive technical issues.

The staff will review the information set out in limited appearance statements -- and, again, those could be written or oral -- but the staff will look at them. And if there is technical information contained in there, the staff will assure that it's appropriately taken account of.

There are occasions where new technical information not previously known to the staff is raised, and the staff has taken that into account. They've at least looked into it and decided whether it's something that needs to be addressed in its review of the particular application.

Now, the next slide contains three web addresses for further information Our general home page, a site where you can find our rules of practice as well as a site where you can take a look at what

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the appropriate -- the pertinent legislation that governs NRC's overall activities can be located.

Bill briefly touched on the fact that the statute, the Nuclear Waste Policy Act of 1982, provides a three-year period for the overall review of the application and any licensing proceeding in connection with the possible issuance of instruction authorization.

There's no question it's an extremely ambitious schedule. It's an extremely tight schedule. It's one in which we're going to work hard to meet.

There is a possible one-year extension of that if the Commission requests that of Congress.

If there is further detail to the hearing process as it might be carried out within that timeframe -- again, that's found in our rules of practice in 10 CFR Part 2, in particular Appendix D to that rule.

Now, there are four fundamental phases in a repository proceeding. I would think that in most of our licensing cases there are typically three. In connection with a repository proceeding, however, the first phase, the pre-license application phase, has a lot more substantive significance if you will than it does in other cases.

Dennis going to touch on these -- the 1 first, again, being the pre-license application phase, 2 3 and then the pre-hearing phase, the evidentiary hearing, and finally, the appeal. 4 5 At this point, I'd be happy to take any questions on the general overview and -- before 6 7 turning it over to Dennis. I will come back and talk further about what we've identified here as the appeal 8 9 process. 10 MR. CAMERON: Okay. Ιf there are 11 questions that come up that Dennis is going to cover in more detail, we'll put those in the parking lot. 12 But we'll see what the questions are for Larry before 13 we do that. 14 Let's -- we'll go in back and then we'll 15 16. come up front. Yes. 17 MS. SARTIN: Yes. Jenney Sartin, Clark I would like to revisit a question Dennis 18 County. 19 asked you earlier with regards to the consideration of 20 information. I'm not going to -- I'm going to be much 21 more direct than Dennis, so forgive my directness. The fact of the matter is is the general 22 feeling of Clark County is that the DOE has chosen to 23 ignore information that has been provided to them. 24 25 And so getting right to the point, we considered this

1 to be information that has not been considered. And 2 during the process, reconsider we then that information. 3 MR. CHANDLER: I see. You're referring to 4 5 environmental information and how you --MS. 6 SARTIN: Transportation, 7 socioeconomical, and as well as safety and health 8 issues, but particularly transportation. I would defer to Bill 9 MR. CHANDLER: I'm not going to debate your question, but 10 11 Bill has the overall responsibility for the way in which -- and the scope of the staff's technical 12 13. review. Tf individual 14 an is participating, 15 however, in the hearing process and believes there is some deficiency in an application, as well as error in 16 17 the application, that may well be the basis for an 18 accident -- that contention. Again, that's something Dennis will talk about in more detail. 19 But if someone were to raise a specific 20 21 contention asserting that there is a deficiency of some kind, it may well be something that could be 22 23 addressed in the hearing process. Again, since we're talking generalities at this point, it's sort of 24

difficult for me to -- to be more specific.

MR. CAMERON: Does that answer 1 2 question in conjunction with what Bill said earlier? MS. SARTIN: Well, I guess I'd like to ask 3 4 you to answer yes or no. 5 (Laughter.) Bill can say yes or no. 6 MR. CHANDLER: 7 Since I'm a lawyer, I'll talk. MR. CAMERON: All right. 8 Let's go to Susi. 9 10 MR. HARNEY: My name is Corbin Harney. I'm a Shoshill Indian. Very briefly, I wanted to ask 11 12 you people, you have said time and time again the law 13 protects the public, the law protects the land, the 14 law protects the water, and so on and so forth. Today I hear you guys are saying -- it 15 16 seems like you guys are flipflopping from one end to the other. Are you working for the DOE? 17 Are they 18 paying you wages? 19 MR. CHANDLER: No. 20 MR. HARNEY: They must be, because the way 21. you guys talk. Today I'm going to ask you again --22 the line out there, what DOE has been using, they ask 23 that question time and time again, under the law of the United States Government, do they own the land? 24 2.5 Under what law do they own it? And today I'm still a

landowner on that part of the country?

I wish you guys would -- if you -- you are going to make a decision, make a decision right now for the Federal Government itself. Did they took the land away from us, or are they just using it, or what are they doing? We don't want to be lied to. We've been told a lie for 500 years as an Indian people.

It seems to me like every meeting that we've been to it's flipflop from one end to the other. Never have they give us a true answer on whatever we ask. I wish you guys would this time. I hope that you can talk to the DOE and find out for sure, or the Federal Government itself, Congress, whoever. Do you own the land? Under what law?

Thank you.

MR. CAMERON: Larry, you -- for Corbin and others, you may want to talk about how the land ownership issue might be raised in the -- that's an issue that, I take it, could possibly be raised in a licensing proceeding, because there is a requirement in the NRC regulations. That may be the best that you can do, put that in context.

MR. CHANDLER: I can only really give you a very, very general answer. Let me answer your first question.

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Let me first, before I even answer a question, make one statement. I certainly hope that we, the NRC, have not flipflopped. I certain hope that our answers have been consistent. Let me answer the first question, though, and that is, no, we are not part of the Department of Energy.

We are, as Bill said, an independent regulatory agency. We are not run by the Department of Energy. We are responsible for independently reviewing applications for activities which are subject to our licensing. In this case, Congress has seen fit specifically to require us to independently review and license and oversee any repository that may be built by the Department of Energy.

assure that our licensees have adequate control over the facilities. That would include appropriate ownership or other entitlement to the lands. In this case, the Department of Energy is the one who, as a federal agency, has the initial responsibility to assure that it has the requisite interest in the property that it will be using for a repository, much as it would for any other site.

MR. CAMERON: Okay. Thank you.

Let's go here, and then we'll go up into

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1 the front row. Excuse me. If you could just give us your name, please. 2 I'm Debby Gebhart, and I'm 3 MS. GEBHART: 4 a housewife. And is this the same agency that 5 regulates the plant in Henderson that seems to blow up every 10 years? 6 7 (Laughter.) Blow up the town? 8 9 MR. CAMERON: I certainly hope not. 10 not aware of any facility that we've licensed that's 11 blow out in the last 10 years. 12 MR. CHANDLER: Okay. We do not regulate -- let me, just to the extent Ms. -- I'm sorry. 13 didn't get your name. 14 Debby. 15 MS. GEBHART: 16 MR. CHANDLER: Debby, we, as a general 17 proposition, do not regulate Department of Energy There are only very narrowly limited 18 facilities. exceptions to that that are laid out in the Energy 19 20 Reorganization Act. Repository is one of those. 21 There are only very few others. Department of Energy is otherwise self-regulated. 22 Okay. Thanks. 23 MR. CAMERON: We're going to go to Mr. McGowan, Abby, 24 25 and that gentleman back there.

23.

MR. McGOWAN: I have a compound statement and question, approximately one and a half minutes, if you can spare that much time. I'll try to hasten along.

It's time everybody in this assembly understood clearly the Treaty of Ruby Valley was ratified in 1863, approximately 80-plus years prior to the achievement of manmade, artificially produced nuclear material and nuclear waste.

There was no provision in the Ruby Valley Treaty for the use of any land for nuclear waste or testing or anything you are talking about. So when you get the time in your demanding schedule, you might respond with the actual truth, if that's not too uncharacteristic.

My name is Tom McGowan, Las Vegas resident. The current population of southern Nevada is approximately 1.3 million people, and the seating capacity of this NRC meeting premises is approximately 50 people, including you, which equates to one/26,000th of the total population of the southern Nevada greater regional area.

No federal agency or other entity has other previously attempted to convey edu/info material pertinent to a non-existent and as yet non-NRC

license-approved or applied for underground repository
for the storage of high-level nuclear waste at Yucca
Mountain, Nevada, or elsewhere nationally.

And no entity has ever previously attempted to conduct a fully-informed public participant open hearing process on such a volumetric scale regarding any such non-existent and non-NRC license-applied and approved repository.

Therefore, directed exactly at the Office of the General Counsel, individually or in toto, precisely how and on what documentable real-world experience or other factual and reasonable basis does the NRC's Office of General Counsel propose, much less actually intend to formulate and implement -- and that needs to be done through successful completion -- any historically unprecedented public process, and then to bring an open public hearing process consistent with the eminent principle of public participation in the democratic process by all 1.3 current southern Nevada residents and additional population influx, as well as their ensuing realistically projected progeny, within any as reasonably foreseeable term whatsoever?

Please identify yourself by name and official title and respond on the public record of the

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This is

the

meeting minutes and proceedings in compliance with NRS 241 and the Nevada Open Meeting Law. 3. submitted in written text for inclusion in your minutes. I expect to see it. Thank you. MR. CAMERON: Thank you very much, Mr. McGowan. MR. CHANDLER: The response is a very simple response, quite frankly. The staff will perform an independent review of the applications. Reamer has described earlier competence and expertise to perform the necessary That review will be fully documented in a review. publicly available document. That review will be subject to hearing.

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If people have a basis for challenging that and you wish to participate in an open hearing process, they will have an opportunity to do that. A record will be created which will contain evidence submitted by the Department of Energy, the Nuclear Commission staff, Regulatory and any participants in that process from which a reasoned, objective decision will be prepared, which will either support the issuance of or the denial of or the issuance with conditions of a permit.

> MR. CAMERON: Thank you. And I think

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1 we'll maybe have more information about that particular Nevada statute that you mentioned. 2 3 MR. McGOWAN: Thank you very much. 4 MR. CAMERON: All right. Abby Johnson? 5 MS. JOHNSON: Abby Johnson, Eureka County. I have a question on your slide 20. You indicated 6 7 just physically representatives of the NRC staff include the NRC staff, and that one of their functions 8 9 is to present resolution of issues. 10 And I guess I have a half a comment and a 1.1. half a question. And the half a comment is the kind of feedback that there is here about who are you guys, 12 13 who do you really work for, comes from our concern that resolving the issues means getting to yes, and 14 that there is really two ways to go, and one is yes 1.5 and one is no. 16 17 And how does the NRC resolve -- the NRC staff resolve issues, so that they aren't always to 18 the advantage of the applicant? And what can you do 19 20 to prove to us that there is anything that you would 21 do other than that? 22 MR. CHANDLER: Okay. Let me -- can I 23 answer that before you go on to the next question? The process -- and it is a very open process -- is an 24 25 iterative process. It's not unique to the licensing of the repository.

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It's a process the staff uses in connection with all of its licensing activities -- if it has to do with licensing of a reactor facility, if it has to do with review of a materials licensing application. The process is one in which the staff will review an application that's submitted.

As Bill described it initially, there is an initial acceptance review to make sure that fundamentally it contains all of the information that it needs to have. But as the staff goes more indepth through its review process, typically it will identify the shortcomings, deficiencies, questions on which resolution is required.

And those questions are transmitted back to an applicant. In this case, it would be the Department of Energy. The Department of Energy is responsible for responding and providing sufficient information to allow the staff to complete its review.

That has an unfortunate appearance, I gather. I can understand that, over time, having witnesses. But it has the unfortunate -- it creates the unfortunate impression that we are speaking with one voice, and that's not true.

We will have gone through a process of

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66 1 objective, substantive questioning of an application to assure that, in fact, it provides all of 2 information necessary, and that, in fact, demonstrates 3 compliance with our requirements. 4 5 Only then would the staff decide that, 6 yes, it's acceptable to grant such a license, or, no, 7 that it's not. Now, you say there are instances in which the staff has said, "No, it's not." Yes, there 8 are examples. 9

> Just recently the staff -- and the first thing I'll give you is one which is levels of -orders of magnitude difference in terms of scale. But staff recently denied a materials application for a particular device. It was some kind of radiation device.

> It was denied. The applicant requested a hearing on it, and the staff prevailed. The license was not issued. In terms of larger scale facilities, there are reactor facilities which were applied for, and licenses were never granted.

> You go back in time in -- you know, I believe it was the mid to late '60s, there was a facility in California that was located south of Los It was applied for by the Los Angeles Department of Water and Power.

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I think the facility's name was Malibu. 1 It was never built, because there were technical 2 questions raised about the adequacy of its design and 3 ability to withstand earthquakes in that particular 4 5 instance that were never satisfactorily answered. It was in the hearing process. 6 7 never completed. A license was never issued to authorize construction of that facility. 8 9 There was a facility proposed -- I believe it was -- I couldn't tell you whether it was the very 10 late '60s or early '70s -- for the New Volt Island 11. Facility, a nuclear powerplant located -- proposed to 12 be located in Jersey -- New Jersey by the New Jersey 13 -- Public Service Electric and Gas Company of New 14 15 Jersey. 16 There were problems with this location, and it -- through the iterative process of going back 17 and forth with questions of the applicant in that 18 instance, the utility decided that it would not be in 19 a position to fully address all of the questions. 20 21 And result, they resited facility. There was a license issued but the facility 22 facilities had a completely different 23 those location -- Hope Creek. 24

In the '80s, we've seen any number of

1	instances in which the Commission has raised very,
2	very significant questions about the construction, the
3	adequacy of construction, quality assurance applied to
4.	the construction of large nuclear facilities.
5	Diablo Canyon had an operating license
6	issued in 1981, and almost on the heels of its
7	issuance the Commission issued an order suspending
8.	that license because of deficiencies that were
9	discovered in the design of that facility design
10	and construction of the facility.
11	It took several years and very significant
12	financial as well as technical review by the applicant
13	before that facility was allowed to resume operation.
14	The Watts Bar facility was started in
15.	1970. I'd be happy to go on.
16	MS. JOHNSON: I think you can stop.
17	(Laughter.)
18	And my second, hopefully shorter, question
19	is on slide number 22, you talk about public
20	opportunities.
21	MR. CHANDLER: Yes.
22	MS. JOHNSON: Observing pre-hearing
23	conferences and evidentiary hearings. Would that be
24	in the vicinity of the proposed repository as well?
25	MR. CHANDLER: Yes. Yes. I mean, I

1.	the general expectation is that hearings are conducted
2	in the vicinity of where the proposed activity would
3	take place. And those sessions would be held at
4	that was a shorter answer.
5	MR. CAMERON: Okay. We're going to go to
6	this gentleman and back here, and then to the more
7	less direct Dennis Bechtel again.
8	(Laughter.)
9	MR. PERNA: My name is Frank Perna. Will
10	the DOE and the NRC legal staff study the 1863 Ruby
11	Valley Treaty to see if the Federal Government is
12.	legally able to be on the Yucca Mountain site? Since
13	there is some confusion, wondering if they own it.
14	And I have another question. Is nuclear
15	power safe, clean, and is there a lot of fuel readily
16	available? This statement was made by Vice President
17	Cheney.
18	MR. CAMERON: I think that's definitely a
19	parking lot question.
20	(Laughter.)
21	Could you do the treaty with Ruby Valley,
22	please?
23	MR. CHANDLER: I haven't, in particular,
24	looked at that treaty to determine whether it provides
25	the requisite control at this point. At this stage,

1	I would expect and, see, this is my conjecture,
2.	because I haven't spoken personally, that the
3	Department of Energy attorneys have assured themselves
4	that they have the requisite entitlement to the
5	property thereon to construct the facility that they
6	are proposing or they may propose to construct.
7	MR. CAMERON: Okay. Let's go back here.
8	MS. SARTIN: Jenney Sartin, Clark County,
9.	Nuclear Waste Division, the more direct half of the
10	team.
11	The question I have and I'm sorry
12	Dennis, I couldn't resist, because you opened the door
13	for me. You said that this is a very open process.
14	Those were your exact words, correct?
15	MR. CHANDLER: Yes.
16	MS. SARTIN: Then, could you tell me, sir,
17	how many more closed meetings are you holding with the
18	DOE in which other parties will not be allowed to
19	attend?
20	MR. CHANDLER: I'm not aware of any closed
21	meetings.
22	MS. SARTIN: Okay.
23	MR. CAMERON: That's probably a question
24	that needs to be answered or at least the process to
25	be able to explained. Bill, can you do that for

us?

	1
2	MR. REAMER: Our meetings with DOE are
3	open meetings. I guess I there is obviously a
4	meeting that has occurred that I'm not aware of, or
5	something some information that you have that may
6	be in error. So I'd suggest that
7	MR. CHANDLER: Well, then, it wasn't
8	closed.
9	MS. SARTIN: I was the one actually who
10	went.
11	MR. CAMERON: Well, let's ask Dennis to
12	provide some more information.
13	MR. BECHTEL: Yes. Dennis Bechtel. I
14	think what Jenney has referred to is the and I am
15	a little bit concerned about this, too, that there
16	were they were discussions issues or some of the
17	questions between the parties, and then in order to
18	apparently clarify positions the NRC and/or DOE will
19	caucus on an issue, and then come back and then
20	provide an answer or a resolution.
21	But, unfortunately, the link that's
22	missing is the public who was at the meeting who may
23	not understand, you know, the process that led to the
24	particular decision.
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Now, I know it might be hard to understand

this process, and I don't even -- you know, you try to 1 work issues out before you go back to the public. 2 3 think because the issue is so controversial, you know, 4 it leads to suspicions, I guess, you know, that -- at meetings like that. 5 So, and I know you had another question, 6 7 but that's --MR. CAMERON: Right. Let's hear what Bill 8 9 has to say. 10 MR. REAMER: Okay. Dennis, thanks for the 11 clarification. If you're referring to caucuses that 12 we, the NRC staff, hold in connection with meetings 13 that were public meetings that are noticed and held with DOE, there are no DOE people who are in those 14 15 closed caucus meetings. Those are just NRC and NRC 16 contractor staff people who are discussing their 17 position. 18 After the meeting and we state a position, 19 all of the reasons that we used to support that should be available to members of the public to understand. 20 21 If there is a question you have about a -- why we hold the position we do, that meeting is in part designed 22 23. so that you can get that question answered. 24 MS. SARTIN: Will we get copies of the 25 transcripts for a caucus meeting?

1	MR. REAMER: The caucus meetings are
2	only NRC staff people are in the caucus meeting, and
3	there are no transcripts that are kept.
4	MS. SARTIN: For DOE people and
5	MR. REAMER: There are no DOE people in
6	our caucus meetings. I can assure you of that.
7	MR. BECHTEL: I have a question about your
8	slide number 20, about your categories of
9	participants. As you're aware, because of the Nuclear
10	Waste Policy Amendments Act, there are three different
11	categories in effect. DOE named 10 counties as
12	effective use of local government.
13	And I think we feel we're the reason we
14.	were named is because of the concerns about impacts,
15	you know, to each of the counties. But I think we
16	ought to think of ourselves as participants. Are we
17	considered participants? I guess because of the fact
18	of the we are identified in the law and rather,
19	named by DOE as affected parties and perhaps Dennis
20.	is going to address this.
21	But I'd like to get some clarification on
22	just, are we participants?
23	MR. CHANDLER: Dennis is going to talk
24.	about that.

MR. CAMERON: Do you want to say anything

about it? We're going to mark it down for Dennis --1 2 status of AULGs in hearing. Okay. We'll take a couple more questions, 3 and then we'll take a break, and so we can get Dennis 4 5 up there. Judy Shankle from Monroe 6 MS. SHANKLE: 7 County Nuclear Projects Office. Basically, question is, we've gone through many of these key 8 technical issue meetings where DOE will come up with 9 something, your scientists may not agree with. So it 10 seems to be a continual process where DOE will correct 11 12 what was brought up before. 13 If DOE gets to the licensing process and you all find that they are lacking some part of the 14 requirements, and so forth, would they be denied the 15 16 applicant -- would they be denied to build this repository, or would this be a continuing process if 17 18 didn't need some of the licensing they part application? 19 MR. CHANDLER: Let me see if I can phrase 20 21 it. You're suggesting that we would be at the hearing 22 stage, although there is a deficiency that the staff believes exists with respect to the application. 23 is, the application doesn't, in our view, demonstrate 24

compliance with all of our requirements.

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1 If DOE wished to continue, it certainly 2 would have an opportunity to satisfy a board, to try and satisfy a board that, despite what the staff's 3 views were on the deficiency, in their view it was a 4 5 sufficient application that should be granted. 6 The staff would present its position with 7 respect to the deficiency in the application. eventually the other parties would be heard on that as 8 9 well, and a decision on that matter would be issued by the board. 10 The board will focus and will address the 11 matters and the controversial issues that are raised 12 13 by the parties, and you'll hear that talked about. MR. CAMERON: I think -- Judy, was part of 14 15 your question also, could the -- if there was such a deficiency, could the Department then correct that 16 17 deficiency, correct the license application during the hearing? 18 19 I think they -- I MR. CHANDLER: Yes. 20 can't imagine a situation where they would get to that 21 stage that we're in a hearing process with that type of an issue still lingering. But yes. 22 23 MR. CAMERON: Yes, they --24 MR. CHANDLER: They could correct or, you 25 know, fill some void in the application, so long as it

becomes part of the record of the proceeding and all 1 2 of the parties have an opportunity to consider it. 3 MR. CAMERON: Okay. Maybe we'll hear some more about that later. 4 Steve? AUDIENCE MEMBER: I want to come back to 5 the issue of the dispute over the treaty rights and 6 7 also the land. I want to come at it acknowledging that you're an attorney for the NRC. 8 And the Shoshonis have a claim that is at least -- at the very 9 least recognized as a claim controversy. 10 11 The Department of Energy does not 12 acknowledge that it's a controversy. The Nuclear 13 Regulatory Commission, regardless of whether you take the existing rule or the proposed rule, there is a 14 15 requirement that the Department approve ownership and 16 control of the land for the repository. How does the Shoshoni claim controversy 17 18 get to where it is, in fact, considered and ruled upon one way or another in this licensing proceeding? 19 MR. CHANDLER: And there's no -- I mean, 20 21 there's no question that issues in a hearing can raise 22 both technical matters and legal matters. 23 AUDIENCE MEMBER: Well, it's unlikely that 24 the Shoshoni are going to be able to qualify as a 2.5 party.

1	MR. CHANDLER: I don't know.
2	AUDIENCE MEMBER: Well, let's assume that
3	it's unlikely. Without them there raising that, or
4.	someone else raising it as a contention
5	MR. CHANDLER: It wouldn't be before the
6	board.
7	AUDIENCE MEMBER: would it ever be
8	considered?
9	MR. CHANDLER: It would not be an issue
10	before the board, and the board will not decide the
11	matter. But as I said before, the staff has an
12	independent responsibility to review the entirety of
13	the application to assure that it complies with all
14	the requirements.
15.	AUDIENCE MEMBER: Okay. And that's what
16	I'm getting at. How do we know that the staff will
17	acknowledge that, as a matter of
18	MR. CHANDLER: The staff will deal with
19	the issue. The staff will deal with the issue in a
20	safety evaluation report, I would expect.
21	AUDIENCE MEMBER: Okay. But there's no
22	process by which it's assured that the staff will deal
23	with it in its overall safety evaluation, with a
24	pretty good possibility that it would never come up in
25	a meeting

1.	MR. CHANDLER: No, I'm not willing to
2	accept that, you know, hypothesis. If it is a real
3	issue of the legal sufficiency, the legal entitlement
4	of the Department of Energy to control this piece of
5	land, other parties who can develop standing can raise
6	the issue. I mean, it's not limited to the Shoshonis.
7	Other individuals can seek to raise any number of
8	issues.
9	It's not the ability to raise a
10	contention is not confined to the basis upon which you
11	are trying to establish I'm going to talk about
12	Dennis' stuff, and I'm talking too much, and he ought
13	to talk more. But you're not confined to the scope of
14	the standing of your standing.
15	MR. CAMERON: So you
16	MR. CHANDLER: So other people can raise
17	an issue regarding
18	MR. CAMERON: Well, I think that's
19	important for people to understand. And, Dennis, you
20	may want to go over that again.
21	Let's take one more question, and let's
22	take a break.
23	MR. CHANDLER: Corbin, did you want to say
24	something?
25	MR HARNEY. Okay In the treaty the

-t	Taw Of the fand is that the faw of the fand, the
2	treaty?
3	MR. CHANDLER: The treaty is a part of the
4	law.
5	MR. HARNEY: Okay. Okay. You guys better
6	recognize that, because it's very important if we
7	talk about law, how law works, let's abide by that,
8	instead of making your own rules or regulations that
9.	you won't abide by.
10	MR. CAMERON: Okay. Thank you all. We're
11	going to go into some specifics on the hearing process
12	next with Dennis, but first we'll take a break. Be
13	back around five after three give you 15 minutes to
14	stretch your legs and get some fresh air. Thank you.
15	(Whereupon, the proceedings in the
16	foregoing matter went off the record at
17	2:50 p.m. and went back on the record at
18	3:10 p.m.)
19	MR. CAMERON: Okay. Dennis, are you
20	ready? All right. Well, let's go.
21	We have some questions. We're next going
22	to go to Dennis Dambly, who is going to go through the
23	specifics of the hearing process. And we'll make sure
24	that we come back to some of these questions that were
25	raised earlier, so we close those out.

1 So, Dennis, go ahead. All right. 2 MR. DAMBLY: Am I talking close enough in here that you all can hear? 3 Good. 4 5 My name is Dennis Dambly, and as has been 6 mentioned previously it would be my staff who would be 7 responsible for representing the NRC staff, should there be a hearing on a repository. 8 What I'd like to cover is a little more 9 10 detail on the specifics of the hearing process that 11 would be applied to any application for a geologic 12 repository. 13 I do want to indicate that the rules that 14 will be followed are not new, with one exception that I'll be getting to fairly quickly. They are the same 15 rules that have been followed for many years by the 16 Commission in licensing reactors. It's not a new 17 18 process. It's not new rules that were made up specifically, with the exception of the Subpart J 19 20 language that deals with the licensing support. The first two slides that I would 21 22 like to deal with is to give you an overall timeline. 23 I was looking at a slide, and I saw the right side going -- she'll fix it. It's magic. 24

The first slide deals with things that

happen before DOE files an application. Under the new rules that have recently been adopted and will be published I think next week in the Federal Register dealing with the timing for certification, for compliance with our licensing support network, DOE has to certify -- they put all of their documents online, the licensing support network, at least six months before they file an application with the agency.

So six months before they can send in an application, all of their documents have to be up and available to the public, all the parties, and potential parties.

One month after they do that, the NRC has to have all its documents up and online as part of the licensing support network. Three months or 90 days after DOE certifies all of its documents are up, any other parties or potential parties, anyone who is interested in being a party in the repository hearing would have to certify that they put all of their documents up as part of the licensing support network. And I'll talk about that a little more in a minute.

So this is the timeline before an application would come in, and only what I would call the hearing timeline, because Bill and Larry have already talked about the whole timeline of going

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through the President and the Congress and those steps.

We're talking if the Congress is approved and DOE decides to file an application, this is what happens before they file it that would be part of the hearing process.

And the next slide deals with -- actually, I guess it's the next two slides -- okay -- deal with the more traditional timelines that would apply to a -- to any NRC formal hearing. But there is a specific subpart or Part 2, Appendix D, that Larry talked about that has a very detailed schedule. And it's set out in terms of number of days from the date that we docket an application that a lot of things have to take place.

I have distilled them down to the big ones, the important ones, and you'll see there are approximate dates on the second slide. The first one we're doing just for a day, so it comes right off of Appendix D.

The next slide that we'll deal with -- in the appendix, as I said, things are specifically set forth in numbers of days. But it's not going to help you or me much to say it's 262 days from such and such, so we made it approximately so many months, so

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you have an idea of what the timeline is.

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Okay. The first thing -- when DOE -- as Bill has said, if and when they submit an application, the staff has 90 days to do an acceptance review. Once they do that, they would publish a public notice of a hearing. From that period, you have 30 days if you want to intervene. That's the first thing -- to come in, file your petition, meet the requirements.

Within 100 days, there's a pre-hearing conference, and at that conference the Board will talk more about that, would consider, and ultimately after that make a decision on who gets to intervene and be a party and who doesn't, and what contentions would be admitted and which aren't. And I will talk to that.

All of these -- I just want to give you a time sequence here. Once the parties are determination who we get I want to talk to you about discovery. discovery. Look at the next -- the safety evaluation report that the staff does will be completed about 18 months after the application is docketed. There's, again, a number of days, but 18 months is the approximate date.

It's important -- maybe I'll mention this now, and I'll mention it again -- to understand from that, if you want to intervene, you can't wait for the

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84 staff to complete its review before you decide what 1 you want to contest. As you can see, you have 30 days 2 after the notice to file your petition. And the staff 3 4 is not going to be done with its review for 18 months. 5 So if you wait 18 months, you're going to be a little late on 30 days. But we'll talk about 6 7 that. The hearing is now scheduled to begin in 8 9

years under the present appendix schedule, approximately two years after an application is docketed, with an initial decision about 32 months after that, and the Commission's decision -- initial decision -- three years after the notice. And that's a statutory requirement.

Now to talk about the specific phases. This is the phase that is really unique in terms of NRC precedent for a large, complex hearing. We really did not have, prior to this, a pre-application -- a pre-license application phase. There is a specific part of the process now that deals with things that will happen when we receive an application.

The pre-application license phase starts 30 days after DOE submits its site recommendation to the President. And in that phase, again, we're really talking here the licensing support network. And I

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know the staff was out here last year talking to everybody about what the licensing support network is.

Basically, it's a compilation online of

everybody's documentary material that has to do with the proposed Yucca Mountain site. All of the records that DOE has, all of their documents, all of their engineering drawings, anything like that has to be put into the licensing support network.

And the purpose of that -- same with NRC, same with parties, or potential parties -- is to make everything open and available that was done to facilitate the process. Normally, one would not get access to all that material until you became an intervenor, got intervenor status and got into the discovery phase.

And much of the discovery phase would be focused on requesting documents. Give me all the documents you've got on this issue. Give me all the documents you have on that issue. That won't be necessary in this proceeding, because we will have established the licensing support network, or LSN, which is going to have that all there and available to everybody.

There is also in the pre-license application phase, the second bullet that's up there,

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there will be a judge appointed from the Atomic Safety and Licensing Board to hear disputes about what's in or not in the licensing support network.

As a quick example of the kinds of things,

suppose NRC or DOE certified that we had complied with our requirements. Say, NRC certified that we complied with its requirements, put all of those documents on Yucca Mountain, proposed repository, in a licensing support network. And you checked it out, and they have 15 documents in there.

You would have the right to go to the prelicense application presiding officer and say, "Excuse me, Judge, but I don't think 15 is a good number. Maybe 15,000, but 15 is not the right number. Issue an order. Tell them to put the rest of the stuff in."

And that could be done by potential parties. You won't even have party status. Anybody could come forward say, "I'm a potential party, and I want to raise that issue." I would expect that much of the issues pertaining at this phase that a -- the presiding officer would deal with would be issues of privilege.

Somebody would say, in the licensing support network, will you have to put on bibliographic data, headers if you will, to identify documents which

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you say, "I'm not putting online because they're privileged" -- attorney-client privilege, contains proprietary information, and could be -- potentially, there could be classified information, quess safeguards information, things like that. You start to identify the documents, and other parties or potential parties could come to the judge and say, "I don't think those are properly privilege," and a judge would then make a ruling and could order that they be made available to everybody, could issue an order that says, you know, you've got to sign some kind of an agreement for access, could condition access to certain things, but it's all up to this phase.

And you wouldn't have this phase in any other proceeding. We don't have a judge that rules on things before there's an even an application. This is special to a repository proceeding, and it's done to facilitate getting the information out and on the record for everybody to have access to it.

Now, in the -- next one, please.

There's duties а list of that any potential parties or the NRC or DOE have to do in regard to the licensing support network.

We've already covered this slide.

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sorry. Next one.

And they're listed on here, the things that you would have to do. The important slide is the one after this one.

If you want to be granted party status in the hearing itself, you have to have substantially complied timely with the requirements for the licensing support network. So if you think you want to participate in the hearing, you want to become an intervenor, you have to make sure that within 90 days of DOE certifying that they have up and online as part of the licensing support network all of their material, that you've got yours up. Otherwise, there are some other hurdles you would have to go through.

So if you think you're going to be interested in being involved, make sure that you take the time -- and it may not be that there's that many documents. There's an awful lot of people who maybe want to get involved, and the documents that they will say that they will use may be stuff that DOE puts online.

Could be the stuff that NRC puts online. It may be two or three or four reports that you have, but it's only the material that you intend to use, not DOE or NRC would have to put everything on there, but

for you -- stuff that you would plan to use in any 1 hearing you would have to put online if it's not 2 3 either a DOE or an NRC document or somebody else's document that they're going to put on. 4 5 Now we'll get into the traditional prehearing activities that are -- again, NRC has been 6 7 using since its inception, and I'm sure were passed on from the Atomic Energy Commission and really applied 8 to proceedings from 40 or 50 years ago. 9 10 The first thing -- and everybody has 11

mentioned it, Bill has mentioned it, Larry has mentioned it -- there will be a notice of the hearing and an opportunity to intervene published. It will be published in the Federal Register. It will be placed on the NRC website. There will be press releases.

I'm sure Bill and his staff will make sure that it's provided to all the counties, all of the local media. There is virtually no way that if you're interested you won't know that an application has been received and docketed.

At that point, they will explain what you need to do to petition to intervene, and we'll get into a little bit more about what that is in a second. There will also be an Atomic Safety and Licensing Board established at that time, and from then on they

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are in control of the hearing process with a three-judge panel.

They will hold pre-hearing conferences.

One of the first ones will be to decide who gets to intervene and who doesn't. They'll set up discovery schedules, timelines, make sure everybody complies with the schedules that are set forth in Appendix D.

But going now back to the notice of receipt of an application. The important thing there is you've got 30 days to file from the date that that's published if you want to intervene and be a party in the proceeding. If you miss the 30 days, then you've got additional hurdles to get admitted late, and it's possible you might not get in.

But the thing to remember, 30 days is a short time. It's also -- the 30 days will be before the staff is done. So if you have issues you want raised you have to base those on DOE's application. You don't base your issues on NRC's review. That won't be done in that 30-day period.

And while 30 days is short, remember what we talked about a little while ago, DOE has to have all of their documents online six months before they submit the application, and that would be three months before -- there would be an additional three months

91 before it's docketed. 1 2 So really nine months before this notice would come out DOE's material should be online and 3 4 available to anybody. 5 So you can start, if you're seriously interested in intervening in a proceeding, that's the 6 7 time to start preparing the issues you want resolved, start looking in the licensing support network. 8 NRC documents will be on there I guess eight months 9 10 before, and other people are interested. I'm sure the states and the local government will have theirs up 11 At that point, it would be six months before 12 13 this notice goes out. And, rather, those first states -- the six 14 months before they submit, that's at least six months. 15 16 If DOE wants to submit the stuff a year before -- I'm 17 not suggesting they do -- but if they did, then if 18 they did it 12 months before, the NRC would have to do 19 it 11 months before, and other people would have to do it nine months before. Those dates are all based on 20. 21 when DOE certifies. 22 How do -- did somebody say, "How do you 23

know that?"

AUDIENCE MEMBER:

MR. DAMBLY: They will certify, and we

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let the world know that DOE has made 1 will its 2 certification, and that other people have to prepare 3 to do theirs. But there won't be any secrets in any of this stuff in terms of timing. 4 5 Yes, sir? 6 MR. McCRACKEN: Thank you. My name is 7 Ralph McCracken. I'm about 15 kilometers from Yucca 8 Mountain Range. It seems to me that it would be a 9 little more appropriate in terms of the announcement that you would make, it should be made with -- pardon 10 11 The date that the DOE finishes making their me. submissions should be announced with as much qusto as 12 13. you plan for the initiation of your 30-day period. 14 MR. DAMBLY: If I understand you, what 15 you're saying is when DOE submits an application, we should go. 16 17 MR. McCRACKEN: No. 18 MR. DAMBLY: Okay. What date are you --19 MR. McCRACKEN: When they finish 20 submitting all of their information, and it has to be 21 submitted six months in advance --22 MR. DAMBLY: Oh, the licensing support network's recommendation. 23 24 MR. McCRACKEN: Right. 25 MR. DAMBLY: Okay.

MR. McCRACKEN: At that point in time, it seems to me there should be as much energy put into making the public, the governmental committees, and other committees aware that they have done this, that you make as much effort with that as you're going to make at announcing that particular 30 days that you're making a big deal about.

MR. DAMBLY: I think that's right, and I'm sure we will do that. I'm not worried, quite frankly,

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MR. DAMBLY: I think that's right, and I'm sure we will do that. I'm not worried, quite frankly, that the state and local government units are not going to know, because I'm sure they will know very well. But, yes, we do need to make sure the public -- because, again, it's important for you to start preparing. That's why we're putting the documents out there, and our intention is not to hide.

There's no formal requirement that I'm aware of, but I'm sure Bill and his staff and our Public Affairs folks will be happy to send out all the notices and the press releases.

MR. CAMERON: We'll make a notice and follow up. And, Dennis, any time you get to a point where you think it's logical to take a break, then we'll open it up for questions, because otherwise I don't think you'll get done.

MR. DAMBLY: Okay.

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1 MR. CAMERON: So whenever you want to break for questions, we'll do that. 2 3 MR. DAMBLY: Okay. Again, you have the 30 days to file. It's important you start long before 4 5 that 30 days if you're interested. 6 And what do you have to do to intervene? 7 You've got to file a petition, and in that petition you've got to establish two things. One, that you 8 9 have an interest that's going to be adversely affected 10 by the proceeding or by -- not the proceeding, I'm 11. sorry, but by the -- building a repository. Okay. 12 Hopefully, you won't be -have interest that's adversely affected by the proceeding 13 itself in terms of how the proceeding goes. 14 1.5 (Laughter.) 16 And you have to come up with one or more 17 contentions, and a contention is simply an issue which 18 you dispute which DOE submitted in their has 19 application, factually -- say, they do not meet the standards that will be issued by the agency that will 20 21 be applicable to a repository. 22 So you go through their application and, 23 you know, just look at -- suppose the application -or suppose our regulations say that you have to have 24 25 three widgets in a certain area. And you look through what they submit, and they say, "We're going to have two." Well, that would be a valid contention. You could just look at the application and say, "They're not complying with the regulations."

More likely than not, there are going to be a lot more detailed engineering kinds of judgments to be made than safety things, and legal issues that we've heard already today about certain legal issues on who owns the property. That would be a valid contention, if you could say they do not have control over where they're building it. That would be a valid contention.

Now, the first thing we talked about is an interest that would be adversely affected. This is called "standing." To get standing -- there are going to be two groups of people, and I guess this came up earlier and I'll talk about it. The affected units of local government, affected Indian tribes in the State of Nevada, basically have standing by virtue of our regulations.

They don't have to show interest that's adversely affected. If you're in those groups, you've already got standing. You would file contentions, but you don't have to get to the standing stage. Everyone else has to show how they are personally going to be

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adversely affected or impacted.

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It's harm to yourself. It's not harm -not harm to third persons. And it's got to be
distinct, concrete, and not some speculation that,
well, maybe something or other. You have to come
forth that there's some specific way in which a
government repository is going to adversely affect
you.

That's standing. That gets you in to say, "Okay. Now you can file contentions." Contentions, as Larry said, are not limited to standing. I mean, for example, if you're farming by Yucca Mountain, and you've got standing because you posited that somehow Yucca Mountain was going to adversely impact your farm, you know, radiation-wise, you could raise any contention. You can raise any issue, if you have standing to raise it, as to why that application shouldn't be granted.

Okay. Again, another issue on standing -organizations. Two ways organizations can have
standing. They could show a harm to their
organizational interest. Generally, that would mean
if they own property in the area, the organization
owns property, they could raise standing individually.

The other, and the one that is -- as far

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as I know, the only one that has ever been used in the NRC proceeding is an organization -- we'll take, for example, the Sierra Club wants to get involved in this. I don't know if they do -- it's just an example, a hypothetical. And you're a member of the Sierra Club, and you farm 15 kilometers from Yucca Mountain.

And they could mean you as the petitioner on which they will base their standard. You're a member. You individually would have standing. The Sierra Club could piggyback on that and come in as a party, and then represent you. Okay.

This slide is about -- the general concerns about the safety of the repository are not sufficient to get you standing. They wouldn't be sufficient to be a contention either. You just can't say, "I don't think it's going to be safe, and I don't like it." That won't be sufficient. You can say, "I live in Maine. I have a friend who has lived in Nevada, and so I want to come in and" -- you know, that's not a harm to you. That's not specific.

Contention -- again, that's a legal or factual dispute with DOE and a failure to comply with the rules, regulations, and statutes. You've got to make -- it's got to be specific. It can't be just

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that it's not safe, and I don't like it. Again, the example I used before, it says you've got to have three widgets, they only have two. That's specific.

You have to also support it with documents or expert opinions. Hence, you can look through the licensing support network and see if there's documents out there that you're aware of, reports that are contrary, whatever, but you've got to come up with something. You can't just say, "I don't think it's safe, and I don't think they did this right." You have to be able to show what basis you would have for saying that.

It's got to be a significant issue, I think. The other day we talked about -- made a reference, for example, if somebody said, "Well, point to the regulations the -- the trucks at Yucca Mountain are supposed to be red, and they're yellow." Well, I don't know that we would have a regulation like that.

But if it was something that was that insignificant, the fact that you prevailed on that in a hearing is not going to have an impact on whether or not there will be a license issued or not. So it's got to be something that would affect the outcome of the proceeding, potentially affect the outcome of the proceeding.

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Okay. Intervenors -- it's an individual organization that shows it's got standing, and has got to file an admissible contention. And, again, the Licensing Board, not the NRC staff, will make a decision on whether or not you have standing and/or an admissible contention. That's up to the Board. It's not up to DOE. It's not up to NRC.

Once the board says you've met the standing requirements and they've admitted at least one contention, they'll issue an order and you will get full party status, have the same rights as everybody else. At that point, we get to discovery. And, again, in this proceeding it's highly unusual. And as I said previously, generally, discovery in NRC proceedings, and probably in most litigation, a lot of it is about documents.

In this particular case there should be no document discovery necessary, because it should all be up online as part of the licensing support network. So there should not be a need for you to ask questions about, give me your documents pertaining to such and such. And if you have those questions, they should be asked at the pre-license application judge phase to make sure that it's all up there and online when it's needed.

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So in this particular case, the real discovery -- the formal discovery is after party status. However, the real discovery is the licensing support network. But in the formal hearing process, you can use one of two tools -- interrogatories, and interrogatories are basically you write a list of questions, and then you send them to another party. And please, DOE, explain to me how you plan to

accomplish this consistent with that. And they have to respond back.

The other method of discovery you can use is what's called depositions. And a deposition is somewhat like a hearing, in that you notify -- and there's a process to do it -- an individual that you want to take their statement and you do it by putting them under oath on the record with a transcriber. They raise their right hand, they swear to tell the truth, and then you ask questions just like you would at a hearing, and they have to answer them under oath and on the record.

Other parties also get to ask questions and examine and cross examine. As many parties as there are can ask -- can participate and ask questions. And this is another way -- and this particular proceeding, and probably in most NRC

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proceedings, normally depositions would involve experts, where you're trying to find out the basis that John Doe is saying that this is the way it is.

And one reason you use a deposition is so when you ask them a question under oath and on the record, and they say, "Yes, this is -- you know, my opinion is based on X, Y, Z," well, then, if you get to the hearing and they say it's based on A, B, C, you go, "Excuse me. You told me it's based on X, Y, Z." And it's used to undermine credibility.

Okay. Evidentiary hearing -- I think as Larry indicated earlier, there could be two or more boards established in this proceeding. I don't know if there will be, but it's possible. But in any event, in each one of them, whether it's one or two or three, the hearing itself will be pretty much like any trial you've seen if you've done jury duty or watched television, Court TV, or any of the numerous shows.

All of the parties will put on witnesses, submit documentary evidence. Other parties get to cross examine witnesses, and it's in front of a three-judge panel from the Licensing Board who will ultimately make a decision based on what's submitted as part of the record.

You can attack qualifications of experts.

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If somebody claims to be the world's foremost authority on something, and they don't really have the background for that, you could challenge that and their testimony may not be allowed. That's up to the Board. The Board makes all these decisions, not the staff, not DOE. It's the judges.

In any hearing, DOE will have the burden of proof. It's up to DOE to establish that the repository that will be constructed will meet all of the requirements of the rules, statutes, regulations, and will protect the public health and safety. That's their burden. It is not the NRC staff's burden. It is not an intervenor's burden.

DOE has to make sure if they want an application granted that the record supports that they fully comply with everything. And if you're an intervenor and you've got three or four or 300 or 400 issues that you want dealt with, it's up to you to move those along.

You have to put in evidence to explain why those are valid issues and why you should be believed or your evidence should be accepted and the application should be denied. But DOE ultimately still has the burden of proving that they're right and you're wrong.

1	If testimony is rejected or exhibits are
2	rejected by the Board because either the witness isn't
3,	qualified to testify, the proposed exhibits are not
4	relevant to the proceeding, they don't become part of
5	the record and a decision can't be based on rejected
6	testimony or rejected evidence. It's got to be based
7	on just what ultimately ends up in the record.
8	After the hearing, the Licensing Board
9.	will issue an initial decision. They will make
10	findings of fact and conclusions of law about every
11	single contested issue that was before them. And when
12	they finish making all of those findings they will
13	make the ultimate finding as to whether or not the
14	construction authorization should be issued, denied,
15	or issued with additional conditions.
16	And I guess we can let Larry talk about
17	the appeal before we take all of the questions.
18.	MR. CAMERON: Okay.
19	MR. DAMBLY: Because it's a very short
20	area to deal with.
21	MR. CAMERON: And at some point we still
22	have one issue here outstanding the role of the
23	environmental impact statement in the hearing process.
24	MR. DAMBLY: I'll cover that. The one
25	thing that I did mean to mention about the

environmental impact statement -- and I think Bill and
Larry both mentioned that under the statute and under
our rules NRC has to adopt the DOE environmental
impact statement if it's practicable to do that.

And it's defined both in the statute and in our regs to mean it's practical if the facility that was evaluated by DOE in their environmental impact statement is substantially the same one that they're proposing in the application to build, and if there's not any new and significantly different environmental information.

If those are the case, then we have to adopt the EIS from DOE, and environmental issues cannot be brought into the hearing. But you may -- it's in our Part 5151.109 -- you can challenge the staff's conclusion that it was practical to adopt the DOE EIS. That is a contention that can be brought into the hearing.

So if you think -- if the NRC staff says,
"Yes, we're taking their environmental impact
statement wholeheartedly, we're not doing anything
else, the environmental stuff is off limits, you can
raise a contention that that's not appropriate under
those two standards." And that would be a contention
that the board would have to deal with in the

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proceeding.

And if it found you were correct, then, you know, the whole environmental issue becomes the subject of review. Okay.

MR. CAMERON: Okay. Thanks, Dennis.

Larry, can you give us a brief exposition on the appeals process? And then we'll open it up for questions on all these subjects.

MR. CHANDLER: Sure. I'll try to make it as brief as possible. Perhaps it should be really referred to as the review process, because in terms of both appeals and decisions as well as Commission review during the process, there are certain specific opportunities that the parties have to ask the Commission to involve and decide matters before the decision of the Board is issued.

For example, if a specific opportunity is provided to appeal the pre-hearing conference order which would rule on the admission of parties -- that is, whether someone has established standing or whether someone has submitted contentions -- those are specifically provided for in the Commission's regulations. And the Commission will provide the standings and entertain an appeal of those decisions.

In addition to those opportunities, the

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1 2 3 4 5 6 7 8 be handed in the hearing itself. 9. 10 11 12 much the same kind of a matter. 13 -- those actions are rarely granted. 14 15 16 17 18 19 20 21 point in time. 22

presiding board may believe that one of the issues raised is sufficient enough and complex that it warrants the Commission's review at that point in time before the process winds its way to a conclusion.

And they could certify a question to the Board and ask -- to the Commission and ask the Commission for it to resolve a particular issue and provide quidance to the Board on how the matter should

Parties also have an opportunity to ask the Board to refer a question to the Commission. It's Those opportunities Typically, the Commission will await the ultimate decision by a licensing board before it involves itself.

if the issues are of sufficient importance, truly novel and complex issues, issues of first impression, the party may be able to persuade the board to refer a matter or the board itself may believe it warrants Commission involvement at that

There are truly high thresholds, though, for interlocutory reviews. Interlocutory reviews are views sort of midway in the process before the decision -- the Licensing Board's decision has been

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issued.

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In terms of appeal, the decision of the Board, the initial decision that Dennis referred to, can be appealed to the Commission within 40 days. And with respect to any of these matters, the issues that I talked about in my overview, as well as what Dennis has covered, parties need to bear in mind that if someone files a plea -- a motion -- a request to the Board, or to the Commission for that matter, for a certain action to be taken, all of the parties have an opportunity to respond.

It is truly, truly a rare, rare exception that the decisionmaker would rule without hearing from all of the affected parties on a given issue. So parties do have a right to respond.

Now, Commission review also takes on another context. What Dennis was referring to earlier in terms of the initial decision and what I mentioned briefly in passing as well is that the responsibility of the Atomic Safety and Licensing Board is to issue an initial decision, decide matters in controversy.

The Board will issue an initial decision, make its decision only on those matters that are raised in the contentions by the parties that have

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will not decide.

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It actual

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been accepted in the proceeding. There would likely be a lot of issues that the Licensing Board itself

Those matters still have to be decided by the staff as part of its review, and the Commission then has the responsibility before it authorizes the Director of the Office of Nuclear Material Safety and Safeguards, the office that Bill Reamer works in, before the Commission authorizes the Director of that office to issue a construction authorization, the Commission would have to satisfy itself that with respect to the contested issues there is no basis to doubt the repository would be constructed and operated safely, or that the Commission should take action to suspend or otherwise condition the authorization or license.

Again, that review and those findings have to be made by the Commission, both with respect to the contested issues as well as uncontested issues. And, again, as we have repeatedly said, the Commission has the right to do one of three things. It can deny the application, it can grant the application, and it can grant the application subject to conditions, grant the application subject to conditions.

It actually has one other possible

1 approach, and that is if there was some deficiency that it believed could be rectified with further 2 3 action by one of the parties in the context of a hearing, it could remand the matter back to the Board. 4 5 It could send the matter back to the Board for further action. 6 7 That essentially completes our comments. I hope we've had some success in explaining the 8 process to you, taking some of the mystery out of it. 9 10 MR. CAMERON: Okay. Thanks. And thank 11 you all for your patience. There is a lot of 12 information there, and let's go for questions. Judy? MS. TREICHEL: You may have taken way too 13 much mystery out of it. When we look at this -- this 14 15 is the first of a kind in the whole world, actually. 16 But you're used to licensing reactors. If you make a 17 mistake, you can turn the thing off. If there are a 18 lot of people opposed and it goes through anyway, 19 which I disapprove of, it still gets approved. But if it turns out they were right, you can turn it off and 20 21 take it out. This is very, very different. And you're 22 23 dealing with at least three people that I've seen in this room. You're dealing with the Western Shoshoni, 24 25 which not only are uniquely qualified to know about

1 that area because they've always been there, but they certainly are experts. You're dealing with the people who live in the Amargosa Valley who are experts in Amargosa Valley farming, livestock, all of that sort of thing, and you're dealing with the rest of us who know what that's about. And here we are, the only ones without standing going into this thing. If we are just members of the public, 13.

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unless first we win some money so that we can afford the legal help that we'll need, and the computer equipment that we'll need in order to play, and then we have to win the ultimate contest of being accepted as interviewers with standing -- and I know that we're never going to get over the hurdle about being -being speculative about our contentions.

This whole thing is built on DOE coming in with probabilistic models in which they're making guesses out over a period of 10,000 years. So everything they're telling you is speculative. There is no other repository you can go look at to see how it works.

Anything we say is going to be speculation that something will go wrong. And then we're going to be the ones who take the hits on being experts and

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being qualified. And it's not going to fly. 1 2 are left with the incredible position of possibly being the new participants in a 3 querilla war, where someone is attacking where we live 4 and not giving us the basis to do anything. 5 don't want to get into an argument about it. 6 7 just the way I see it, and I want that on the record, because I think that's the boat we're in. 8 MR. CAMERON: Thank you, Judy. 9 Any comment? 10. Well, I have several 11 MR. CHANDLER: One, in terms of the significance of the 12 13 licensing action, clearly, the repository is the first I wouldn't suggest otherwise. 14 of a kind. I would, however, suggest that there are 15 -- there have been many licensing actions of great 16 importance, and certain technical sophistication that 17 has been considered and acted upon by the Commission. 18 19 Reactor licensing, while more mature technology is 20 still a very, very large responsibility, which the Commission takes very, very seriously, and it's -- as 21 history has taught us painfully -- not always a simple 22 23 question of turning off a reactor when there's a 24 problem.

The Commission intends to exercise its

25.

112 objective judgments in reviewing this, and I expect 1 that individuals like yourself will 2 opportunity to try and participate. I can't suggest 3. to you today whether you would be successful or not be 4 successful in establishing standing to participate. 5 You don't need a lawyer. During one of 6 the breaks I was commenting to someone that there have 7 been a number of proceedings in which lay individuals 8 like yourselves have been very effective, active 9

They've raised very serious questions, which have received very serious consideration by the Commission before a license is issued. I would expect it to be absolutely no different than in connection with this. They have succeeded with establishing standing. They have succeeded in meeting the Commission's thresholds for having contentions.

participants in a licensing proceeding with respect to

any number of very large reactor facilities.

MR. CAMERON: Okay. Thanks.

MR. DAMBLY: Let me make one comment also on standing. The Commission's rules on standing, as they apply, are not something the Commission made up. They are the same rules that would be applied in any federal court litigation; the Supreme Court rules on standing.

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1	Any litigation in this nation requires
2	standing. It's different than if this was, you know,
3	a more, as Larry said, legislative kind of thing where
4 [.]	there was a board up here and just everybody came in
5	and made presentations, and then the board went away
6	and did what it wanted to do.
7	This is formal litigation. In any formal
8	litigation in this country you have to have standing.
9	This is not an NRC-specific requirement.
10	MR. CAMERON: Okay. Thanks.
11	MS. TREICHEL: Under other formal
12	litigation we would have read our rights and provided
13	this.
1.4	MR. CAMERON: All right. We're going to
15	go to three questions here, and then we're going to go
16	to Mr. McGowan, and we're going to start right here.
17	MS. SARTIN: Jenney Sartin, Clark County.
18	And if you gentlemen will humor me, please, I would
19	greatly appreciate it. I do understand where the
20	ultimate power is and the decisionmaking process lies.
21	But as you probably are aware, Finland, in
22	their great wisdom, made the decision to include in
23	their Nuclear Act, Nuclear Energy Act, the right of
24	local veto power. And ultimately the decision was
25	made to place a repository in that area. It also

1 happened to be an area where there was already a 2 nuclear waste powerplant. 3 In any case, I'm just curious -- perhaps you can enlighten me as to why a decision was not made 4 5 to include local veto power. MR. CHANDLER: Well, certainly the State 6 7 of Nevada has an opportunity to express its views on the acceptability of the decision. The Commission's 8 9 responsibility is a very, relatively speaking, narrow 10 responsibility. We're charged by the Waste Policy Act with reviewing an application for a repository. 11 12 We charged with are 13 14 15

establishing appropriate standards which will provide reasonable assurance of adequate protection of health and safety of the public that's involved. We're charged with the responsibility of reviewing the environmental issues as described earlier by Bill and Dennis to determine whether we're able to adopt the environmental impact statement prepared by the Department of Energy.

The ultimate decision on selection of a site -- siting of the facility is the responsibility of the Department of Energy. The public officials, members of Congress, have an opportunity participate. Their elected representatives have an opportunity to participate in that process as well.

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1.	Our role is confined to objectively and
2	independently assessing whether that facility that is
3	proposed will comply with the standards that the
4	agency has established.
5	MR. CAMERON: Okay. Thank you.
6	Dennis?
7	MR. BECHTEL: Dennis Bechtel. I've got a
8	question about you had indicated that intervention
9·	is based on Department of Energy's application. I'm
10	sorry. Yes. Intervention would be considered by NRC
11	based on DOE's application, right?
12	MR. DAMBLY: I said that
13	MR. BECHTEL: License application.
14	MR. DAMBLY: you need to look at DOE's
15	application and point out what where their
16	application is deficient, either from a technical or
17	a legal basis. You don't wait and say, "NRC did a
18	lousy job of reviewing that, because that's not the
19	basis for a contention." It has to be something wrong
20	with DOE's application.
21	MR. BECHTEL: But the question I had was:
22	the EIS is part of the application, right?
23	MR. DAMBLY: Except as you're well aware,
24	and we've discussed, there are specific

Yes.

MR. BECHTEL:

25.

1 MR. DAMBLY: -- statutory requirements 2 that say we have to adopt it, and it's not part of the 3 So that describes the limited way in which that can be dealt with in --4 5 MR. BECHTEL: So once the EIS is accepted, it's off the table as part of the application? 6 7 MR. DAMBLY: Well, you could challenge in the hearing that we should not have adopted it, 8 because it wasn't practical under the statute and 9 10 under our regulations. MR. BECHTEL: But the question -- I quess 11 we would have to do that. Our concern is that our 12 issues are not going to be addressed in the EIS. 13 that if it's your decision -- it's good to hear we 14 15 have standing, but it -- your decision to determine 16 whether we're an intervenor or not, based on something 17 that's not there -- I mean, something we feel strongly about that perhaps is not in the EIS. 18 19 I guess my concern is that, you know, we're going to get knocked out of the box here 20 21 without, you know, being able to defend ourselves. 22 MR. CHANDLER: You do have an opportunity. 23 Actually, it's just -- those who are given party 24 status by regulation still have an obligation to 25 submit contentions, and I would certainly -- to the

extent the state would have issues to raise, or one of the other entities would have issues to raise regarding whether the adoption of the EIS was appropriate, would seek to raise those and articulate a basis for its contention that -- contention that it should have been adopted.

So those views would -- assuming you were able to articulate an acceptable contention -- and, again, we can't presume to judge that today -- the Board -- by the way, that is the Board, not the NRC staff, which determines whether to accept that. And if it's accepted, then there would be -- it would be considered in the hearing process.

MR. BECHTEL: My concern is that, you know, it's good to know that we can submit a contention. But that the contention is considered less merit and not eliminate this -- some sort of process. It's --

MR. CHANDLER: Point taken. All I can suggest is that at the appropriate time that anyone who participates, give it your best shot. I mean, that's the simplest way. I mean, you need to set out whatever reasons that you have for articulating your contention.

The board -- again, DOE will respond to

2 And we may or may not agree that it's an acceptable contention. 3 4 Ultimately, the board is going to decide, 5 and the board has -- we agree with the staff in some instances, and we disagree with the staff in some 6 7 instances. We don't universally oppose contentions. We don't universally support contentions. We try to 8 fairly -- look at them fairly, and on their merits, 9 10 and take a position in support of or in opposition to 11 case -- on a case-by-case basis. 12 MR. CAMERON: Thank you, Dennis. We're going to go Abby Johnson, and then 13 we'll go up to the front to Mr. McGowan. Abby? 14 MS. JOHNSON: Abby Johnson, Eureka County. 15 16 You touched a raw nerve when you said that 17 standing of the public is similar to any federal 18 proceeding. It's just sort of business as usual. And my comment to that is that this project is not 19 business as usual. 20 21 And my other comment is that I would like -- and I think a lot of the counties would like -- to 22 have the NRC and its staff consider the ways that the 23 public can be involved in the process, including 24 25 having standing, if appropriate.

your contention. We will respond to your contention.

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And to say that it's the way it's been done since we exploded our first bomb, and it's the way it's been done in federal court, and these are the rules, for a project for which there are currently very few rules, and for which those that apply are being changed, that doesn't -- that's not a very convincing argument.

So the sort of flexibility that you're allowing the Department of Energy for its repository design I would argue could also be brought to the way the public is involved the licensing process, whether it's the public sitting back and watching it, trying to follow it, or whether it's more of a public like Treichel representing а citizen action Judy organization trying to -- to bring their unique issues to the table, or whether it's people from our county who are very concerned about this project and really want to know how they can participate. So that's my comment.

My question is: what's the deal with transportation and this license? Some of us counties where our primary impact is transportation, which was pretty much in order in the draft EIS -- so we might get standing, but what's your take on transportation and the extent to which it will be addressed by the

1	Department of Energy in its application?
2	Because my understanding is that that's
3	how we would if what you said, if you don't agree
4	with something in the application that it can become
5	a contention. Well, what about stuff that's not there
6	at all that we think should be?
7	MR. DAMBLY: I'll let Bill address how he
8	envisions transportation to be involved in their
9	review.
10	MR. REAMER: Abby, it's fundamentally an
11	environmental impact statement issue. It's not a
12	safety issue. The safety issues that the staff will
13	review there is a license application on this
14	project related to the repository itself. It is not
15	related to the transportation.
16	Transportation, however, is covered in the
17	Department of Energy's draft environmental statement
18	and will be in the final impact statement. And so to
19	the extent that it is reviewed in our proceeding, it
20	will be reviewed under the in connection with the
21.	environmental impact statement.
22	MR. CAMERON: Is there a second part to
23	this answer?
24	MR. CHANDLER: To the extent it that
25	someone challenged or would like to challenge the

sufficiency or the basis upon which the staff adopts the EIS, you could seek to perhaps challenge it in that way. I mean, you're otherwise unable to establish standing.

The contention you may wish to advance to be considered is that adoption is appropriate because, and fill in the blank. I mean, the contention -- again, you need to have some articulated basis for it. It's not going to be simply enough to say, "I don't like it because ..." There has to be some basis in fact offered for making that assertion that there's something -- some basis for suggesting that that requires standing.

MR. CAMERON: And if -- on Abby's first point, if someone in the public wanted to suggest to the Commission that standing concepts should be broadened, how would they go about doing that?

MR. CHANDLER: Well, a petition for rulemaking. You know, there are -- one of the things I recommended earlier in my comments is that the Commission published for comment a fairly substantial revision to its rules of practice. That includes the rules of practice generally applicable in Subpart G, and it to some extent applies to Subpart J, and across the board.

1	There is an opportunity for comment on
2	those. That comment period will expire on
3	September 14. If you're interested, I'm sure you can
4	check. Actually, it's in the Federal Register.
5	MR. CAMERON: If you need a copy of this,
6	we'll get you a copy.
7	MR. CHANDLER: I wasn't trying to be smart
8	on that.
9	MR. CAMERON: All right. Let's go to Mr.
10	there are some other questions. Let's go to Mr.
11	McGowan at this point.
12	MR. McGOWAN: I preface the question
13	directly to specifically the two General Counsels,
14.	nobody else. The question is, what is the half life
15	of BU239? A second question what is BU239?
16	PARTICIPANT: Plutonium 239.
17	MR. McGOWAN: The bottom line on this is
18	we're talking about standing. Are you qualified to
19	address this issue? On those questions you are not.
20	I will now continue. Thank you.
21	There is no time and date certain deadline
22 [.]	for the submission by DOE/OCRWM/YMPO of an application
23	for the NRC licensing and approval of the construction
24	and operation of an underground repository at Yucca
25	Mountain. Nevada, or anywhere else on the planet

Why should the interested and affected public be limited to a finite term pursuant to participation in a pertinent open public hearing process and the submission of public comment?

What is the official NRC definition of the term "intervenor"? And how, if at all, does the term "intervenor" differ from the terms interested and affected member of the public, stakeholder, and/or citizen of, or person residing in the United States, and, according to whom, and on what factual or reasoning basis?

Finally, this is an audience, not a meeting. The Pope grants an audience. The Nabob of Hyderabad grants an audience. But this is not Vatican City or Hyderabad. It's the United States of America, where public participation in the democratic process is categorically imperative to the preservation of our form of government which is republican democracy, not government by fiat.

Finally, again, we are not the NRC's public. You are the public's NRC. the public is the paymaster, and you can and will be held accountable, responsible, and liable for your acts and omissions, in accordance with applicable law.

And I'm not kidding one bit. Thank you

1	very much.
2	MR. CAMERON: Good suggestions.
3,	Absolutely.
4	Let's go to Kalynda and the up to Susi.
5	Kalynda?
6	MS. TILGES: Thank you. In all fairness
7	Kalynda Tilges, Citizen Alert. In all fairness,
8	Tom, there were sweet rolls and coffee from last
9	night, and I missed the opportunity to tell you all
10	thank you. It was much appreciated.
11	PARTICIPANT: Actually, I'm told there
12	were refreshments here today, but
13	PARTICIPANT: There are refreshments in
14.	there for after the meeting, and Clark County was more
15	than happy to provide them.
16	(Laughter.)
17	MS. TILGES: Thank you. I'm going to try
18	and make this as succinct as possible, considering
19	that I've sat through this same meeting twice and now
20	I'm more confused than ever.
21	In talking about not speculative or
22	remote, I guess I can only go back on what Judy said.
23	The whole thing is speculative and remote, and how can
24	we because it hasn't happened yet anywhere, we
25	can't say that it's definite. We can have it thrown

1 back in our face by DOE's unlicensed engineers, and 2 NRC's unlicensed engineers, but 3. professionals, even though we are also unlicensed. 4 Question I quess -- I still have a 5 and this doesn't necessarily require an problem. 6 answer, with the electronic -- with the electronic 7 docket, hearing docket being the official record. Especially since this is still in the 8 9 planning stages, it really concerns me that in rural areas, and people who don't have access to large 10 amounts of technology or even mediocre amounts of 11 12 technology, are going to be able to access this or 13 become a part of it. This is not democracy. 14. I'd like to see -- is there any provision, there any way that 15 is this could be changed 16 considering it's still in the planning stages? That's one question. 17 And also, I'm a little confused when you 18 talk about -- and I guess I'm so confused I'm not sure 19 exactly how to ask the question. 20 21 (Laughter.) 22 Is this whole -- the whole process you're talking about, is this going to happen -- you talk 23 24 about a step-wise licensing process, where first there 25 would be licensing for building of the repository, and

1	then licensing for the operation, and then license
2	or placement, whichever comes first.
3	So do we go through this whole process
4	each time in the licensing, or does this one licensing
5	period cover all of that with the LSN and the
6	intervenors and all of that? Do we go through it each
7.	time?
8	And there was also reference made to how
9.	this might be comparable to, say Judge Judy or Judge
10	Wapner, which brings up the question, is this thing
11	going to be televised?
12	MR. DAMBLY: I don't know if it will be
13	televised. I don't know that the Commission would
L4	have an objection to it being televised if somebody
15	wanted to.
16	Now, to answer your previous question,
L7	which I did want to address
L8 _.	MR. CAMERON: Step-wise.
L 9 [.]	MR. DAMBLY: Oh, the step-wise. Okay.
20	Actually, under the regulations, there would be the
21	potential for two hearings one for construction
22,	authorization and a second hearing for an operating
23	license if you will.
24	MS. TILGES: Potential, you said? You're
25	not sure.

т.	MR. DAMBLI: Well, I mean, the whole thing
2	is potentially if they give construction
3	authorization, go through all the steps, they come
4	through, and we'll say the agency issues a
5	construction authorization, then there will be a
6	second stage in which there will be another hearing.
7	MR. CAMERON: And you would just
8	because you were a party or an intervenor in the first
9	hearing wouldn't necessarily automatically bring you
10	into the second hearing. I mean, you may not even
11	live here at that point, or be close to the plant, or,
12	you know
13	MR. DAMBLY: You would have to establish
14	standing again.
15	MR. CAMERON: Let's go to Susi and then
16	see if there's other questions and check back in with
17	Kalynda.
18	MS. SNYDER: Thank you. I like to stand
19	up because I'm tall, and it makes me feel powerful.
20	(Laughter.)
21	All right. Anyway
22	MR. CAMERON: She wants a yes or no
23	answer.
24	(Laughter.)
25	Maybe.

	(Haughter.)
2	MS. SNYDER: Thank you. I have a question
3	kind of building on what Kalynda was saying. Will
4	there be a trial run on the licensing support network?
5	MR. DAMBLY: Well, it will certainly be
6	tested. I don't know what you mean by "trial run."
7	Will it be used in another hearing? I don't know that
8	there's any plan for that to specifically happen.
9	MR. CHANDLER: There is a requirement that
10	training be provided.
11	MS. SNYDER: Okay. So there's a
12	requirement that training be provided. That's very
13	good. Thank you. What?
14	MS. TILGES: Training provided to whom?
15	MS. SNYDER: Yes. Training provided to
16	whom?
17	MR. DAMBLY: Potential parties.
18	MS. SNYDER: To potential parties. So if
19	we wanted training, we'd contact you. All right.
20	MR. DAMBLY: Not me personally, but
21	MS. SNYDER: All right. I know you guys
22	are really tired. I can tell.
23	The reason I ask that is because there is
24	another NRC system that's called ADAMS. And ADAMS
25	I mean, other than so you guys obviously are

somewhat familiar with ADAMS, and it's really hard to use, especially if you don't have -- it's hard because the documents are not all of the same format, and it's hard for people to get around and use them, especially when you're like me.

I have a land line that if I'm lucky I can keep my connection for half an hour. You know, so it is -- it's very difficult. And so I just want to make sure that you're taking the best -- the precautions necessary to make the LSN a lot more accessible. I realize this is not you guys' area, but that's --

MR. CHANDLER: They are actively looking at formatting. Formatting issues will be addressed, at least to some extent, in the rulemaking -- the final rule that's coming out, or the rule that's coming out next week, to some extent. But the issue generally of formats and accessibility are --

MS. SNYDER: Okay. My last question is I'm looking for some free legal advice. And here's what I want to know. Looking at -- thinking about contentions, and right now I have control over this microphone. Does that mean I own it? DOE may have control over the area of Yucca Mountain, does that necessarily mean they own it? And that's my legal question. Does control prove ownership?

1.	MR. CHANDLER: Not necessarily. Control
2	does not necessarily equate with ownership, and
3	ownership doesn't necessarily equate with control.
4	MR. CAMERON: Janet, did you want to talk
5.	about what's in the rule? Okay. Because that is
6	relevant. Why don't you tell us quickly about that
7	and then we'll go back.
8	MS. KOTRA: My name is Janet Kotra. I'm
9.	one of the co-authors of the proposed Part 63
10	regulation. And both in the existing Part 60, as well
11	as in the proposed Part 63, there is a provision that
12	DOE would have to demonstrate a clear and unencumbered
13 [.]	title to the land, ownership of the land. And so that
14	would that is not the same as control.
15	I understand the distinction you were
16	trying to make, but I want to assure you that the
17	regulations would include a provision that the
18	Department demonstrate ownership.
19	MR. CAMERON: We have a couple of people
20.	here, and then Steve. All right.
21	MR. PACKER: I'm going to start out, too.
22	(Laughter.)
23	I'm Jim Packer. My question has to do
24	with the recently released supplemental EIS that says
25	the DOE is going to build a repository, and that

1	continues to evolve. I want to know, how do you
2.	license a repository that is evolving?
3	(Laughter.)
4	MR. CAMERON: And just they're pointing
5	at you, Bill. I don't know if you noticed that,
6.	but
7	(Laughter.)
8	Is it clear to you what the have you
9	heard this? Do you understand the statement "continue
10	to evolve"?
l1	MR. REAMER: I have heard it in the past,
12	and I think this is a continuation of the question
13.	that the Department of Energy talks about a flexible
L4 [*]	design and alternative designs. How does the
L5	Commission license a flexible design? How does the
16	Commission license alternative designs? Is that the
L7.	thrust of the question that you're asking?
18	MR. PACKER: Well, I guess what I'm asking
19	is, at what point do you say stop and then go to
20	license this and they're do they start up again
21	after the license is granted, and then they can
22	continue to evolve the design again?
23	MR. REAMER: Okay. The what we our
24	position today is the staff's position today is
25	that the Department of Energy needs to propose a

1 specific design. If there's going to be a license application, the license application has to include a 2 specific design, one design. 3. 4 Now. our regulations, the proposed 5 regulations, recognize that as -- if there were a 6 repository constructed, that new information might 7 cause the Department of Energy to want to change the 8 design. 9 The proposed regulation has a process that they would need to complete before they could make 10 11 that change in the design. The gist of the process is 12 any change that raises a safety issue, a new safety 13 issue, would have to be brought back to the Nuclear 14 Regulatory Commission to look at and review. 15 in the proposed regulation. MR. CAMERON: Okay. Dennis and we're back 16 17 We'll come back up here. 18 MR. BECHTEL: Dennis Bechtel. 19 MR. DAMBLY: Be kinder and gentler. Yes, right. 20 MR. BECHTEL: A couple of 21 LSN-related questions. Could you clarify -- it says "substantial and timely compliance with electronic 22 availability requirements." 23 Ι quess maybe 24 availability is throwing me off here. You have it in slide 34. 25

1	MR. DAMBLY: Well, what that means is
2	those dates that we had up where DOE certifies six
3	months in advance, and then one month after they do
4	the NRC does it, and three months after they do it
5	potential parties do it, what it means is the
6	documents that you plan to use need to be up and
7	online as part of the licensing support network
8	reasonably close to that 90-day period.
9	MR. BECHTEL: So the basis for our
10	contention is going to be part of the LSN I mean,
11	part of your consideration of
12	MR. DAMBLY: Yes. Documents that you know
13	that you would use to support a contention need to be
14	in the LSN.
15 ⁻	MR. BECHTEL: And what you're involved
16	in
17	MR. DAMBLY: As you get them, you add
18	them.
19	MR. BECHTEL: And even should a hearing
20	or something begin
21	MR. DAMBLY: Even at a hearing, if you get
22	something at a hearing, you have to make it
23	electronically available before you can use it, unless
24	it's a last second kind of thing. But yes, I mean,
25	but you can't come in at a hearing and say, "I'm going

1	to use this document I've had for the past five years,
2	but I'm just doing it now." That might pose a
3	problem.
4.	MR. CAMERON: Okay. Thank you.
5	Want equal time?
6	MR. CHANDLER: Can I just add one point to
7	that?
8	MR. CAMERON: Yes. Go ahead.
9	MR. CHANDLER: Susi, regarding training
10	I know that the regulation provides that each
11	potential party interested governmental participant
12	or party shall provide training to its staff under the
13	procedures of implementation of the responsibility to
14	provide electronic files and documentary evidence.
15	So each participant in the process will
16	have to undertake some training.
17	MR. CAMERON: And just let me say from
18	last night's meeting as one of the points that we took
19	out of there is that we were going to try to provide
20	a better explanation and understanding on the LSN
21	rules, and we'll explore how to do that.
22	AUDIENCE MEMBER: Are we going to get a
23	hard copy?
24	MR. HARNEY: This is Corbin Harney again
25	asking you the same question over and over. The
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Shoshoni people wants to know what kind of answer you are going to give, because they are the legal owner of the land under the treaty. You guys are talking about somebody else's property here. That's where you're going to put that nuclear waste is Yucca Mountain, and the test site belongs to the Western Shoshonis.

MR. CAMERON: Okay. Thank you. We do need to be out of here soon. I don't know if we're going to have time for refreshments, but at least we can take a couple of questions here, and then we'll close up and maybe we can do that.

Steve?

MR. FRISHMAN: This is Steve Frishman again. I just have a very short comment, and that's to -- in spite of all we've heard last night and today about how the rule is not final, and we can't know what's in it, I want to thank Bill and you, Janet, personally for enlightening us on at least two things that are in the proposed rule, in your answer to Corbin and your answer to Jim. So now we know two things.

I just wanted to say this -- to point out how ridiculous this situation is, that we're talking about licensing, we're talking about regulating for safety, and the rule isn't fair because of the legal

system.

We can't know what's in the rule. But at the same time, we see situations nearly every day now where the NRC -- or the DOE is asserting that it is doing everything that meets the proposed Part 63 rule. And the NRC staff is sitting there deciding whether it does or not, and we're the only ones in the dark.

The proposed rule is not a final rule. How many times did Bill tell me that? So I just want to thank you for doing this for us, and also just to let you know the ridiculous situation that we're in and that the NRC is exacerbating.

MR. REAMER: Steve, thank you. I respect your views, but I think you have created kind of an unnecessary confusion here. When I refer to the proposed rule, and Janet refers to the proposed rule, we're talking about what was published in the Federal Register in 1999 in February. And the State of Nevada knows the content of that rule, and the State of Nevada filed comments on it. And that's what we're referring to.

AUDIENCE MEMBER: How can you be sure that's the rule?

MR. CAMERON: Okay. I don't know if we're going to get too far with this. We do need to close

|| up.

I wanted to give an opportunity to people who have not asked a question tonight. Is there anybody who has a question on what we've been talking about that hasn't spoken? All right.

MR. McGOWAN: I would like to have an opportunity to footnote what --

MR. CAMERON: How many seconds?

MR. McGOWAN: Ten.

MR. CAMERON: Okay.

MR. McGOWAN: You have the right to remain silent. Tom McGowan is my name, in case any of you have not recalled that previous experience.

In summary, and I mean this with no disrespect, but in total deference to your position, you're between a rock and a hard place. Some may say a hard place and a welded chuck. You're between the public and your masters, but you're one in the same.

And the point I make is this: whether you realize it or not, whether you're willing to accept the responsibility of it or not, there is a moral imperative far and beyond all of this legal minutia, which is very fascinating, but, as we know, goes practically nowhere. Sooner or later somebody is going to yell out, "Check, please," because it does

become a little bit inconclusive after about several 1 2 hours. But this is what is important and is 3 invaluable and irrefutable. The generic you -- you 4 are engaged in a conspiracy to commit mass genocide on 5 the historically unprecedented scale, 6 somewhat a universal scale. 7 It's actually a fact that radionuclides 8 will outlive you, me, every known material, at any 9 It is direct injection into the human 10 repository. system. Your prodigies will be affected by it. 11 12 will impact humans and other organic species and 13 facilitators --(Laughter.) 14 -- and ultimately will be potentially 15 16 the extinction of human consciousness itself. Go home and explain to your grandchildren 17 18 what it is you're doing. You're not here hosting some 19 kind of a social gathering. What you're doing has major significance and poses a serious consequence 20 21 upon all of mankind. Go home and tell them that. Be sure they know your name. 22 Thank you, Mr. McGowan. 23 MR. CAMERON: 24 Any final questions? There is a feedback 2.5 form, a so-called feedback form. It's an evaluation

1	form of the meeting to help the NRC improve on these
2	types of meetings. So we'd like to have your
3,	comments, both pro and con, if you could take a couple
4	of minutes to fill it out. It's right over there on
5	the table.
6	I just thank you for being here, and we
7	hope we provided some useful information to you today.
8	Thank you very much.
9.	(Whereupon, at 4:35 p.m., the proceedings
10	in the foregoing matter were adjourned.)
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CERTIFICATE

This is to certify that the attached proceedings before the United States Nuclear Regulatory Commission in the matter of:

Name of Proceeding: Public Meeting

Docket Number:

(Not Applicable)

Location:

Las Vegas, Nevada

were held as herein appears, and that this is the original transcript thereof for the file of the United States Nuclear Regulatory Commission taken by me and, thereafter reduced to typewriting by me or under the direction of the court reporting company, and that the transcript is a true and accurate record of the foregoing proceedings.

Dollie Feigel

Official Reporter

Neal R. Gross & Co., Inc.