TRANSMITTAL OF MEETING HANDOUT MATERIALS FOR IMMEDIATE PLACEMENT IN THE PUBLIC DOMAIN

This form is to be filled out (typed or hand-printed) by the person who announced the meeting (i.e., the person who issued the meeting notice). The completed form, and the attached copy of meeting handout materials, will be sent to the Document Control Desk on the same day of the meeting; under no circumstances will this be done later than the working day after the meeting.

Do not include proprietary materials.

DATE	OF	MEETING
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07/17/2001

The attached document(s), which was/were handed out in this meeting, is/are to be placed in the public domain as soon as possible. The minutes of the meeting will be issued in the near future. Following are administrative details regarding this meeting:

05000336 and 05000423 Docket Number(s) Millstone Units 2 and 3 Plant/Facility Name TAC Number(s) (if available) No. 01-034 Reference Meeting Notice Purpose of Meeting (copy from meeting notice) Meeting between Dominion Nuclear Connecticut, Inc., management and NRC staff to discuss the annual plant assessment described in May 31, 2001 Assessment Letter

Chief Curtis J. Cowgill OFFICE Region I DIVISION **Division of Reactor Projects** BRANCH **Projects Branch 6**

TITLE

Distribution of this form and attachments:

NAME OF PERSON WHO ISSUED MEETING NOTICE

Docket File/Central File

PUBLIC

ANNUAL ASSESSMENT MEETING



Nuclear Regulatory Commission

Agenda

- Introduction
- Review of Reactor Oversight Process
- Discussion of Plant Performance Results
- Licensee Remarks
- NRC Closing Remarks

NRC REPRESENTATIVES

- Hubert J. Miller, Regional Administrator, Region I
- · A. Randolph Blough, Director, Division of Reactor Projects, Region I
- Curtis J. Cowgill, Chief, Projects Branch 6, Region I
- Steve Jones, Senior Resident Inspector Millstone 2
- Antone Cerne, Senior Resident Inspector- Millstone 3
- Elinor Adensam, Director, Projects Division 1, Office of Nuclear Reactor Regulation (NRR)

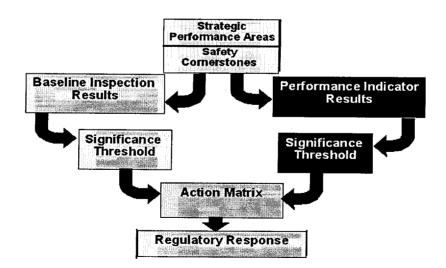
NRC REGIONAL OFFICES



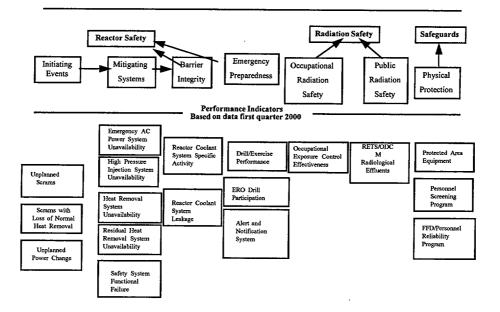
NRC Performance Goals

- · Maintain safety and protect the environment
- Enhance public confidence
- Improve effectiveness, efficiency, and realism of processes and decision making
- Reduce unnecessary regulatory burden

Reactor Oversight Process

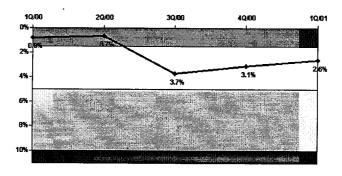


RELATIONSHIP OF STRATEGIC PERFORMANCE AREAS, SAFETY CORNERSTONES AND PERFORMANCE INDICATORS



Millstone 2 HPSI Performance Indicator - White

Safety System Unavailability, High Pressure Injection System (HPSI)



Thresholds: White > 1.5% Yellow > 5.0% Red > 10.0%

SIGNIFICANCE THRESHOLD

Performance Indicators

GREEN:

Performance requiring no NRC oversight beyond

baseline inspection.

WHITE:

Performance may result in increased NRC oversight.

YELLOW:

Performance that minimally reduces safety margin

and requires more NRC oversight.

RED:

Performance that represents significant reduction in

safety, requires more NRC oversight, but provides adequate protection to public health and safety.

Inspection Findings

GREEN:

Very low safety issue.

WHITE:

Low to moderate safety issue.

YELLOW:

Substantial safety issue.

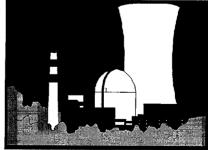
RED:

High safety issue.

NRC Resident and Regional Inspectors Conduct Safety Inspections

Baseline Inspections at all reactor sites to monitor plant safety performance in each of the Strategic Performance Areas

Event Follow-up and Supplemental Inspections when required



ACTION MATRIX CONCEPT

Licensee Regulato Response Respons	Degraded Cornerstone	Multiple/Degraded Cornerstone	Unacceptable
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Increasing Safety Significance
Increasing NRC Inspection Efforts
Increasing NRC/Licensee Management Involvement
Increasing Regulatory Actions

NATIONAL SUMMARY

FIRST QUARTER CALENDAR YEAR 2001

• Performance Indicator Results:

Green: 1818

White: 14

Yellow: 0

Red: 0

• Total Inspection Findings:

Green:

1031

White:

20

Yellow:

1

Red:

1

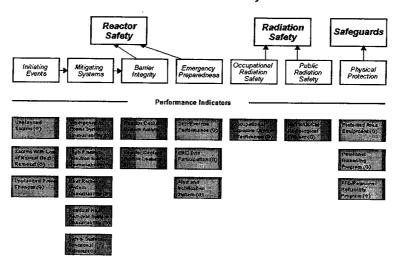
NATIONAL SUMMARY OF PLANT PERFORMANCE - 102 PLANTS FIRST QUARTER CALENDAR YEAR 2001

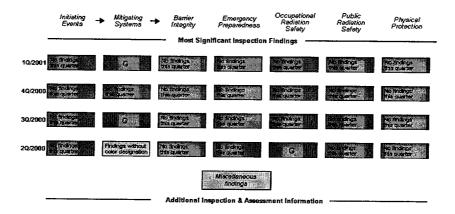
Licensee Response -	83
Regulatory Response -	15
Degraded Cornerstone -	3
Multiple/Repetitive Degraded Cornerstone -	1
Unacceptable -	0

MILLSTONE 3 ANNUAL ASSESSMENT

- Operated Safely
- Fully met all cornerstone objectives
- Current performance within the Licensee Response Band of Action Matrix - End of First Quarter 2001:
 - All Inspection Findings of very low safety significance (Green)
 - · No adverse trends in cross-cutting areas
 - All Performance Indicators requiring no additional NRC oversight (Green)
- NRC plans to conduct Baseline Inspections

Millstone 3 1Q/2001 Performance Summary





🔯 Assessment Reports/Inspection Plans:

🛂 List of Inspection Reports

o 10/2001

© 4Q/2000

© 3Q/2000

a 20/2000

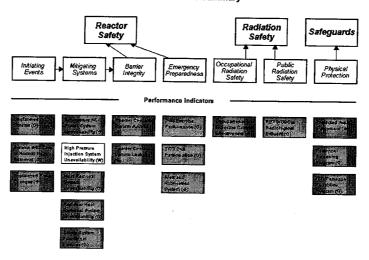
MILLSTONE 2 ANNUAL ASSESSMENT

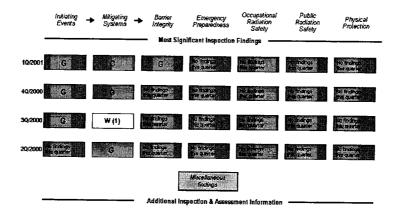
- Operated Safely
- Fully met all cornerstone objectives with minimal reduction in safety margin
- Current performance within the Degraded Cornerstone Band of Action Matrix - End of First Quarter 2001:
 - One Inspection Finding of low to moderate safety significance (White)
 - · Two adverse trends in cross-cutting areas
 - One Performance Indicator requiring additional NRC oversight (White)
- NRC plans to conduct Baseline Inspections with additional focus on cross-cutting issues

MILLSTONE 2 CROSS-CUTTING ISSUES

- NRC identified issues with problem prioritization, evaluation, or effectiveness of associated corrective actions.
- NRC identified several examples of inadequate human performance in identification of risksignificant aspects of planned work activities and implementation of measures to manage risk.

Milistone 2 1Q/2001 Performance Summary





🖾 Assessment Reports/Inspection Plans:

12 List of Inspection Reports

- ♦ 1Q/2001
- © 4Q/2000
- © 30/2000
- © 2Q/2000

MILLSTONE 2 ACTION MATRIX ACTIONS

- Assessment Followup Letter issued 12/00
- 95002 Inspection conducted 01/01
- Regulatory Performance Meeting held 05/01
- Annual Assessment Letter issued 05/01
- Baseline inspection planned with additional focus on cross-cutting issues involving corrective action program implementation and human performance

REACTOR OVERSIGHT PROCESS NRC WEB SITES

www.nrc.gov/NRR/OVERSIGHT/index.html

www.nrc.gov/NRC/ADAMS/index.html (documents are available via ADAMS or by contacting the PDR at 1-800-397-4209)