

Exelon Nuclear
Limerick Generating Station
P.O. Box 2300
Sanatoga, PA 19464

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T.S. 4.0.5
10 CFR 50.55a (g)

July 18, 2001

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555 - 0001

Subject: Summary Report for Inservice Inspections and ASME Section XI Repairs and Replacements

Limerick Generating Station, Unit 2
Facility Operating License Nos. NPF-85
NRC Docket Nos. 50-353

Enclosed is the report:

Limerick Generating Station, Unit 2 Summary Report for Inservice Inspections and ASME Section XI Repairs and Replacements completed from May 25, 1999 to April 20, 2001 – Report No. 6.

This report is being submitted pursuant to Technical Specification Surveillance Requirements 4.0.5 and 10 CFR 50.55a(g).

If you have any questions or require additional information, please do not hesitate to contact us.

Very truly yours,

W. P. O'Malley for R. BRAUN

Robert C Braun
Plant Manager, LGS

A047

Enclosures

cc: H. J. Miller, Administrator, Region I, USNRC
A. L. Burritt, USNRC Senior Resident Inspector, LGS

LIMERICK GENERATING STATION
UNIT 2
SUMMARY REPORT FOR THE
MAY 25, 1999 TO APRIL 20, 2001
PERIODIC INSERVICE INSPECTION
REPORT No. 6

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FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS
As required by the Provisions of the ASME Code Rules

1. Owner Exelon Nuclear, Exelon Generation Company, 200 Exelon Way, Kennett Square, PA 19348
(Name and Address of Owner)

2. Plant Limerick Generating Station P.O. Box 2300, Sanatoga, PA 19464-2300
(Name and Address of Plant)

3. Plant Unit 2 4. Owner Certificate of Authorization (if required) N/A

5. Commercial Service Date January 8, 1990 6. National Board Number for Unit 3690

7. Components Inspected

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
Nuclear Reactor				
Vessel	Chicago Bridge & Iron Co.	B-5027	B116768	3690
Class 1, 2, & 3				
Piping Systems				
& Supports	*	*	*	*
Containment	*	*	*	*
Concrete & Metal				

* Traceability per Form N-5 Data Report, Design Specification and Line Number.

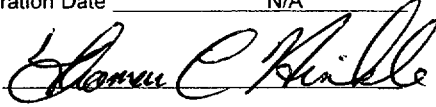
Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-1

8. Examination Dates May 25, 1999 to April 20, 2001. Inspection Interval from January 8, 2000 to January 8, 2010.
10. Applicable Editions of Section XI 1989 Class 1, 2 & 3 / 1992 Containment Addenda 1992
11. Abstract of Examinations. Include a list of examinations and a statement concerning status of work required for current interval.
SEE: Section 1, Summary of Inservice Inspection Results
12. Abstract of Conditions Noted.
SEE: Section 2, Summary of Reportable Conditions Observed
13. Abstract of Corrective Measures Recommended and Taken.
SEE: Section 3, Summary of ASME Section XI Repairs and Replacements

We certify that the statements made in this report are correct and the examinations and corrective measures taken conform to the rules of the ASME Code, Section XI.

Certification of Authorization No. (if applicable) N/A Expiration Date N/A

Date July 13, 2001 Signed Exelon Nuclear, Exelon Generation Company By 
Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, Connecticut have inspected the components described in this Owner's Report during the period May 25, 1999 to April 20, 2001, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

 Commissions PA 2497 I,N&A,C
Inspector's Signature National Board, State, Province, and Endorsements

Date 13 JULY 2001

Introduction

During the period from May 25, 1999 to April 20, 2001, Inservice Inspections were performed at Limerick Generating Station Unit 2. Unit 2 was shutdown for a scheduled refuel outage during the period April 5th through April 20, 2001. The inspections performed during this period were credited towards the first period of the second ten-year inspection interval.

Examinations of Class 1, 2, and 3 components completed during this period were performed by Exelon Nuclear, Exelon Generation Company and General Electric Company in accordance with the requirements of ASME Section XI, 1989 Edition. In addition, the examinations of Containment Classified MC and CC components were completed in accordance with the requirements of ASME Section XI, 1992 Edition with the 1992 Addenda.

In addition to ASME Section XI, other examinations were performed to meet numerous augmented inspection requirements. The augmented inspection requirements are as follows:

- BWRVIP – 18, Core Spray Internals
- BWRVIP – 41, Jet Pump Assembly
- BWRVIP – 42, BWR LPCI Coupling
- BWRVIP – 48, BWR Pressure Vessel ID Attachment Welds
- Generic Letter 88-01, Intergranular Stress Corrosion Cracking
- I.E. Bulletin 80-13, Cracking in Core Spray Spargers
- NUREG/CR – 3052, Jet Pump Assembly Failure
- NUREG – 0800, No Break Boundaries
- Technical Specification 3/4.7.4, Snubber Examination and Testing Program

SECTION 1

**SUMMARY OF INSERVICE INSPECTION RESULTS
PRIOR TO AND DURING THE 6TH REFUEL OUTAGE
LIMERICK GENERATING STATION
UNIT 2
MAY 25, 1999 TO APRIL 20, 2001**

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
DBA-207-1 FW4	XI-DBA-207-1	B-F	XI	PT	100%	NRI	287800	GE-PT-100V2 UT-LIM-102V0 UT-MAROG-605V0
4" FE-2N016 TO PIPE (BIMETALLIC)	04/09/2001	B5.130	AUG-05	UT	100%	NRI		<u>LIM-4-337-CS & LIM-4-337-SS304</u>
HV-41-2F022D (BOLTING)	XI-APE-2MS-LD	B-G-2	XI	VT-1	100%	NRI	190900	MAG-CG-407, R-6
26" A.O.GLOBE VALVE BONNET BOLTING	04/10/2001	B7.70						
HV-41-2F028C (BOLTING)	XI-APE-2MS-LC	B-G-2	XI	VT-1	100%	NRI	185100	MAG-CG-407, R-6
26" A.O.GLOBE VALVE BONNET BOLTING	04/10/2001	B7.70						
HV-51-2F050A (BOLTING)	XI-DCA-204-4	B-G-2	XI	VT-1	100%	NRI	329200	MAG-CG-407, R-6
12" A.O.CHECK VALVE BONNET AND HINGE PIN COVER BOLTING	04/10/2001	B7.70						
PSV-41-2F013A (BOLTING)	XI-APE-2MS-LA	B-G-2	XI	VT-1	100%	NRI	172800	MAG-CG-407, R-6
6" X 10" RELIEF VALVE BONNET/2ND.STAGE BONNET BOLTING	04/10/2001	B7.70						
L12/CRD HOUSING FLANGE BOLTING	XI-BN-6	B-G-2	XI	VT-1	100%	RI	739700	MAG-CG-407, R-6
185 CRD HOUSING FLANGES - 8 CAP SCREWS PER FLANGE	04/10/2001	B7.80						
								EXAMINED BOLTS AT 19 CORE LOC: 02-27, 10-51, 14-15, 14-19, 18-23, 18- 27, 22-03, 22-19, 22-31, 26-19, 26-55, 30-23, 34-19, 34-35, 34-55, 42-23, 50- 39, 54-27, AND 54-47.
APE-2MS-LA WA04	XI-APE-2MS-LA	B-J	XI	MT	100%	NRI	174100	GE-MT-100V3 PDI-UT-1, R-B
26" ELBOW TO VALVE HV-41-2F022A	04/09/2001	B9.11	AUG-05	UT	100%	NRI		<u>LIM-26-1.013-CS</u>
APE-2MS-LA WA05	XI-APE-2MS-LA	B-J	XI	MT	100%	NRI	174300	GE-MT-100V3 PDI-UT-1, R-B
26" VALVE HV-41- 2F022A TO FLUED HEAD (X-7A)	04/09/2001	B9.11	AUG-05	UT	91.8%	NRI		<u>LIM-26-1.013 CS</u>
								LIMITED EXAM DUE TO OD CONFIGURATION

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) <u>Cal Block</u> Inspection Comments
APE-2MS-LA-2 SWB	XI-APE-2MS-LA	B-J	XI	MT	100%	NRI	175300	GE-MT-100V3 PDI-UT-1, R-B
26"x8" SWEEPOLET TO 8" PIPE	04/09/2001	B9.11		UT	100%	NRI		<u>LIM-8-906-CS</u>
DCA-201-1 FW1	XI-DCA-201-1	B-J	XI	PT	100%	NRI	661200	GE-PT-100V2 PDI-UT-2, R-B
20"x6" SWEEPOLET TO 6" PIPE	04/09/2001	B9.11	AUG-01	UT	100%	NRI		<u>LIM-6-432-SS316</u>
DCA-201-1 FW10	XI-DCA-201-1	B-J	XI	PT	100%	NRI	662700	GE-PT-100V2 PDI-UT-2, R-B
6" PIPE TO VALVE HV- 44-2F105	04/10/2001	B9.11	AUG-01	UT	50%	NRI		<u>LIM-6-432-SS316</u> ONE SIDED STAINLESS 50% PER PDI
DCA-201-1 FW13	XI-DCA-201-1	B-J	XI	PT	100%	NRI	663300	GE-PT-100V2 PDI-UT-2, R-B
6"x6"x6" TEE TO 6" PIPE	04/10/2001	B9.11	AUG-01	UT	100%	NRI		<u>LIM-6-432-SS316</u>
DCA-201-1 FW1401	XI-DCA-201-1	B-J	XI	PT	100%	NRI	661805	GE-PT-100V2 PDI-UT-2, R-B
6" ELBOW TO PIPE	04/09/2001	B9.11	AUG-01,05	UT	100%	NRI		<u>LIM-6-432-SS316</u> NEW WELD; REPLACEMENT; BASELINE 2R06
DCA-201-1 FW1404	XI-DCA-201-1	B-J	XI	PT	100%	NRI	662115	GE-PT-100V2 PDI-UT-2, R-B
6" PIPE TO PIPE	04/10/2001	B9.11	AUG-01,05	UT	100%	NRI		<u>LIM-6-432-SS316</u> NEW WELD; REPLACEMENT; BASELINE 2R06
DCA-201-1 FW20	XI-DCA-201-1	B-J	XI	PT	100%	NRI	667800	GE-PT-100V2 PDI-UT-2, R-B
6" PIPE TO PIPE	04/09/2001	B9.11	AUG-01,05	UT	100%	NRI		<u>LIM-6-432-SS316</u>
DCA-201-1 FW21	XI-DCA-201-1	B-J	XI	PT	100%	NRI	666600	GE-PT-100V2 PDI-UT-2, R-B
6"-45 degree ELBOW TO 6" PIPE	04/09/2001	B9.11	AUG-01,05	UT	100%	NRI		<u>LIM-6-432-SS316</u>
DCA-201-1 FW8	XI-DCA-201-1	B-J	XI	PT	100%	NRI	662400	GE-PT-100V2 PDI-UT-2, R-B
6" PIPE TO FLUED HEAD (X-14)	04/09/2001	B9.11	AUG-01,05	UT	100%	NRI		<u>LIM-6-432-SS316</u>

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
DCA-201-1 SW1402	XI-DCA-201-1	B-J	XI	PT	100%	NRI	661810	GE-PT-100V2 PDI-UT-2, R-B
6" PIPE TO VALVE HV-044-2F001	04/09/2001	B9.11	AUG-01,05	UT	50%	RI		<u>LIM-6-432-SS316</u> NEW WELD; REPLACEMENT; BASELINE 2R06; ONE SIDED STAINLESS 50% PER PDI; ROOT GEOMETRY
DCA-201-1 SW1403	XI-DCA-201-1	B-J	XI	PT	100%	NRI	662110	GE-PT-100V2 PDI-UT-2, R-B
VALVE HV-044-2F001 TO 6" PIPE	04/10/2001	B9.11	AUG-01,05	UT	50%	RI		<u>LIM-6-432-SS316</u> NEW WELD; REPLACEMENT; BASELINE 2R06; ONE SIDED STAINLESS 50% PER PDI; ROOT GEOMETRY
DCA-201-1-11B SW3	XI-DCA-201-1	B-J	XI	PT	100%	NRI	666900	GE-PT-100V2 PDI-UT-2, R-B
6" PIPE TO ELBOW	04/09/2001	B9.11	AUG-01,05	UT	100%	NRI		<u>LIM-6-432-SS316</u>
DCA-201-1-11C SW1	XI-DCA-201-1	B-J	XI	PT	100%	NRI	666300	GE-PT-100V2 PDI-UT-2, R-B
6" PIPE TO 45 degree ELBOW	04/10/2001	B9.11	AUG-01,05	UT	100%	NRI		<u>LIM-6-432-SS316</u>
DCA-201-2 FW701	XI-DCA-201-2	B-J	XI	PT	100%	NRI	671805	GE-PT-100V2 PDI-UT-2, R-B
FLUED HEAD TO 6" PIPE WELD	04/10/2001	B9.11	AUG-01,05	UT	100%	RI		<u>LIM-6-432-SS316</u> NEW WELD; REPLACEMENT; BASELINE 2R06; ROOT GEOMETRY
DCA-201-2 SW702	XI-DCA-201-2	B-J	XI	PT	100%	NRI	671810	GE-PT-100V2 PDI-UT-2, R-B
6" PIPE TO HV-044-2F004	04/10/2001	B9.11	AUG-01,05	UT	50%	RI		<u>LIM-6-432-SS316</u> NEW WELD; REPLACEMENT; BASELINE 2R06; ONE SIDED STAINLESS 50% PER PDI; ROOT GEOMETRY
DCA-201-4 FW2	XI-DCA-201-4	B-J	XI	PT	100%	NRI	675800	GE-PT-100V2 PDI-UT-2, R-B
6"x4" CONC RED TO PIPE	04/16/2001	B9.11	AUG-01	UT	100%	NRI		<u>LIM-4-337-SS304</u>

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
DCA-204-2 FW1101	XI-DCA-204-2	B-J	XI	PT	100%	NRI	325505	UT-MAROG-605V0 PDI-UT-2 GE-PT-100
12" ELBOW TO PIPE	04/09/2001	B9.11		UT	100%	RI		<u>LIM-12-688-SS316NG</u> BASELINE 2R06; ID GEOMETRY
DCA-204-2 FW1102	XI-DCA-204-2	B-J	XI	PT	100%	NRI	325510	UT-MAROG-605V0 PDI-UT-2 GE-PT-100
12" PIPE TO 12" CHECK VALVE HV-051-2F050A	04/09/2001	B9.11		UT	50%	RI		<u>LIM-12-688-SS316NG</u> BASELINE 2R06; ROOT GEOMETRY; ONE SIDED STAINLESS 50% PER PDI
DCA-204-4 FW701	XI-DCA-204-4	B-J	XI	PT	100%	NRI	329915	GE-PT-100V2 PDI-UT-2, R-B
VALVE HV-051-2F050A TO 12" PIPE	03/16/2001	B9.11	AUG-01	UT	50%	RI		<u>LIM-12-688-SS316NG</u> BASELINE 2R06; ONE SIDED STAINLESS 50% PER PDI; ROOT GEOMETRY
DCA-204-4 FW702	XI-DCA-204-4	B-J	XI	PT	100%	NRI	329920	GE-PT-100V2 PDI-UT-2, R-B
12" PIPE TO PIPE	04/11/2001	B9.11	AUG-01	UT	100%	RI		<u>LIM-12-843-SS316</u> BASELINE 2R06; ROOT GEOMETRY
DCA-420-1 FW3	XI-DCA-420-1	B-J	XI	PT	100%	NRI	020400	GE-PT-100V2 PDI-UT-2, R-B
12" PIPE TO ELBOW	04/10/2001	B9.11		UT	100%	NRI		<u>LIM-12-688-SS316</u>
DLA-208-1 FW2	XI-DLA-208-1	B-J	XI	MT	100%	NRI	113000	GE-MT-100V3 PDI-UT-1, R-B
24"x24"x12" RED TEE TO 12" PIPE	04/13/2001	B9.11		UT	100%	RI		<u>LIM-12-688-CS</u> ROOT GEOMETRY
DLA-208-1 FW5	XI-DLA-208-1	B-J	XI	MT	100%	NRI	113200	GE-MT-100V3 PDI-UT-1, R-B
20" PIPE TO 20"x20"x12" RED TEE	04/13/2001	B9.11		UT	100%	RI		<u>LIM-20-1.031-CS</u> ROOT GEOMETRY
DLA-208-1 FW6	XI-DLA-208-1	B-J	XI	MT	100%	NRI	113300	GE-MT-100V3 PDI-UT-1, R-B
20"x20"x12" RED TEE TO 12" PIPE	04/13/2001	B9.11		UT	100%	RI		<u>LIM-12-688-CS</u> ROOT GEOMETRY

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
DLA-208-1 FW8	XI-DLA-208-1	B-J	XI	MT	100%	NRI	113400	GE-MT-100V3 PDI-UT-1, R-B
12" PIPE TO ELBOW	04/13/2001	B9.11		UT	100%	RI		<u>LIM-12-688-CS</u> ROOT GEOMETRY
DLA-208-1-2 SW1	XI-DLA-208-1	B-J	XI	MT	100%	NRI	115900	GE-MT-100V3 PDI-UT-1, R-B
20" x 12" ECC RED. TO PIPE	04/13/2001	B9.11		UT	100%	RI		<u>LIM-12-688-CS-R</u> ROOT GEOMETRY
DLA-208-1-6 SW1	XI-DLA-208-1	B-J	XI	MT	100%	NRI	115700	GE-MT-100V3 PDI-UT-1, R-B
12" ELBOW TO 12" PIPE	04/13/2001	B9.11		UT	100%	RI		<u>LIM-12-688-CS</u> ROOT GEOMETRY
VRR-2RD-2A-15 SWB	XI-VRR-2RD-2A	B-J	XI	PT	100%	NRI	624600	GE-PT-100V2 PDI-UT-2, R-B
12" ELBOW TO PIPE	04/11/2001	B9.11	AUG-01	UT	100%	NRI		<u>LIM-12-688-SS316</u>
VRR-2RD-2A-16 SWB	XI-VRR-2RD-2A	B-J	XI	PT	100%	NRI	625800	GE-PT-100V2 PDI-UT-2, R-B
12" ELBOW TO PIPE	04/13/2001	B9.11	AUG-01	UT		NRI		<u>LIM-12-688-SS316</u>
VRR-2RD-2B-16 SWB	XI-VRR-2RD-2A	B-J	XI	PT	100%	NRI	621600	GE-PT-100V2 PDI-UT-2, R-B
12" ELBOW TO PIPE	04/13/2001	B9.11	AUG-01	UT	100%	NRI		<u>LIM-12-688-SS316</u>
DBA-207-1 FW10	XI-DBA-207-1	B-J	XI	MT	100%	NRI	288300	GE-MT-100V3 PDI-UT-1, R-B
3" FLUED HEAD (X-10) TO VALVE HV-49-2F008	04/09/2001	B9.21	AUG-05	UT	100%	NRI		<u>LIM-3-438-CS</u> NO ANII INVOLVEMENT IN UT.
DBA-207-1 FW54	XI-DBA-207-1	B-J	XI	MT	100%	NRI	289300	GE-MT-100V3 PDI-UT-1, R-B
3" VALVE HV-49-2F007 TO PIPE	04/09/2001	B9.21	AUG-05	UT	100%	NRI		<u>LIM-3-438-CS</u> NO ANII INVOLVEMENT IN UT.
DBA-207-1-5A W8A	XI-DBA-207-1	B-J	XI	MT	100%	NRI	290900	GE-MT-100V3 PDI-UT-1, R-B UT-MAROG-605V0
3" PIPE TO ELBOW	04/10/2001	B9.21	AUG-05	UT	100%	NRI		<u>LIM-3-438-CS</u> NO ANII INVOLVEMENT IN UT.
APE-2MS-LA-2 SWA	XI-APE-2MS-LA	B-J	XI	MT	100%	NRI	175200	GE-MT-100V3 PDI-UT-1, R-B
26" PIPE TO 26"x8" SWEEPOLET	04/09/2001	B9.31		UT	100%	NRI		<u>LIM-26-1.013-CS</u>

ISI Component Inspection Results Listing

Interval: 2
Period: 1
Outage: 2R06

Unit 2

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
APE-2MS-LA-2 SWD	XI-APE-2MS-LA	B-J	XI	MT	100%	NRI	174900	GE-MT-100V3 PDI-UT-1, R-B
26" PIPE TO 26"x8" SWEEPOLET	04/09/2001	B9.31		UT	100%	NRI		<u>LIM-26-1.013-CS</u>
2AP-201 HL1	XI-2P-201	B-K	XI	PT	100%	NRI	596100	GE-PT-100V2
HANGER LUG #1	04/09/2001	B10.30						
2AP-201 HL2	XI-2P-201	B-K	XI	PT	100%	NRI	596200	GE-PT-100V2
HANGER LUG #2	04/09/2001	B10.30						
2AP-201 HL3	XI-2P-201	B-K	XI	PT	100%	NRI	596300	GE-PT-100V2
HANGER LUG #3	04/10/2001	B10.30						
2AP-201 HL4	XI-2P-201	B-K	XI	PT	100%	NRI	596400	GE-PT-100V2
HANGER LUG #4	04/09/2001	B10.30						
HV-41-2F022D (INT. SURF.)	XI-APE-2MS-LD	B-M-2	XI	VT-3	100%	NRI	191900	MAG-CG-407, R-6
26" A.O. GLOBE VALVE (INTERNAL SURFACES)	04/10/2001	B12.50						
HV-41-2F028C (INT. SURF.)	XI-APE-2MS-LC	B-M-2	XI	VT-3	100%	NRI	186000	MAG-CG-407, R-6
26" A.O. GLOBE VALVE (INTERNAL SURFACES)	04/10/2001	B12.50						
HV-51-2F050A (INT. SURF.)	XI-DCA-204-4	B-M-2	XI	VT-3	100%	NRI	329300	MAG-CG-407, R-6
12" A.O. CHECK VALVE (INTERNAL SURFACES)	04/10/2001	B12.50						
HV-55-2F002 (INT. SURF.)	XI-DBA-206-1	B-M-2	XI	VT-3	100%	NRI	125600	MAG-CG-407, R-6
10" M.O. GLOBE VALVE (INTERNAL SURFACES)	04/10/2001	B12.50						
PSV-41-2F013A (INT. SURF.)	XI-APE-2MS-LA	B-M-2	XI	VT-3	100%	NRI	173500	MAG-CG-407, R-6
6" X 10" RELIEF VALVE (INTERNAL SURFACES)	04/10/2001	B12.50						<u>INCLUDE BOLTS IN EXAM.</u>

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) <u>Cal Block</u> Inspection Comments
LI2/CSB 274.5 DEG CORE SPRAY A&C HEADER VERTICAL BRACKET (PB7) WELDS TO RPV - INTERIOR ATTACHMENT.	XI-BN-8 04/10/2001	B-N-2 B13.30	XI AUG-28	ETV-1	80%	NRI	758550	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/CSB 345 DEG CORE SPRAY A&C HEADER BRACKET (PB8) WELDS TO RPV - INTERIOR ATTACHMENT.	XI-BN-8 04/10/2001	B-N-2 B13.30	XI AUG-28	ETV-1	80%	NRI	758560	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/FWSB 005 DEG N4A FEEDWATER SPARGER BRACKET WELD TO RPV - INTERIOR ATTACHMENT	XI-BN-9 04/09/2001	B-N-2 B13.30	XI AUG-28	ETV-1	75%	NRI	745800	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/FWSB 175 DEG N4C FEEDWATER SPARGER BRACKET WELD TO RPV - INTERIOR ATTACHMENT	XI-BN-9 04/09/2001	B-N-2 B13.30	XI AUG-28	ETV-1	75%	NRI	746300	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
RCPB CLASS 1 REACTOR COOLANT PRESSURE BOUNDARY CLASS 1	ST-4 INDEX 04/18/2001	B-P B15.10, B15.11	XI	VT-2	100%	RI	800000	ST-4-041-950-2, R-7 MINOR LEAKAGE OBSERVED AND CORRECTED AT 3 CRDS, 2LPRMS, AND 3 VALVES.
EBB-229-2 FW19A LUG EBB-229-2-13 TO 10" PIPE (H28)	XI-EBB-229-2 04/03/2001	C-C C3.20	XI	MT	96%	NRI	148900	GE-MT-100V3 LIMITATION DUE TO HANGER CLAMP

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
EBB-229-2 FW19B LUG EBB-229-2-14 TO 10" PIPE (H28)	XI-EBB-229-2 04/03/2001	C-C C3.20	XI	MT	96%	NRI	149000	GE-MT-100V3 LIMITATION DUE TO HANGER CLAMP
EBB-229-2 FW19C LUG EBB-229-2-15 TO 10" PIPE (H28)	XI-EBB-229-2 04/03/2001	C-C C3.20	XI	MT	96%	NRI	149100	GE-MT-100V3 LIMITATION DUE TO HANGER CLAMP
EBB-229-2 FW19D LUG EBB-229-2-16 TO 10" PIPE (H28)	XI-EBB-229-2 04/03/2001	C-C C3.20	XI	MT	96%	NRI	149200	GE-MT-100V3 LIMITATION DUE TO HANGER CLAMP
EBB-229-2 FW20A LUG EBB-229-2-17 TO 10" PIPE (H28)	XI-EBB-229-2 04/03/2001	C-C C3.20	XI	MT	96%	NRI	149300	GE-MT-100V3 LIMITATION DUE TO HANGER CLAMP
EBB-229-2 FW20B LUG EBB-229-2-18 TO 10" PIPE (H28)	XI-EBB-229-2 04/03/2001	C-C C3.20	XI	MT	96%	NRI	149400	GE-MT-100V3 LIMITATION DUE TO HANGER CLAMP
EBB-229-2 FW20C LUG EBB-229-2-19 TO 10" PIPE (H28)	XI-EBB-229-2 04/03/2001	C-C C3.20	XI	MT	96%	NRI	149500	GE-MT-100V3 LIMITATION DUE TO HANGER CLAMP
EBB-229-2 FW20D LUG EBB-229-2-20 TO 10" PIPE (H28)	XI-EBB-229-2 04/03/2001	C-C C3.20	XI	MT	96%	NRI	149600	GE-MT-100V3 LIMITATION DUE TO HANGER CLAMP
GBB-220-1 FW10A LUG GBB-220-1-12 TO 18" PIPE (H-8)	XI-GBB-220-1 04/08/2001	C-C C3.20	XI	MT	98%	NRI	483800	GE-MT-100V3 LIMITED DUE TO PIPE CLAMP

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
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Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
GBB-220-1 FW10B LUG GBB-220-1-13 TO 18" PIPE (H-8)	XI-GBB-220-1 04/08/2001	C-C C3.20	XI	MT	98%	NRI	483900	GE-MT-100V3 LIMITED DUE TO PIPE CLAMP
GBB-220-1 FW10C LUG GBB-220-1-14 TO 18" PIPE (H-8)	XI-GBB-220-1 04/08/2001	C-C C3.20	XI	MT	98%	NRI	484000	GE-MT-100V3 LIMITED DUE TO PIPE CLAMP
GBB-220-1 FW10D LUG GBB-220-1-15 TO 18" PIPE (H-8)	XI-GBB-220-1 04/08/2001	C-C C3.20	XI	MT	98%	NRI	484100	GE-MT-100V3 LIMITED DUE TO PIPE CLAMP
GBB-220-1 FW10E LUG GBB-220-1-16 TO 18" PIPE (H-8)	XI-GBB-220-1 04/08/2001	C-C C3.20	XI	MT	98%	NRI	484200	GE-MT-100V3 LIMITED DUE TO PIPE CLAMP
GBB-220-1 FW10F LUG GBB-220-1-17 TO 18" PIPE (H-8)	XI-GBB-220-1 04/08/2001	C-C C3.20	XI	MT	98%	NRI	484300	GE-MT-100V3 LIMITED DUE TO PIPE CLAMP
GBB-220-1 FW9A LUG GBB-220-1-6 TO 18" PIPE (H-8)	XI-GBB-220-1 04/08/2001	C-C C3.20	XI	MT	98%	NRI	483200	GE-MT-100V3 LIMITED DUE TO PIPE CLAMP
GBB-220-1 FW9B LUG GBB-220-1-7 TO 18" PIPE (H-8)	XI-GBB-220-1 04/08/2001	C-C C3.20	XI	MT	98%	NRI	483300	GE-MT-100V3 LIMITED DUE TO PIPE CLAMP
GBB-220-1 FW9C LUG GBB-220-1-8 TO 18" PIPE (H-8)	XI-GBB-220-1 04/08/2001	C-C C3.20	XI	MT	98%	NRI	483400	GE-MT-100V3 LIMITED DUE TO PIPE CLAMP
GBB-220-1 FW9D LUG GBB-220-1-9 TO 18" PIPE (H-8)	XI-GBB-220-1 04/08/2001	C-C C3.20	XI	MT	98%	NRI	483500	GE-MT-100V3 LIMITED DUE TO PIPE CLAMP
GBB-220-1 FW9E LUG GBB-220-1-10 TO 18" PIPE (H-8)	XI-GBB-220-1 04/08/2001	C-C C3.20	XI	MT	98%	NRI	483600	GE-MT-100V3 LIMITED DUE TO PIPE CLAMP

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) <u>Cal Block</u> Inspection Comments
GBB-220-1 FW9F LUG GBB-220-1-11 TO 18" PIPE (H-8)	XI-GBB-220-1 04/08/2001	C-C C3.20	XI	MT	98%	NRI	483700	GE-MT-100V3 LIMITED DUE TO PIPE CLAMP
GBB-220-1 FW2 12" PIPE TO VALVE HV- 51-2F015A	XI-GBB-220-1 04/09/2001	C-F-1 C5.11	XI	PT UT	100% 50%	NRI	484500	GE-PT-100V2 PDI-UT-2, R-B <u>LIM-12-688-SS316NG</u> ONE SIDED STAINLESS 50% PER PDI
GBB-220-1 FW7 18"x12" REDUCER TO 12" PIPE (BIMETALLIC)	XI-GBB-220-1 04/09/2001	C-F-1 C5.11	XI	PT UT	100% 100%	NRI	484700	GE-PT-100V2 UT-LIM-102V0 <u>LIM-12-688-SS316NG</u>
GBB-220-2 FW2 12" PIPE TO VALVE HV- 51-2F015B	XI-GBB-220-2 04/09/2001	C-F-1 C5.11	XI	PT UT	100% 50%	NRI	486500	GE-PT-100V2 PDI-UT-2, R-B <u>LIM-12-688-SS316NG</u> ONE SIDED STAINLESS 50% PER PDI
GBB-220-2 FW6 18"x12" ECCENTRIC REDUCER TO 12" S.S. PIPE (BIMETALLIC)	XI-GBB-220-2 04/09/2001	C-F-1 C5.11	XI	PT UT	100% 100%	NRI	486600	GE-PT-100V2 UT-LIM-102V0 <u>LIM-12-375-CS</u>
HBB-218-1 FW7 VALVE HV-51-2F008 TO 20" PIPE	XI-HBB-218-1 04/07/2001	C-F-1 C5.11	XI	PT UT	100% 50%	NRI	495100	GE-PT-100V2 PDI-UT-2, R-B <u>LIM-20-840-SS316NG</u> ONE SIDED STAINLESS 50% PER PDI
HBB-218-1 FW8 20" PIPE TO PIPE (BIMETALLIC)	XI-HBB-218-1 04/08/2001	C-F-1 C5.11	XI	PT UT	100% 100%	NRI	495200	GE-PT-100V2 PDI-UT-2, R-B <u>LIM-20-840-SS316NG</u>
DCB-202-1 FW1002 6" PIPE TO PIPE	XI-DCB-202-1 04/13/2001	C-F-2 C5.51	XI AUG-01,05	PT UT	50% 100%	NRI	671820	GE-PT-100V2 PDI-UT-2, R-B <u>LIM-6-432-SS316</u> BASELINE 2R06; ONE SIDED STAINLESS 50% PER PDI

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
DCB-202-1 FW1003	XI-DCB-202-1	C-F-2	XI	PT	100%	NRI	671825	GE-PT-100V2 PDI-UT-2. R-B
6" PIPE TO PIPE	04/13/2001	C5.51	AUG-01,05	UT	50%	RI		<u>LIM-6-432-SS316</u> BASELINE 2R06; AUG-01 AND AUG-05 EXAMS AS RESULT OF INCREASED SCOPE WITH INSTALLATION OF VALVE HV-044-2F004; ONE SIDED STAINLESS 50% PER PDI; ROOT GEOMETRY
DCB-202-1 SW1001	XI-DCB-202-1	C-F-2	XI	PT	100%	NRI	671815	GE-PT-100V2 PDI-UT-2. R-B
HV-044-2F004 TO 6" PIPE	03/30/2001	C5.51	AUG-01,05	UT	50%	RI		<u>LIM-6-432-SS316</u> NEW WELD; REPLACEMENT; BASELINE 2R06; ONESIDED STAINLESS 50% PER PDI; ROOT GEOMETRY
EBB-209-1 FW1	XI-EBB-209-1	C-F-2	XI	MT	100%	NRI	296300	GE-MT-100V3 PDI-UT-1, R-B
VALVE HV-49-2F008 TO 6"x3" REDUCER	04/10/2001	C5.51	AUG-05	UT	90%	NRI		<u>LIM-3-438-CS</u> LIMITED EXAM DUE TO OD CONFIGURATION. NO ANII INVOLVEMENT IN UT.
EBB-209-1 FW2	XI-EBB-209-1	C-F-2	XI	MT	100%	NRI	296100	GE-MT-100V3 PDI-UT-1, R-B
6" PIPE TO ELBOW	04/10/2001	C5.51	AUG-05	UT	100%	RI		<u>LIM-6-432-CS</u> ROOT AND WELD CROWN GEOMETRY
EBB-209-1-1B SW10	XI-EBB-209-1	C-F-2	XI	MT	100%	NRI	296900	GE-MT-100V3 PDI-UT-1, R-B
6" ELBOW TO PIPE	04/10/2001	C5.51	AUG-05	UT	100%	NRI		<u>LIM-6-432-CS</u>
EBB-209-1-1B SW11	XI-EBB-209-1	C-F-2	XI	MT	100%	NRI	297100	GE-MT-100V3 PDI-UT-1, R-B
6"x3" REDUCER TO 6" ELBOW	04/10/2001	C5.51	AUG-05	UT	100%	NRI		<u>LIM-6-432-CS</u>
EBB-209-1-1B SW3	XI-EBB-209-1	C-F-2	XI	MT	100%	NRI	296500	GE-MT-100V3 PDI-UT-1, R-B
6" PIPE TO ELBOW	04/10/2001	C5.51	AUG-05	UT	100%	NRI		<u>LIM-6-432-CS</u>
EBB-209-1-1B SW4	XI-EBB-209-1	C-F-2	XI	MT	100%	NRI	296700	GE-MT-100V3 PDI-UT-1, R-B
6" ELBOW TO PIPE	04/10/2001	C5.51	AUG-05	UT	100%	NRI		<u>LIM-6-432-CS</u>

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Interval: 2
Period: 1
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Unit 2

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
EBB-209-1-2 SW1	XI-EBB-209-1	C-F-2	XI	MT	100%	NRI	297300	GE-MT-100V3 PDI-UT-1, R-B
6" ELBOW TO PIPE	04/10/2001	C5.51	AUG-05	UT	100%	NRI		<u>LIM-6-432-CS</u>
EBB-209-1-2 SW2	XI-EBB-209-1	C-F-2	XI	MT	100%	NRI	297500	GE-MT-100V 3 PDI-UT-1, R-B
6" PIPE TO ELBOW	04/10/2001	C5.51	AUG-05	UT	100%	NRI		<u>LIM-6-432-CS</u>
EBB-209-1-2 SW6	XI-EBB-209-1	C-F-2	XI	MT	100%	NRI	297900	GE-MT-100V3 PDI-UT-1, R-B
6" PIPE TO PIPE	04/10/2001	C5.51	AUG-05	UT	100%	NRI		<u>LIM-6-432-CS</u>
EBB-209-2 FW1201	XI-EBB-209-2	C-F-2	XI	MT	100%	NRI	301810	GE-MT-100V3 PDI-UT-1, R-B UT-MAROG-605V0
6"x6"x6" TEE TO VALVE HV-50-2F045	04/07/2001	C5.51		UT	99%	RI		<u>LIM-6-432-CS</u> BASELINE 2R06; LIMITED COVERAGE DUE TO VALVE CONFIGURATION; ROOT GEOMETRY
EBB-209-2 FW1202	XI-EBB-209-2	C-F-2	XI	MT	100%	NRI	301910	GE-MT-100V3 PDI-UT-1, R-B UT-MAROG-605V0
VALVE HV-50-2F045 TO 6" ELBOW	04/07/2001	C5.51		UT	100%	NRI		<u>LIM-6-432-CS</u> BASELINE 2R06
EBB-242-K20-1 SWJ	XI-EBB-242- 1ES	C-F-2	XI	MT	100%	NRI	006400	GE-MT-100V3 PDI-UT-1, R-B
8" PIPE TO TEE	04/02/2001	C5.51		UT	100%	RI		<u>LIM-8-594-CS</u> INSIDE SURFACE GEOMETRY
EBB-242-K20-1 SWL	XI-EBB-242- 1ES	C-F-2	XI	MT	100%	NRI	006500	GE-MT-100V3 PDI-UT1, R-B
8" TEE TO PIPE	04/02/2001	C5.51		UT	100%	RI		<u>LIM-8-594-CS</u> INSIDE SURFACE GEOMETRY
GBB-213-1 FW6	XI-GBB-213-1	C-F-2	XI	MT	100%	NRI	046100	GE-MT-100V3 PDI-UT-1, R-B
14"x14"x12" TEE TO 12" PIPE	04/04/2001	C5.51		UT	100%	RI		<u>LIM-12-375-CS</u> ROOT GEOMETRY
GBB-213-1-3 SW3	XI-GBB-213-1	C-F-2	XI	MT	100%	NRI	046800	GE-MT-100V3 PDI-UT-1, R-B
12" PIPE TO 14"x12" CONCENTRIC REDUCER	04/04/2001	C5.51		UT	100%	RI		<u>LIM-12-375-CS</u> ROOT GEOMETRY

ISI Component Inspection Results Listing

Interval: 2
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Unit 2

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) <u>Cal Block</u> Inspection Comments
GBB-220-2 FW1	XI-GBB-220-2	C-F-2	XI	MT	100%	NRI	486400	GE-MT-100V3 PDI-UT-1, R-B
18" ELBOW TO PIPE	04/11/2001	C5.51		UT	100%	RI		<u>LIM-18-375-CS</u> ROOT GEOMETRY
GBB-220-2-1C SW3	XI-GBB-220-2	C-F-2	XI	MT	100%	NRI	486800	GE-MT-100V3 PDI-UT-1, R-B
18" ELBOW TO PIPE	04/09/2001	C5.51		UT	100%	RI		<u>LIM-18-375-CS</u> ROOT GEOMETRY
GBB-220-2-1C SW4	XI-GBB-220-2	C-F-2	XI	MT	100%	NRI	486900	GE-MT-100V3 PDI-UT-1, R-B
18" PIPE TO ELBOW	04/09/2001	C5.51		UT	100%	RI		<u>LIM-18-375-CS</u> ROOT GEOMETRY
HBB-217-1 FW53	XI-HBB-217-1	C-F-2	XI	MT	100%	NRI	487700	GE-MT-100V3 PDI-UT-1, R-B
24" ELBOW TO PIPE	04/03/2001	C5.51		UT	100%	NRI		<u>LIM-24-375-CS</u>
HBB-218-4 FW1	XI-HBB-218-4	C-F-2	XI	MT	100%	NRI	504700	GE-MT-100V3 PDI-UT-1, R-B
ELBOW TO 24"x24"x20" RED. TEE	04/03/2001	C5.51		UT	100%	RI		<u>LIM-24-375-CS</u> COUNTERBORE GEOMETRY
HBB-218-4-1 SW2	XI-HBB-218-4	C-F-2	XI	MT	100%	NRI	506000	GE-MT-100 V3 PDI-UT-1, R-B
30" X 24" ECC. REDUCER TO ELBOW	04/02/2001	C5.51		UT	100%	RI		<u>LIM-30-625-CS</u> COUNTERBORE GEOMETRY
HBB-218-4-1 SW5	XI-HBB-218-4	C-F-2	XI	MT	100%	NRI	505200	GE-MT-100V3 PDI-UT-1, R-B
24" PIPE TO 24"x24"x20" RED. TEE	04/02/2001	C5.51		UT	100%	NRI		<u>LIM-20-500-CS</u>
GBB-220-1-1F SW11	XI-GBB-220-1	C-F-2	XI	MT	100%	NRI	485300	GE-MT-100V3
18" PIPE TO 6" SWEEPOLET	04/08/2001	C5.81						
A POST LOCA RECOMB PT AND CPI	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800510	ST-4-057-951-2
CLASS 2	04/07/2001	C7.30						
B POST LOCA RECOMB PT AND CPI	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800520	ST-4-057-952-2
CLASS 2	04/09/2001	C7.30						

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Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
CORE SPRAY A & C LOOP PIPING	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800310	ST-4-052-951-2
CLASS 2	02/22/2001	C7.30						
CORE SPRAY B & D LOOP PIPING	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800320	ST-4-052-952-2
CLASS 2	11/02/2000	C7.30						
CRD HCU EAST BANK PRESSURE TEST	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800460	ST-4-047-952-2
CLASS 2	11/23/1999	C7.30						
CRD HCU SCRAM DISCHARGE VOLUME	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800200	ST-4-047-951-2
CLASS 2	04/04/2001	C7.30						
CRD HCU WEST BANK PRESSURE TEST	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800470	ST-4-047-953-2
CLASS 2	11/23/1999	C7.30						
FEEDWATER & RWCU	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800190	ST-4-044-950-2
CLASS 2	04/18/2001	C7.30						
HPCI EXHAUST VACUUM BREAKER PIPING	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800500	ST-4-055-954-2
CLASS 2	09/22/1999	C7.30						
HPCI PUMP DISCHARGE & TURBINE EXHAUST	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800350	ST-4-055-950-2
CLASS 2	12/14/2000	C7.30						
INSTRUMENT TUBING & SUPP POOL CLN-UP	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800180	ST-4-042-951-2
CLASS 2	04/18/2001	C7.30						
LIQUID RADWASTE COLLECTION	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800420	ST-4-061-950-2
CLASS 2	04/11/2001	C7.30						
MAIN STEAM	ST-4 INDEX	C-H	XI	VT-2		NRI	800010	ST-4-001-950-2
CLASS 2	04/04/2001	C7.30						
PASS AND CAC SAMPLE LOOPS P.T. AND CPI	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800450	ST-4-030-950-2
CLASS 2	04/18/2001	C7.30						

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Unit 2

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Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
PLANT PROCESS RADIATION MONITORING PIPING	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800440	ST-4-026-950-2
CLASS 2	06/28/1999	C7.30						
RCIC EXHAUST VACUUM BREAKER PIPING	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800480	ST-4-049-953-2
CLASS 2	06/09/1999	C7.30						
RCIC PUMP & TURBINE PIPING	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800240	ST-4-049-950-2
CLASS 2	09/10/1999	C7.30						
RCIC SYSTEM PIPING	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800250	ST-4-049-951-2
CLASS 2	09/09/1999	C7.30						
RECW PIPING	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800040	ST-4-013-950-2
CLASS 2	12/07/2000	C7.30						
RHR D LOOP PIPING	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800290	ST-4-051-954-2
CLASS 2	08/17/1999	C7.30						
RHR S/D COOLING PIPING	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800300	ST-4-051-955-2
CLASS 2	04/05/2001	C7.30						
SLC DOWNSTREAM OF SQUIB	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800220	ST-4-048-951-2
CLASS 2	04/17/2001	C7.30						
SLC SUCTION PIPING	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800230	ST-4-048-952-2
CLASS 2	07/22/1999	C7.30						
HPCI/CORE SPRAY PIPING	ST-4 INDEX	C-H	XI	VT-2	100%	NRI	800370	ST-4-055-952-2
CLASS 2	04/18/2001	C7.40						
GBC-201-5 FW4A	GBC-201-5	D-A	XI	VT-1	100%	NRI	259900	MAG-CG-407, R-6
LUG GBC-201-5-13 TO 12" PIPE (H44)	04/12/2001	D1.20						
GBC-201-5 FW4B	GBC-201-5	D-A	XI	VT-1	100%	NRI	260000	MAG-CG-407, R-6
LUG GBC-201-5-14 TO 12" PIPE (H44)	04/12/2001	D1.20						
GBC-201-5 FW4C	GBC-201-5	D-A	XI	VT-1	100%	NRI	260100	MAG-CG-407, R-6
LUG GBC-201-5-15 TO 12" PIPE (H44)	04/12/2001	D1.20						

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
GBC-201-5 FW4D LUG GBC-201-5-16 TO 12" PIPE (H44)	GBC-201-5 04/12/2001	D-A D1.20	XI	VT-1	100%	NRI	260200	MAG-CG-407, R-6
GBC-201-7 FW6A LUG GBC-201-7-24 TO 12" PIPE (H48)	GBC-201-7 04/12/2001	D-A D1.20	XI	VT-1	100%	NRI	264500	MAG-CG-407, R-6
GBC-201-7 FW6B LUG GBC-201-7-21 TO 12" PIPE (H48)	GBC-201-7 04/12/2001	D-A D1.20	XI	VT-1	100%	NRI	264600	MAG-CG-407, R-6
GBC-201-7 FW6C LUG GBC-201-7-22 TO 12" PIPE (H48)	GBC-201-7 04/12/2001	D-A D1.20	XI	VT-1	100%	NRI	264700	MAG-CG-407, R-6
GBC-201-7 FW6D LUG GBC-201-7-23 TO 12" PIPE (H48)	GBC-201-7 04/12/2001	D-A D1.20	XI	VT-1	100%	NRI	264800	MAG-CG-407, R-6
HBC-292-1 FW10A LUG HBC-292-1-23 TO 6" PIPE (H28)	HBC-292-1 08/02/2000	D-A D1.20	XI	VT-1	100%	NRI	082400	MAG-CG-407, R-6
HBC-292-1 FW10B LUG HBC-292-1-25 TO 6" PIPE (H28)	HBC-292-1 08/02/2000	D-A D1.20	XI	VT-1	100%	NRI	082500	MAG-CG-407, R-6
HBC-292-1 FW10C LUG HBC-292-1-24 TO 6" PIPE (H28)	HBC-292-1 08/02/2000	D-A D1.20	XI	VT-1	100%	NRI	082600	MAG-CG-407, R-6
HBC-292-1 FW10D LUG HBC-292-1-26 TO 6" PIPE (H28)	HBC-292-1 08/02/2000	D-A D1.20	XI	VT-1	100%	NRI	082700	MAG-CG-407, R-6
HBC-292-1 FW11A LUG HBC-292-1-27 TO 6" PIPE (H28)	HBC-292-1 08/02/2000	D-A D1.20	XI	VT-1	100%	NRI	082800	MAG-CG-407, R-6
HBC-292-1 FW11B LUG HBC-292-1-29 TO 6" PIPE (H28)	HBC-292-1 08/02/2000	D-A D1.20	XI	VT-1	100%	NRI	082900	MAG-CG-407, R-6
HBC-292-1 FW11C LUG HBC-292-1-28 TO 6" PIPE (H28)	HBC-292-1 08/02/2000	D-A D1.20	XI	VT-1	100%	NRI	083000	MAG-CG-407, R-6

ISI Component Inspection Results Listing

Interval: 2
Period: 1
Outage: 2R06

Unit 2

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
HBC-292-1 FW11D LUG HBC-292-1-30 TO 6" PIPE (H28)	HBC-292-1 08/02/2000	D-A D1.20	XI	VT-1	100%	NRI	083100	MAG-CG-407, R-6
HBC-295-1 FW13A LUG HBC-295-1-19 TO 6" PIPE (H14)	HBC-295-1 08/02/2000	D-A D1.20	XI	VT-1	100%	NRI	089400	MAG-CG-407, R-6
HBC-295-1 FW13B LUG HBC-295-1-20 TO 6" PIPE (H14)	HBC-295-1 08/02/2000	D-A D1.20	XI	VT-1	100%	NRI	089500	MAG-CG-407, R-6
HBC-295-1 FW13C LUG HBC-295-1-21 TO 6" PIPE (H14)	HBC-295-1 08/02/2000	D-A D1.20	XI	VT-1	100%	NRI	089600	MAG-CG-407, R-6
HBC-295-1 FW13D LUG HBC-295-1-22 TO 6" PIPE (H14)	HBC-295-1 08/02/2000	D-A D1.20	XI	VT-1	100%	NRI	089700	MAG-CG-407, R-6
HBC-295-1 FW14A LUG HBC-295-1-23 TO 6" PIPE (H14)	HBC-295-1 08/02/2000	D-A D1.20	XI	VT-1	100%	NRI	089800	MAG-CG-407, R-6
HBC-295-1 FW14B LUG HBC-295-1-24 TO 6" PIPE (H14)	HBC-295-1 08/02/2000	D-A D1.20	XI	VT-1	100%	NRI	089900	MAG-CG-407, R-6
HBC-295-1 FW14C LUG HBC-295-1-25 TO 6" PIPE (H14)	HBC-295-1 08/02/2000	D-A D1.20	XI	VT-1	100%	NRI	090000	MAG-CG-407, R-6
HBC-295-1 FW14D LUG HBC-295-1-26 TO 6" PIPE (H14)	HBC-295-1 08/02/2000	D-A D1.20	XI	VT-1	100%	NRI	090100	MAG-CG-407, R-6
20S199-DS Diaphragm Slab	C-0294 04/16/2001	E-A E1.11	XI	VT-3	100%	NRI	902130	MAG-CG-425, R-2
20S199-DS-IA Diaphragm Slab –Integral Attachment	C-0284 04/16/2001	E-A E1.11	XI	VT-3	100%	NRI	900060	MAG-CG-425, R-2
20S199-DWH Drywell Head	C-0290 04/16/2001	E-A E1.11	XI	VT-3	100%	NRI	900020	MAG-CG-425, R-2
20S199-DWH-LF Drywell Head –Lower Flange	C-0290 04/16/2001	E-A E1.11	XI	VT-3	100%	NRI	900030	MAG-CG-425, R-2

ISI Component Inspection Results Listing

Interval: 2
Period: 1
Outage: 2R06

Unit 2

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
20S199-DWH-LFSP Drywell Head –Lower Flange Seal Plate	C-0290 04/16/2001	E-A E1.11	XI	VT-3	100%	NRI	900040	MAG-CG-425, R-2
20S199-DWL Drywell Liner	C-0276 04/16/2001	E-A E1.11	XI	VT-3	100%	RI	900000	MAG-CG-425, R-2 MINOR RUST INDICATIONS AND SEPARATION AT TOP OF X-6 CRD CONTAINMENT PENETRATION OBSERVED AND EVALUATED BY ENGINEERING TO BE ACCEPTABLE WITH NO ACTION REQUIRED. A1310206
20S199-PEN All Penetrations of Containment	C-0287 04/16/2001	E-A E1.11	XI	VT-3	100%	RI	902530	MAG-CG-425, R-2 LOOSE BOLTING FOUND ON X-4 AND SEPARATION FOUND AT TOP OF X-6. BOTH EVALUATED BY ENGINEERING TO BE ACCEPTABLE WITH NO ACTION REQUIRED. A1310206
20S199-RP-IA RPV Pedestal – Integral Attachment	C-0281 04/16/2001	E-A E1.11	XI	VT-3	100%	NRI	900360	MAG-CG-425, R-2
20S199-RP-VS RPV Pedestal – Vapor Space	C-0296 04/16/2001	E-A E1.11	XI	VT-3	100%	NRI	902150	MAG-CG-425, R-2
20S199-SPL-VS Suppression Pool Liner – Vapor Space	C-0247 04/16/2001	E-A E1.11	XI	VT-3	100%	RI	900010	MAG-CG-425, R-2 ROOF/BOTTOM OF DIAPHRAM SLAB SHOWS LIGHT TO MODERATE RUST AS WELL AS OTHER SUPPRESSION POOL COMPONENTS. EVALUATED BY ENGINEERING TO BE ACCEPTABLE WITH NO ACTION REQUIRED. A1310206
20S199-ST-IA Seismic Truss –Integral Attachments	C-0286 04/16/2001	E-A E1.11	XI	VT-3	100%	NRI	900050	MAG-CG-425, R-2
20S199-VS-DW Vent System – Drywell	C-0293 04/16/2001	E-A E1.20	XI	VT-3	100%	NRI	900580	MAG-CG-425, R-2

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
20S199-VS-SPVS Vent System – Suppression Pool Vapor Space	C-0293 04/16/2001	E-A E1.20	XI	VT-3	100%	NRI	900590	MAG-CG-425, R-2
20S199-VS-VB Vent System – Vacuum Breakers	C-0293 04/16/2001	E-A E1.20	XI	VT-3	100%	NRI	900595	MAG-CG-425, R-2
20X-006-Seal CRD Hatch - Seal	C-0280 03/22/2001	E-D E5.20	XI	VT-3	100%	NRI	900660	MAG-CG-401, R-8
20X-200A-Seal Suppression Pool Access Hatch - Seal	C-0280 03/22/2001	E-D E5.20	XI	VT-3	100%	NRI	900730	MAG-CG-401, R-8
20X-200B-Seal Suppression Pool Access Hatch - Seal	C-0280 03/22/2001	E-D E5.20	XI	VT-3	100%	NRI	900740	MAG-CG-401, R-8
20X-006-Bolt CRD Hatch - Bolting	C-0280 04/05/2001	E-G E8.10	XI	VT-1	100%	NRI	901020	MAG-CG-407, R-6 EXAMINED IN-PLACE AND UNDER TENSION.
20X-200A-Bolt Suppression Pool Access Hatch - Bolting	C-0280 03/28/2001	E-G E8.10	XI	VT-1	100%	NRI	901090	MAG-CG-407, R-6
20X-200B-Bolt Suppression Pool Access Hatch - Bolting	C-0280 03/28/2001	E-G E8.10	XI	VT-1	100%	NRI	901100	MAG-CG-407, R-6
20X-035C-Bolt TIP Drive - Bolting	C-0280 04/16/2001	E-G E8.20	XI	Torq	100%	NRI	901040	MAG-CG-301, R-4 TORQUE VERIFIED TO BE WITHIN ACCEPTABLE LIMITS.
20X-035D-Bolt TIP Drive - Bolting	C-0280 04/16/2001	E-G E8.20	XI	Torq	100%	NRI	901050	MAG-CG-301, R-4 TORQUE VERIFIED TO BE WITHIN ACCEPTABLE LIMITS.
20X-002 AIRLOCK-LLRT O-RING PENETRATION	ST-4-LLR INDEX 04/18/2001	E-P E9.30	XI	APPX J	100%	NRI	910380	ST-4-LLR-B03-2

ISI Component Inspection Results Listing

Interval: 2
Period: 1
Outage: 2R06

Unit 2

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
20JX-100A ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/07/2001	E-P E9.40	XI	APPX J	100%	NRI	910000	ST-4-LLR-E01-2
20JX-100B ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/05/2001	E-P E9.40	XI	APPX J	100%	NRI	910010	ST-4-LLR-E02-2
20JX-100C ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/06/2001	E-P E9.40	XI	APPX J	100%	NRI	910020	ST-4-LLR-E03-2
20JX-100D ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/05/2001	E-P E9.40	XI	APPX J	100%	NRI	910030	ST-4-LLR-E04-2
20JX-101A ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/05/2001	E-P E9.40	XI	APPX J	100%	NRI	910040	ST-4-LLR-E05-2
20JX-101B ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/05/2001	E-P E9.40	XI	APPX J	100%	NRI	910050	ST-4-LLR-E06-2
20JX-101C ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/05/2001	E-P E9.40	XI	APPX J	100%	NRI	910060	ST-4-LLR-E07-2
20JX-101D ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/07/2001	E-P E9.40	XI	APPX J	100%	NRI	910070	ST-4-LLR-E08-2
20JX-103A ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/06/2001	E-P E9.40	XI	APPX J	100%	NRI	910080	ST-4-LLR-E09-2
20JX-103B ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/07/2001	E-P E9.40	XI	APPX J	100%	NRI	910090	ST-4-LLR-E10-2

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) <u>Cal Block</u> Inspection Comments
20JX-104A ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/06/2001	E-P E9.40	XI	APPX J	100%	NRI	910100	ST-4-LLR-E11-2
20JX-104B ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/06/2001	E-P E9.40	XI	APPX J	100%	NRI	910110	ST-4-LLR-E12-2
20JX-104C ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/05/2001	E-P E9.40	XI	APPX J	100%	NRI	910120	ST-4-LLR-E13-2
20JX-104D ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/06/2001	E-P E9.40	XI	APPX J	100%	NRI	910130	ST-4-LLR-E14-2
20JX-105A ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/05/2001	E-P E9.40	XI	APPX J	100%	NRI	910140	ST-4-LLR-E15-2
20JX-105B ELECTRICAL PENETRATION	ST-4-LLR INDEX 02/28/2001	E-P E9.40	XI	APPX J	100%	NRI	910150	ST-4-LLR-E16-2
20JX-105C ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/05/2001	E-P E9.40	XI	APPX J	100%	NRI	910160	ST-4-LLR-E17-2
20JX-105D ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/05/2001	E-P E9.40	XI	APPX J	100%	NRI	910170	ST-4-LLR-E18-2
20JX-105E ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/07/2001	E-P E9.40	XI	APPX J	100%	NRI	910180	ST-4-LLR-E19-2
20JX-106A ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/06/2001	E-P E9.40	XI	APPX J	100%	NRI	910190	ST-4-LLR-E20-2

ISI Component Inspection Results Listing

Interval: 2
Period: 1
Outage: 2R06

Unit 2

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
20JX-106B ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/07/2001	E-P E9.40	XI	APPX J	100%	NRI	910200	ST-4-LLR-E21-2
20JX-106C ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/07/2001	E-P E9.40	XI	APPX J	100%	NRI	910210	ST-4-LLR-E22-2
20JX-222 ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/08/2001	E-P E9.40	XI	APPX J	100%	NRI	910220	ST-4-LLR-E23-2
20JX-230A ELECTRICAL PENETRATION	ST-4-LLR INDEX 03/08/2001	E-P E9.40	XI	APPX J	100%	NRI	910230	ST-4-LLR-E24-2
20S199-DWH-LLRT O-RING PENETRATION	ST-4-LLR INDEX 04/18/2001	E-P E9.40	XI	APPX J	100%	NRI	910370	ST-4-LLR-B08-2
20X-001-LLRT O-RING PENETRATION	ST-4-LLR INDEX 04/18/2001	E-P E9.40	XI	APPX J	100%	NRI	910330	ST-4-LLR-B04-2
20X-002-LLRT O-RING PENETRATION	ST-4-LLR INDEX 04/20/2001	E-P E9.40	XI	APPX J	100%	NRI	910360	ST-4-LLR-B07-2 ST-4-LLR-B19-2
20X-004-LLRT O-RING PENETRATION	ST-4-LLR INDEX 04/13/2001	E-P E9.40	XI	APPX J	100%	NRI	910340	ST-4-LLR-B05-2
20X-006-LLRT O-RING PENETRATION	ST-4-LLR INDEX 04/16/2001	E-P E9.40	XI	APPX J	100%	NRI	910350	ST-4-LLR-B06-2
20X-035B-LLRT O-RING PENETRATION	ST-4-LLR INDEX 04/09/2001	E-P E9.40	XI	APPX J	100%	NRI	910240	ST-4-LLR-281-2
20X-035C-LLRT O-RING PENETRATION	ST-4-LLR INDEX 04/10/2001	E-P E9.40	XI	APPX J	100%	NRI	910250	ST-4-LLR-291-2

ISI Component Inspection Results Listing

Interval: 2
Period: 1
Outage: 2R06

Unit 2

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) <u>Cal Block</u> Inspection Comments
20X-035D-LLRT	ST-4-LLR INDEX	E-P	XI	APPX J	100%	NRI	910260	ST-4-LLR-301-2
O-RING PENETRATION	04/10/2001	E9.40						
20X-035E-LLRT	ST-4-LLR INDEX	E-P	XI	APPX J	100%	NRI	910270	ST-4-LLR-311-2
O-RING PENETRATION	04/10/2001	E9.40						
20X-035F-LLRT	ST-4-LLR INDEX	E-P	XI	APPX J	100%	NRI	910280	ST-4-LLR-321-2
O-RING PENETRATION	04/10/2001	E9.40						
20X-035G-LLRT	ST-4-LLR INDEX	E-P	XI	APPX J	100%	NRI	910290	ST-4-LLR-331-2
O-RING PENETRATION	04/10/2001	E9.40						
20X-200A-LLRT	ST-4-LLR INDEX	E-P	XI	APPX J	100%	NRI	910310	ST-4-LLR-B01-2
O-RING PENETRATION	04/17/2001	E9.40						
20X-200B-LLRT	ST-4-LLR INDEX	E-P	XI	APPX J	100%	NRI	910320	ST-4-LLR-B02-2
O-RING PENETRATION	04/17/2001	E9.40						
LI2/Flange at X-225 LLRT	ST-4-LLR INDEX	E-P	XI	APPX J	100%	NRI	910300	ST-4-LLR-851-2
O-RING PENETRATION	04/06/2001	E9.40						
DBA-207 H27	XI-DBA-207-1	F-A	XI	VT-3	100%	NRI	293600	MAG-CG-407, R-6
VARIABLE SUPPORT	04/10/2001	F1.10						
DBA-207-1 FW9	XI-DBA-207-1	F-A	XI	VT-3	100%	NRI	293900	MAG-CG-407, R-6
ANCHOR: FLUED HEAD TO PENETRATION SLEEVE X-10	04/10/2001	F1.10						
DCA-201-H006	XI-DCA-201-1	F-A	XI	VT-3	100%	NRI	671000	MAG-CG-407, R-6
RIGID SUPPORT	04/10/2001	F1.10						
								BASELINE EXAM 2R06 FOLLOWING REMOVAL & RE-INSTALLATION IN CONJUNCTION WITH HV-044-2F001 VALVE REPLACEMENT.
DCA-201-H007	XI-DCA-201-1	F-A	XI	VT-3	100%	NRI	670900	MAG-CG-407, R-6
RIGID SUPPORT	04/10/2001	F1.10						
								BASELINE EXAM 2R06 FOLLOWING REMOVAL & RE-INSTALLATION IN CONJUNCTION WITH HV-044-2F001 VALVE REPLACEMENT.

ISI Component Inspection Results Listing

Interval: 2
Period: 1
Outage: 2R06

Unit 2

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
DCA-201-H061 VARIABLE SUPPORT	XI-DCA-201-3 04/10/2001	F-A F1.10	XI	VT-3	100%	NRI	674900	MAG-CG-407, R-6
DCA-204 H11 VARIABLE SUPPORT	XI-DCA-204-2 04/10/2001	F-A F1.10	XI	VT-3	100%	NRI	327300	MAG-CG-407, R-6 BASELINE EXAMS 2R06 FOLLOWING REMOVAL & RE-INSTALLATION IN CONJUNCTION WITH HV-051- 2F050A VALVE REPLACEMENT.
DCA-204 H12 VARIABLE SUPPORT	XI-DCA-204-4 04/10/2001	F-A F1.10	XI	VT-3	100%	NRI	330700	MAG-CG-407, R-6 BASELINE EXAMS 2R06 FOLLOWING REMOVAL & RE-INSTALLATION IN CONJUNCTION WITH HV-051- 2F050A VALVE REPLACEMENT.
DCA-204-1 FW2 ANCHOR: FLUED HEAD X-13B TO PENETRATION SLEEVE	XI-DCA-204-1 04/10/2001	F-A F1.10	XI	VT-3	100%	NRI	323800	MAG-CG-407, R-6
DCA-204-2 FW2 ANCHOR: FLUED HEAD X-13A TO PENETRATION SLEEVE	XI-DCA-204-2 04/10/2001	F-A F1.10	XI	VT-3	100%	NRI	326200	MAG-CG-407, R-6
DCA-277-E1 H4 VARIABLE SUPPORT	XI-DCA-277-E1 04/10/2001	F-A F1.10	XI	VT-3	100%	RI	611000	MAG-CG-407, R-6 LOOSE JAM NUT-ACCEPTABLE AFTER REWORK
DCA-277-E1 H8 VARIABLE SUPPORT	XI-DCA-277-E1 04/10/2001	F-A F1.10	XI	VT-3	100%	NRI	611300	MAG-CG-407, R-6
DLA-207 H7 VARIABLE SUPPORT	XI-DLA-207-1 04/10/2001	F-A F1.10	XI	VT-3	100%	NRI	111900	MAG-CG-407, R-6
DLA-207-H004 VARIABLE SUPPORT	XI-DLA-207-1 04/10/2001	F-A F1.10	XI	VT-3	100%	NRI	112200	MAG-CG-407, R-6 AUGMENTED INSPECTION REQUIRED EVERY REFUELING OUTAGE PER ECR LG 96-02124.
DLA-208 H6 VARIABLE SUPPORT	XI-DLA-208-1 04/10/2001	F-A F1.10	XI	VT-3	100%	NRI	119900	MAG-CG-407, R-6
DLA-211 H1 VARIABLE SUPPORT	XI-DLA-211-1 04/10/2001	F-A F1.10	XI	VT-3	100%	NRI	028600	MAG-CG-407, R-6

ISI Component Inspection Results Listing

Interval: 2
Period: 1
Outage: 2R06

Unit 2

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
DLA-212 H1 VARIABLE SUPPORT	XI-DLA-212-1 04/10/2001	F-A F1.10	XI	VT-3	100%	NRI	354000	MAG-CG-407, R-6
DLA-212 H13 RIGID SUPPORT	XI-DLA-212-3 04/10/2001	F-A F1.10	XI	VT-3	100%	NRI	357900	MAG-CG-407, R-6
DLA-212 H14 RIGID SUPPORT	XI-DLA-212-4 04/10/2001	F-A F1.10	XI	VT-3	100%	NRI	360000	MAG-CG-407, R-6
DLA-212 H5 VARIABLE SUPPORT	XI-DLA-212-3 04/10/2001	F-A F1.10	XI	VT-3	100%	NRI	358400	MAG-CG-407, R-6
DLA-212 H7 VARIABLE SUPPORT	XI-DLA-212-4 04/10/2001	F-A F1.10	XI	VT-3	100%	NRI	360500	MAG-CG-407, R-6
EBB-229 H17 VARIABLE SUPPORT	XI-EBB-229-2 08/07/2000	F-A F1.20	XI	VT-3	100%	NRI	155900	MAG-CG-407, R-6
EBB-229 H19 VARIABLE SUPPORT	XI-EBB-229-2 08/07/2000	F-A F1.20	XI	VT-3	100%	NRI	156100	MAG-CG-407, R-6
EBB-229 H28 RIGID SUPPORT	XI-EBB-229-2 08/02/2000	F-A F1.20	XI	VT-3	100%	NRI	154900	MAG-CG-407, R-6
EBB-229 H901 ANCHOR	XI-EBB-229-2 08/03/2000	F-A F1.20	XI	VT-3	100%	NRI	155700	MAG-CG-407, R-6
EBB-235 H2 VARIABLE SUPPORT	XI-EBB-235-1 08/02/2000	F-A F1.20	XI	VT-3	100%	NRI	311500	MAG-CG-407, R-6
EBB-235 H901 ANCHOR	XI-EBB-235-1 08/03/2000	F-A F1.20	XI	VT-3	100%	NRI	312100	MAG-CG-407, R-6
GBB-212 H23 RIGID SUPPORT	XI-GBB-212-2 08/01/2000	F-A F1.20	XI	VT-3	100%	NRI	041000	MAG-CG-407, R-6
GBB-213 H1 RIGID SUPPORT	XI-GBB-213-1 08/01/2000	F-A F1.20	XI	VT-3	100%	NRI	047400	MAG-CG-407, R-6
GBB-213 H29 VARIABLE SUPPORT	XI-GBB-213-3 08/07/2000	F-A F1.20	XI	VT-3	100%	NRI	055100	MAG-CG-407, R-6
GBB-218 H15 VARIABLE SUPPORT	XI-GBB-218-1 08/04/2000	F-A F1.20	XI	VT-3	100%	NRI	434600	MAG-CG-407, R-6

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Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
GBB-218 H58 RIGID SUPPORT	XI-GBB-218-4 08/04/2000	F-A F1.20	XI	VT-3	100%	NRI	450900	MAG-CG-407, R-6
GBB-218 H67 RIGID SUPPORT	XI-GBB-218-3 08/07/2000	F-A F1.20	XI	VT-3	100%	NRI	446500	MAG-CG-407, R-6
GBB-218 H73 RIGID SUPPORT	XI-GBB-218-3 08/07/2000	F-A F1.20	XI	VT-3	100%	NRI	446600	MAG-CG-407, R-6
GBB-219 H40 VARIABLE SUPPORT	XI-GBB-219-6 08/07/2000	F-A F1.20	XI	VT-3	100%	NRI	481300	MAG-CG-407, R-6
GBB-219 H8 VARIABLE SUPPORT	XI-GBB-219-4 08/03/2000	F-A F1.20	XI	VT-3	100%	NRI	469600	MAG-CG-407, R-6
GBB-219 H9 VARIABLE SUPPORT	XI-GBB-219-5 04/17/2001	F-A F1.20	XI	VT-3	100%	NRI	476700	MAG-CG-407, R-6
GBB-220-H008(A) MECHANICAL SNUBBER	XI-GBB-220-1 04/08/2001	F-A F1.20	XI AUG-13	VT-3	100%	NRI	485500	MAG-CG-407, R-6 EXAMINED PIN-OUT ONLY
GBB-220-H008(B) MECHANICAL SNUBBER	XI-GBB-220-1 04/08/2001	F-A F1.20	XI AUG-13	VT-3	100%	NRI	486200	MAG-CG-407, R-6 EXAMINED PIN-OUT ONLY
HBB-218 H41 VARIABLE SUPPORT	XI-HBB-218-6 08/02/2000	F-A F1.20	XI	VT-3	100%	NRI	510400	MAG-CG-407, R-6
HBB-218 H54 RIGID SUPPORT	XI-HBB-218-1 08/03/2000	F-A F1.20	XI	VT-3	100%	NRI	496600	MAG-CG-407, R-6
HBB-218 H64 VARIABLE SUPPORT	XI-HBB-218-1 08/04/2000	F-A F1.20	XI	VT-3	100%	NRI	496000	MAG-CG-407, R-6
HBB-219 H10 RIGID SUPPORT	XI-HBB-219-1 08/07/2000	F-A F1.20	XI	VT-3	100%	NRI	516400	MAG-CG-407, R-6
GBC-201 H183 RIGID SUPPORT	GBC-201-9 04/10/2001	F-A F1.30	XI	VT-3	100%	NRI	270800	MAG-CG-407, R-6
GBC-201 H44 VARIABLE SUPPORT	GBC-201-5 04/12/2001	F-A F1.30	XI	VT-3	100%	NRI	261000	MAG-CG-407, R-6

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GBC-201 H48 VARIABLE SUPPORT	GBC-201-7 04/12/2001	F-A F1.30	XI	VT-3	100%	NRI	265700	MAG-CG-407, R-6
GBC-210 H5 RIGID SUPPORT	GBC-210-1 08/03/2000	F-A F1.30	XI	VT-3	100%	NRI	530300	MAG-CG-407, R-6
GBC-210 H6 VARIABLE SUPPORT	GBC-210-1 08/03/2000	F-A F1.30	XI	VT-3	100%	NRI	530400	MAG-CG-407, R-6
HBC-292 H16 RIGID SUPPORT	HBC-292-1 04/10/2001	F-A F1.30	XI	VT-3	100%	NRI	083200	MAG-CG-407, R-6 BASELINE EXAM 2R06 FOLLOWING REMOVAL & RE-INSTALLATION IN CONJUNCTION WITH HV-011-231A VALVE REPLACEMENT.
HBC-292 H18 RIGID SUPPORT	HBC-292-2 04/10/2001	F-A F1.30	XI	VT-3	100%	NRI	084600	MAG-CG-407, R-6 BASELINE EXAM 2R06 FOLLOWING REMOVAL & RE-INSTALLATION IN CONJUNCTION WITH HV-011-231C VALVE REPLACEMENT.
HBC-292 H28 RIGID SUPPORT	HBC-292-1 08/02/2000	F-A F1.30	XI	VT-3	100%	NRI	083700	MAG-CG-407, R-6
HBC-293 H7 RIGID SUPPORT	HBC-293-4 04/10/2001	F-A F1.30	XI	VT-3	100%	NRI	087900	MAG-CG-407, R-6 BASELINE EXAM 2R06 FOLLOWING REMOVAL & RE-INSTALLATION IN CONJUNCTION WITH HV-011-233D VALVE REPLACEMENT.
HBC-293 H8 RIGID SUPPORT	HBC-293-3 04/10/2001	F-A F1.30	XI	VT-3	100%	NRI	087800	MAG-CG-407, R-6 BASELINE EXAM 2R06 FOLLOWING REMOVAL & RE-INSTALLATION IN CONJUNCTION WITH HV-011-233B VALVE REPLACEMENT.
HBC-295 H14 RIGID SUPPORT	HBC-295-1 08/02/2000	F-A F1.30	XI	VT-3	100%	NRI	090200	MAG-CG-407, R-6
2AP-201 HA5 CONSTANT LOAD SUPPORT HL2	XI-2P-201 04/10/2001	F-A F1.40	XI	VT-3	100%	NRI	605100	MAG-CG-407, R-6

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Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
2AP-201 HA6 CONSTANT LOAD SUPPORT HL4	XI-2P-201 04/10/2001	F-A F1.40	XI	VT-3	100%	NRI	604300	MAG-CG-407, R-6
2AP-201 HA7 CONSTANT LOAD SUPPORT HL1	XI-2P-201 04/10/2001	F-A F1.40	XI	VT-3	100%	NRI	605200	MAG-CG-407, R-6
2AP-201 RA1 RIGID SUPPORT HL1	XI-2P-201 04/10/2001	F-A F1.40	XI	VT-3	100%	NRI	606300	MAG-CG-407, R-6
VRR-2RM-H002 MECHANICAL SNUBBER MOTOR SUPPORT 2AP-201 H2	XI-2P-201 04/13/2001	F-A F1.40	XI AUG-13	VT-3	100%	NRI	605500	MAG-CG-407, R-6 EXAMINED PIN-OUT ONLY
VRR-2RM-H003 MECHANICAL SNUBBER MOTOR SUPPORT H3	XI-2P-201 04/13/2001	F-A F1.40	XI AUG-13	VT-3	100%	NRI	605700	MAG-CG-407, R-6 EXAMINED PIN-OUT ONLY
VRR-2RP-H001 MECHANICAL SNUBBER 2AP-201 HL3	XI-2P-201 04/13/2001	F-A F1.40	XI AUG-13	VT-3	100%	NRI	604100	MAG-CG-407, R-6 EXAMINED PIN-OUT ONLY
VRR-2RP-H002 MECHANICAL SNUBBER 2AP-201 HL2	XI-2P-201 04/13/2001	F-A F1.40	XI AUG-13	VT-3	100%	NRI	603900	MAG-CG-407, R-6 EXAMINED PIN-OUT ONLY
VRR-2RP-H003 MECHANICAL SNUBBER 2AP-201 HL1	XI-2P-201 04/13/2001	F-A F1.40	XI AUG-13	VT-3	100%	NRI	603700	MAG-CG-407, R-6 EXAMINED PIN-OUT ONLY
20S199-DWC Drywell Concrete	C-0276 04/16/2001	L-A L1.11	XI	VT-3C	100%	RI	902090	MAG-CG-425, R-2 MINOR SURFACE IMPERFECTIONS WERE OBSERVED AND EVALUATED BY ENGINEERING TO BE INSIGNIFICANT. A1310206
20S199-RPC RPV Pedestal – Concrete Above Diaphragm Slab	C-0281 04/16/2001	L-A L1.11	XI	VT-3C	100%	NRI	900355	MAG-CG-425, R-2

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20S199-SPC Suppression Pool Concrete	C-0247 04/16/2001	L-A L1.11	XI	VT-3C	100%	RI	902100	MAG-CG-425, R-2 MINOR SURFACE IMPERFECTIONS WERE OBSERVED AND EVALUATED BY ENGINEERING TO BE INSIGNIFICANT. A1310206
DCC-203-1 FW25 6" VALVE HV-44-2F040 TO PIPE	XI-DCB-202-1 04/08/2001	N/A N/A	AUG-05	UT	50%	RI	684300	PDI-UT-2, R-B <u>LIM-06-432-SS316</u> ONE SIDED STAINLESS 50% PER PDI; ROOT GEOMETRY
DCC-203-1-14 SWC 6" PIPE TO ELBOW	XI-DCB-202-1 04/08/2001	N/A N/A	AUG-05	UT	100%	NRI	683700	PDI-UT-2, R-B <u>LIM-06-432-SS316</u>
DCC-203-1-14 SWD 6" ELBOW TO PIPE	XI-DCB-202-1 04/16/2001	N/A N/A	AUG-05	UT	100%	NRI	683900	PDI-UT-2, R-B <u>LIM-06-432-SS316</u>
LI2/JP 01-02-RB-1a RISER BRACE LEAF TO RPV PAD WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04	EVT-1 BWRVIP-41	90%	NRI	553880	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 01-02-RB-1b RISER BRACE LEAF TO RPV PAD WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04	EVT-1 BWRVIP-41	90%	NRI	553980	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 01-02-RB-1c RISER BRACE LEAF TO RPV PAD WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04	EVT-1 BWRVIP-41	90%	NRI	554080	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 01-02-RB-1d RISER BRACE LEAF TO RPV PAD WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04	EVT-1 BWRVIP-41	90%	NRI	554180	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 01-02-RB-2a RISER BRACE LEAF TO YOKE WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04	EVT-1 BWRVIP-41	50%	NRI	541400	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.

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LI2/JP 01-02-RB-2b RISER BRACE LEAF TO YOKE WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	50%	NRI	541500	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 01-02-RB-2c RISER BRACE LEAF TO YOKE WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	50%	NRI	541600	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 01-02-RB-2d RISER BRACE LEAF TO YOKE WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	50%	NRI	541700	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 02-AD-1 ADAPTER TOP TO ADAPTER BOTTOM WELD - BIMETALLIC WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	544210	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 02-AD-2 ADAPTER BOTTOM TO SHROUD SUPPORT PLATE WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	544410	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 02-DF-1 DIFFUSER COLLAR TO DIFFUSER SHELL WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	543610	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 02-DF-2 DIFFUSER SHELL TO TAILPIPE WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	543810	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 02-IN-4 INLET TO MIXER CONNECTION WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	542810	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.

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LI2/JP 02-MX-2 BARREL TO ADAPTER WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	543010	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 03-04-RB-1a RISER BRACE LEAF TO RPV PAD WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	90%	NRI	553890	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 03-04-RB-1b RISER BRACE LEAF TO RPV PAD WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	90%	NRI	553990	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 03-04-RB-1c RISER BRACE LEAF TO RPV PAD WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	90%	NRI	554090	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 03-04-RB-1d RISER BRACE LEAF TO RPV PAD WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	90%	NRI	554190	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 03-04-RB-2a RISER BRACE LEAF TO YOKE WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	50%	NRI	541410	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 03-04-RB-2b RISER BRACE LEAF TO YOKE WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	50%	NRI	541510	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 03-04-RB-2c RISER BRACE LEAF TO YOKE WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	50%	NRI	541610	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.

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L12/JP 03-04-RB-2d RISER BRACE LEAF TO YOKE WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	50%	NRI	541710	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
L12/JP 03-04-RS-1 RISER ELBOW TO THERMAL SLEEVE WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	100%	NRI	542110	VT-PEC-204V3 <u>PECO SCRS</u>
L12/JP 03-04-RS-2 RISER ELBOW TO RISER PIPE WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	50%	NRI	542210	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
L12/JP 03-04-RS-6 RISER PIPE TO RESTRAINER BRACKET CIRCUMFERENTIAL WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	50%	NRI	542410	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
L12/JP 03-04-RS-7 RISER PIPE TO RESTRAINER BRACKET CIRCUMFERENTIAL WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	50%	NRI	542510	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
L12/JP 03-04-RS-8 RISER PIPE TO RISER BRACE CIRCUMFERENTIAL WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	90%	NRI	542610	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
L12/JP 03-04-RS-9 RISER PIPE TO RISER BRACE CIRCUMFERENTIAL WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	90%	NRI	542710	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.

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LI2/JP 03-AD-1 ADAPTER TOP TO ADAPTER BOTTOM WELD - BIMETALLIC WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	544220	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 03-AD-2 ADAPTER BOTTOM TO SHROUD SUPPORT PLATE WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	544420	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 03-DF-1 DIFFUSER COLLAR TO DIFFUSER SHELL WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	543620	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 03-DF-2 DIFFUSER SHELL TO TAILPIPE WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	543820	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 03-IN-4 INLET TO MIXER CONNECTION WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	542820	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 03-MX-2 BARREL TO ADAPTER WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	543020	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 04-AD-1 ADAPTER TOP TO ADAPTER BOTTOM WELD - BIMETALLIC WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	544230	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.

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Unit 2

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) <u>Cal Block</u> Inspection Comments
LI2/JP 04-AD-2 ADAPTER BOTTOM TO SHROUD SUPPORT PLATE WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	544430	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 04-DF-1 DIFFUSER COLLAR TO DIFFUSER SHELL WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	543630	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 04-DF-2 DIFFUSER SHELL TO TAILPIPE WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	543830	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 04-IN-4 INLET TO MIXER CONNECTION WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	542830	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/JP 04-MX-2 BARREL TO ADAPTER WELD	XI-BN-4 04/10/2001	N/A N/A	AUG-04 BWRVIP-41	EVT-1	25%	NRI	543030	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/N17C 45-03b LPCI COUPLING SHROUD ATTACHMENT RING TO SHROUD WELD	XI-BN-14 04/10/2001	N/A N/A	AUG-26 BWRVIP-42	ETV-1	100%	NRI	751205	VT-PEC-204V3 <u>PECO SCRS</u>
LI2/N17D 45-03b LPCI COUPLING SHROUD ATTACHMENT RING TO SHROUD WELD	XI-BN-14 04/10/2001	N/A N/A	AUG-26 BWRVIP-42	ETV-1	100%	NRI	751305	VT-PEC-204V3 <u>PECO SCRS</u>
LI2/P4dA A DOWNCOMER ELBOW TO SHROUD PIPE WELD	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	ETV-1	100%	NRI	758211	VT-PEC-204V3 <u>GECO BLOCK</u>

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) <u>Cal Block</u> Inspection Comments
LI2/P8aA A SHROUD PIPE TO COLLAR WELD	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	ETV-1	100%	NRI	758371	VT-PEC-204V3 <u>PECO SCRS</u>
LI2/P8aB B SHROUD PIPE TO COLLAR WELD	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	ETV-1	100%	NRI	758381	VT-PEC-204V3 <u>PECO SCRS</u>
LI2/P8aC C SHROUD PIPE TO COLLAR WELD	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	ETV-1	100%	NRI	758391	VT-PEC-204V3 <u>PECO SCRS</u>
LI2/P8aD D SHROUD PIPE TO COLLAR WELD	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	ETV-1	100%	NRI	758401	VT-PEC-204V3 <u>PECO SCRS</u>
LI2/PB7 A & C HEADER PIPE VERTICAL BRACKET 274.5 AZ	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	ETV-1	80%	NRI	758551	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/PB8 A & C HEADER PIPE BRACKET 345 AZ	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	ETV-1	80%	NRI	758561	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/S1C C SPARGER T-BOX COVER PLATE WELD	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	ETV-1	100%	NRI	758591	VT-PEC-204V3 <u>PECO SCRS</u>
LI2/S1D D SPARGER T-BOX COVER PLATE WELD	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	ETV-1	100%	NRI	758601	VT-PEC-204V3 <u>PECO SCRS</u>
LI2/S2aC C SPARGER T-BOX TO PIPE WELD (RIGHT SIDE)	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	ETV-1	50%	NRI	758651	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/S2aD D SPARGER T-BOX TO PIPE WELD (RIGHT SIDE)	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	ETV-1	50%	NRI	758671	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
LI2/S2bC C SPARGER T-BOX TO PIPE WELD (LEFT SIDE)	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	ETV-1	50%	NRI	758661	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/S2bD D SPARGER T-BOX TO PIPE WELD (LEFT SIDE)	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	ETV-1	50%	NRI	758681	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/S3aXXB B SPARGER PIPE TO NOZZLE WELD, TYP. OF 65 NOZZLES (XX)	XI-BN-8 04/09/2001	N/A N/A	AUG-03 BWRVIP-18	VT-1	50%	NRI	758701	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/S3bXXB B SPARGER NOZZLE TO ORIFICE WELD, TYP. OF 65 ORIFICES (XX)	XI-BN-8 04/09/2001	N/A N/A	AUG-03 BWRVIP-18	VT-1	50%	NRI	758741	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/S3c4B B SPARGER TO DRAIN PIPE WELD (LEFT SIDE)	XI-BN-8 04/09/2001	N/A N/A	AUG-03 BWRVIP-18	VT-1	50%	NRI	758781	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/S3c62B B SPARGER TO DRAIN PIPE WELD (RIGHT SIDE)	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	VT-1	50%	NRI	758771	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/S3d4B B SPARGER DRAIN STITCH WELDS (LEFT SIDE), 2 WELDS 180 DEG APT, 5 PLCS EA NOZ.	XI-BN-8 04/09/2001	N/A N/A	AUG-03 BWRVIP-18	VT-1	75%	NRI	758861	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Cal Block Inspection Comments
LI2/S3d62B	XI-BN-8	N/A	AUG-03	VT-1	75%	NRI	758851	VT-PEC-204V3
B SPARGER DRAIN STITCH WELDS (RIGHT SIDE), 2 WELDS 180 DEG APT, 5 PLCS EA NOZ.	04/10/2001	N/A	BWRVIP-18					<u>PECO SCRS</u>
								LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/S3dXXB	XI-BN-8	N/A	AUG-03	VT-1	80%	NRI	758821	VT-PEC-204V3
B SPARGER NOZZLE STITCH WELDS, 2 WELDS 180 DEG APT, 5 PLCS EA NOZ.	04/09/2001	N/A	BWRVIP-18					<u>PECO SCRS</u>
								LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/S4aB	XI-BN-8	N/A	AUG-03	ETV-1	50%	NRI	758901	VT-PEC-204V3
B SPARGER PIPE TO END CAP WELD (RIGHT SIDE)	04/10/2001	N/A	BWRVIP-18					<u>PECO SCRS</u>
								LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/S4aC	XI-BN-8	N/A	AUG-03	ETV-1	50%	NRI	758911	VT-PEC-204V3
C SPARGER PIPE TO END CAP WELD (RIGHT SIDE)	04/09/2001	N/A	BWRVIP-18					<u>PECO SCRS</u>
								LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/S4aD	XI-BN-8	N/A	AUG-03	ETV-1	50%	NRI	758921	VT-PEC-204V3
D SPARGER PIPE TO END CAP WELD (RIGHT SIDE)	04/09/2001	N/A	BWRVIP-18					<u>PECO SCRS</u>
								LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/S4bC	XI-BN-8	N/A	AUG-03	ETV-1	50%	NRI	758951	VT-PEC-204V3
C SPARGER PIPE TO END CAP WELD (LEFT SIDE)	04/09/2001	N/A	BWRVIP-18					<u>PECO SCRS</u>
								LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/S4bD	XI-BN-8	N/A	AUG-03	ETV-1	50%	NRI	758961	VT-PEC-204V3
D SPARGER PIPE TO END CAP WELD (LEFT SIDE)	04/10/2001	N/A	BWRVIP-18					<u>PECO SCRS</u>
								LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.

ISI Component Inspection Results Listing

Unit 2

Interval: 2
Period: 1
Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) <u>Cal Block</u> Inspection Comments
L12/SB04 "C & D" SPARGER BRACKET AND SHROUD ATTACHMENT WELDS	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	VT-1	95%	NRI	759001	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
L12/SB05 "C & D" SPARGER BRACKET AND SHROUD ATTACHMENT WELDS	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	VT-1	95%	NRI	759011	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
L12/SB06 "C & D" SPARGER BRACKET AND SHROUD ATTACHMENT WELDS	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	VT-1	95%	NRI	759021	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
L12/SB07 "C & D" SPARGER BRACKET AND SHROUD ATTACHMENT WELDS	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	VT-1	95%	NRI	759031	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
L12/SB08 "C & D" SPARGER BRACKET AND SHROUD ATTACHMENT WELDS	XI-BN-8 04/09/2001	N/A N/A	AUG-03 BWRVIP-18	VT-1	95%	NRI	759041	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
L12/SB09 "C & D" SPARGER BRACKET AND SHROUD ATTACHMENT WELDS	XI-BN-8 04/09/2001	N/A N/A	AUG-03 BWRVIP-18	VT-1	95%	NRI	759051	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.

ISI Component Inspection Results Listing

Unit 2

Interval: 2
 Period: 1
 Outage: 2R06

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) <u>Cal Block</u> Inspection Comments
LI2/SB10 "A & B" SPARGER BRACKET AND SHROUD ATTACHMENT WELDS	XI-BN-8 04/09/2001	N/A N/A	AUG-03 BWRVIP-18	VT-1	95%	NRI	759061	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/SB11 "A & B" SPARGER BRACKET AND SHROUD ATTACHMENT WELDS	XI-BN-8 04/09/2001	N/A N/A	AUG-03 BWRVIP-18	VT-1	95%	NRI	759071	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.
LI2/SB12 "A & B" SPARGER BRACKET AND SHROUD ATTACHMENT WELDS	XI-BN-8 04/10/2001	N/A N/A	AUG-03 BWRVIP-18	VT-1	95%	NRI	759081	VT-PEC-204V3 <u>PECO SCRS</u> LIMITED COVERAGE DUE TO ACCESS RESTRICTIONS.

SECTION 2

SUMMARY OF REPORTABLE CONDITIONS OBSERVED

DURING INSERVICE INSPECTION

LIMERICK GENERATING STATION

UNIT 2

MAY 25, 1999 TO APRIL 20, 2001

SUMMARY OF REPORTABLE CONDITIONS OBSERVED

As a result of the examinations performed prior to and during the LGS Unit 2, 6th Refuel Outage, there were no reportable conditions observed. Numerous other conditions were recorded and subsequent examinations and/or evaluations determined all conditions to be either insignificant or geometric in nature.

During the baseline ultrasonic examination (UT) of the LGS Unit 2 core shroud, performed during 2R05, indications considered indicative of intergranular stress corrosion cracking were detected in six (6) of the seven (7) horizontal welds (i.e. girth welds H1, H2, H3, H4, H5, and H6).

The condition of the core shroud identified during 2R05 was evaluated per NCR LG 99-01153. An intermittent 360 degree indication with a maximum depth of 0.11 inches, on the OD surface of weld H4 is the limiting condition considered for structural margin analyses. The structural margin analyses supporting that evaluation considered only one 24-month cycle of crack growth rate. These engineering analyses were performed in accordance with published Industry Guidance and conservatively evaluated the H4 weld as a high fluence weld (>5 E20 N/cm²). Thus the condition of the core shroud limiting weld, H4, had been evaluated for only one cycle of operation (2R05 through 2R06).

An updated structural margin analyses, considering an additional cycle of crack growth rate and the latest USNRC approved Industry Guidelines, was needed to ensure the condition of the core shroud remained analyzed through 2R07. Engineering performed an in depth review of the fluence at the H4 weld where it was determined that attenuation through the shroud thickness puts the indication, on the shroud OD, in a low fluence region. An updated structural margin analysis, NCR LG 01-00413 was performed, and the attached report GENE B13-02080-00-03 LTR1⁽¹⁾, was prepared using bounding crack growth rates approved by the USNRC in their Safety Evaluation Reports to BWRVIP-01 and BWRVIP-14. Results of the engineering analyses show that structural integrity criteria are satisfied for at least one additional operating cycle for all horizontal welds. Structural margins for the H4 weld have been demonstrated to be maintained through 2R07 using USNRC approved Industry Guidelines. The reinspection of the LGS, Unit 2, core shroud limiting horizontal weld, H4 may be deferred for one additional two (2) year operating cycle.

Based on this evaluation, the condition of the LGS Unit 2 core shroud was determined to be not reportable. The engineering analyses were performed in accordance with USNRC approved industry guidelines. Per the BWRVIP guidelines, specific approval by the USNRC is not required. However, by agreement between the BWRVIP and the USNRC, a copy of the relevant analysis is provided with this ISI summary report, 90 days after completion of the refueling outage.

(1) Although GENE B13-02080-00-03 LTR1 is titled "Justification for Continued Operation of Limerick Unit 2 Through RF07", this evaluation is not a JCO as that term is defined in Generic Letter 91-18.



GENE B13-02080-00-03 LTR1

**TECHNICAL SERVICES
GE Nuclear Energy
175 Curtner Avenue, San Jose, CA 95125**

**GE-NE-B13-02080-00-03 LTR1
DRF #B13-02080-00-03
Class I
February 2001**

**JUSTIFICATION FOR CONTINUED OPERATION OF LIMERICK
UNIT 2 THROUGH RF07**

February 2001

Prepared for

Limerick Unit 2

Prepared by

**GE Nuclear Energy
175 Curtner Avenue
San Jose, CA 95125**

**JUSTIFICATION FOR CONTINUED OPERATION OF LIMERICK
UNIT 2 THROUGH RF07**

February 2001

Prepared by:

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S. Ranganath, Engineering Fellow
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Original Signed By: _____

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Materials Technology

Approved by:

Original Signed By: _____

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Structural Assessment & Mitigation

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JUSTIFICATION FOR CONTINUED OPERATION OF LIMERICK UNIT 2 THROUGH RF07

1.

The analysis presented in Ref. 1 concluded that shroud structural integrity will be maintained at Limerick Unit 2 for the upcoming cycle and through RF07. The analysis established a factor of 5 reduction in crack growth rate with the addition of NobleChem™ and hydrogen water chemistry (when compared to normal water chemistry) based on the GE irradiated PLEDGE model as well as IGSCC crack growth test data on irradiated stainless steel. The purpose of this letter report is to demonstrate that continued operation can be justified **based on existing NRC approved positions using** the crack growth rates accepted in the NRC SER (Ref. 2, 3).

The initial flaw size at the H4 weld at RF05 is a 360 degree OD circumferential indication of depth 0.241 inch (UT measured depth of 0.11 inch plus an uncertainty factor of 0.131 inch per BWRVIP-03). For the operating period from RF05 to RF06 (through April 2001) the crack tip is in a region where the fluence is below 5×10^{20} n/cm². Figure 1 shows the area with a fluence greater than 5×10^{20} n/cm² at RF 05. The figure shows the fluence region as a function of depth and circumferential angle. Because of symmetry of the core, only a 45° segment is shown in the figure. It is seen that the crack tip is entirely in the low fluence region. Figure 2 shows the fluence distribution at RF06 as well as the projected crack depth. The assumed crack growth rate was 2.2×10^{-05} in/hour, consistent with approved NRC position given in the final SER on BWRVIP-14 (Ref. 2) for fluences below 5×10^{20} n/cm². The projected crack depth at RF06 (0.241 inch + 16,000 hours x 2.2×10^{-05} in/hour or 0.593 inch from the OD) shown in Figure 2 is still in the low fluence region and therefore meets the NRC SER criteria. For the coming cycle, parts of the crack are expected to be in high fluence region; therefore the NRC approved bounding value of 5×10^{-05} in/hour is used for predicting crack growth (Ref. 2). At RF07, the predicted crack depth is 0.593 inch + 16,000 hours x 5×10^{-05} in/hour, or 1.393 inch from the OD. This is still less than the governing fracture mechanics allowable depth of 1.66 inch (ref.1). Thus continued operation is justified up to RF07.

The analysis described here confirms the conclusions of Ref. 1 and provides assurance that the required structural margins are maintained through RF07. The analysis is based on NRC approved positions as stated in the NRC SER on BWRVIP-01 and most recently in its SER on BWRVIP-14 (Ref.2, 3).

2. REFERENCES

1. "The Evaluation of Limerick Unit 2 Shroud H4 Cracking for at Two Fuel Cycles of Operation", GENE B13-02080-03, GE Nuclear Energy, August 2000.
2. Letter J. R. Strosnider to C. Terry, dated December 3, 1999, Subject: "Final Safety Evaluation Of Proprietary Report TR 105873 "BWR Vessel And Internals Project, Evaluation Of Crack Growth In BWR Stainless Steel Internals (BWRVIP-14)," (TAC No. M94975).
3. "Technical Evaluation Report on Project No. 704 – BWRVIP Response to NRC Safety Evaluation of BWRVIP-14," Argonne National Laboratory, dated August 5, 1999.

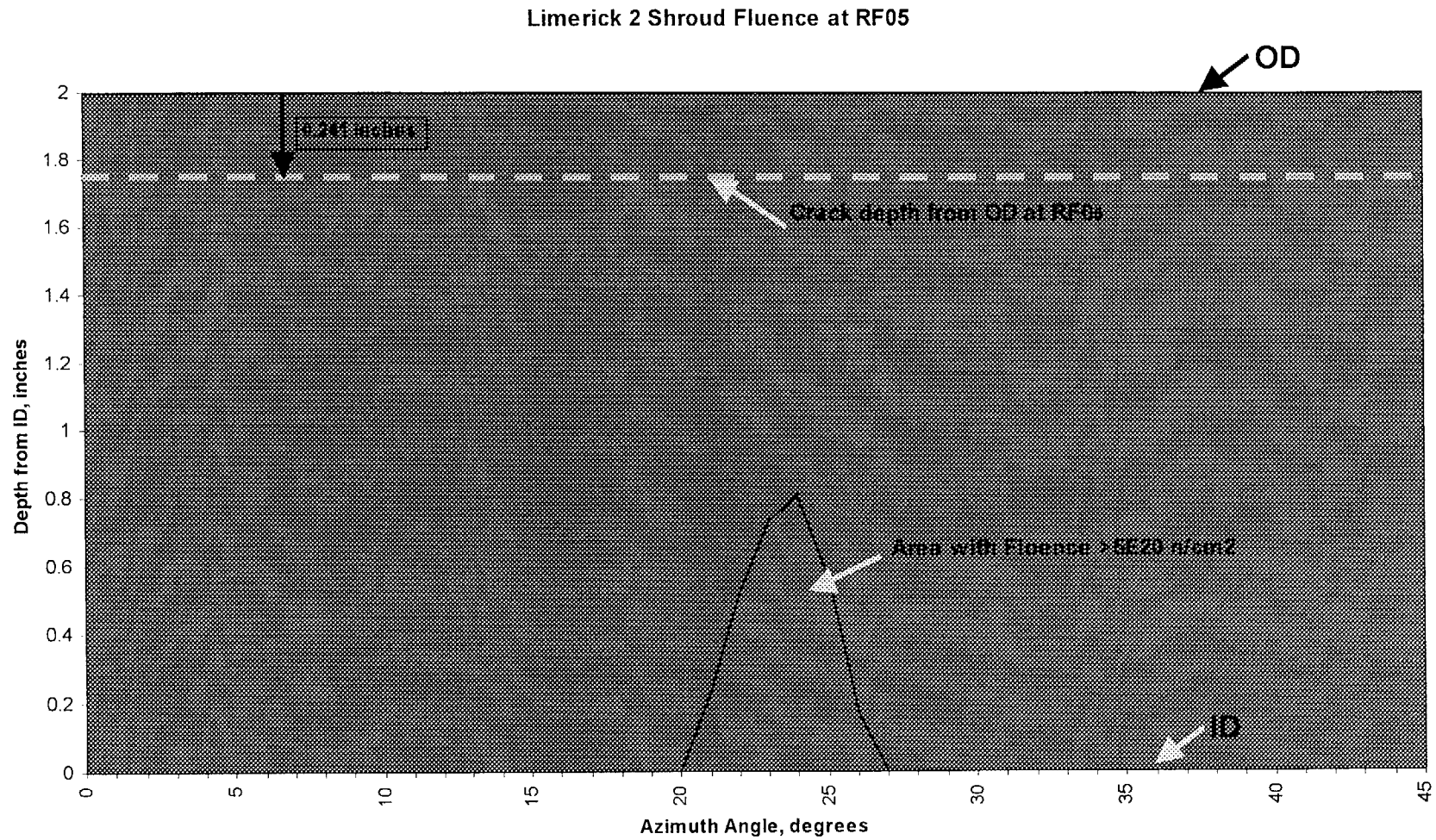


Figure 1: Location of O.D. crack indication (including UT uncertainty) at RF05 in relation to the high fluence regions ($>5 \times 10^{20}$ n/cm²) in the H4 weld of the Limerick Unit 2 shroud.

Limerick 2 Shroud Fluence at RF06

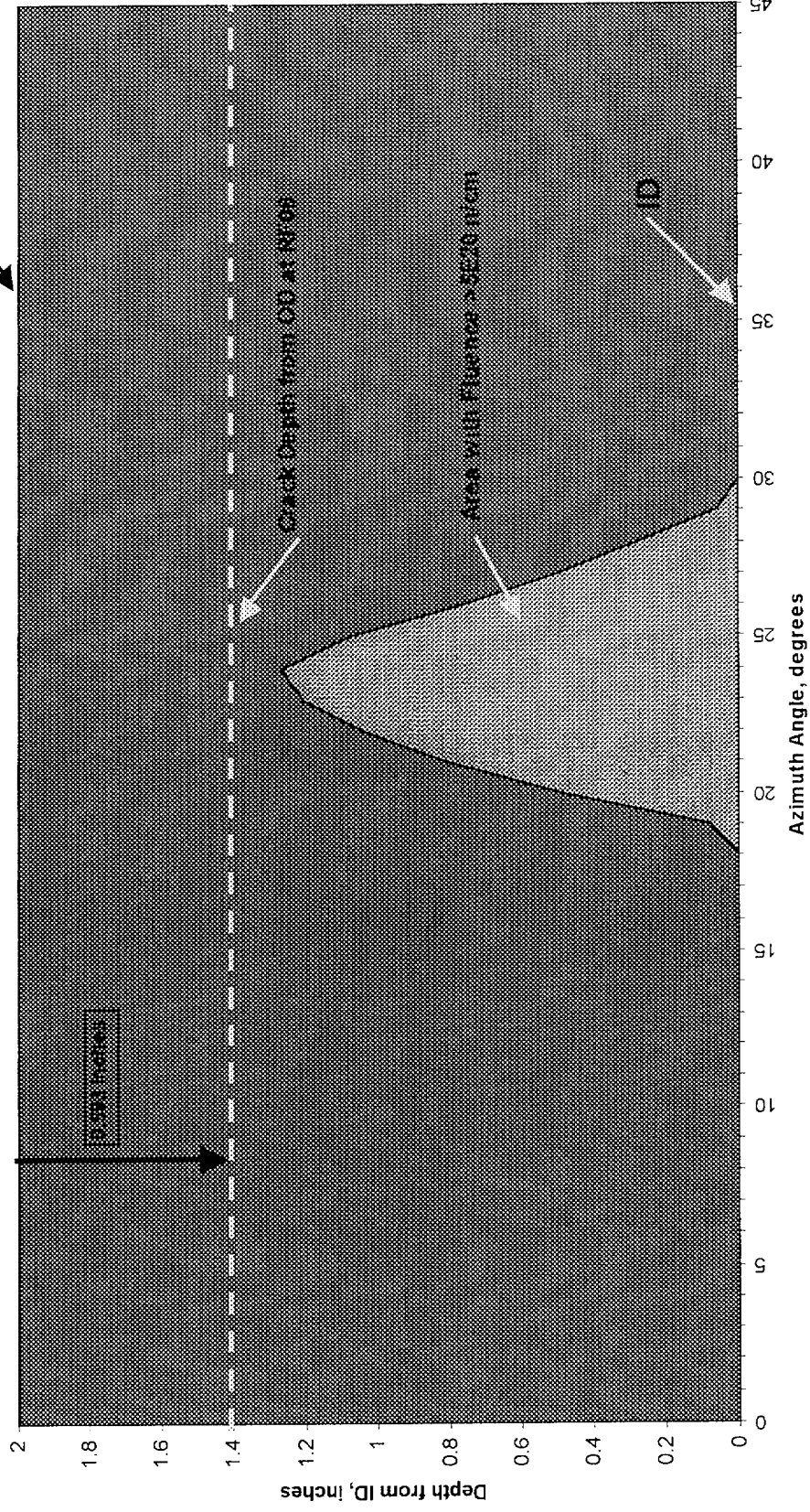


Figure 2: Location of O.D. crack indication at RF06 after crack growth in relation to the high fluence regions (>5 x 10²⁰ n/cm²) in the H4 weld of the Limerick Unit 2 shroud.

SECTION 3

**SUMMARY OF ASME REPAIRS
AND REPLACEMENTS COMPLETED
LIMERICK GENERATING STATION
UNIT 2
MAY 25, 1999 TO APRIL 20, 2001**

SUMMARY OF ASME XI REPAIRS AND REPLACEMENTS

SYSTEM 011: EMERGENCY SERVICE WATER

- C0195941 6" AND 4" PIPING HBC-239-1, HBC-243-2, HBC-252-2 AND HBC-248-2 REPLACEMENT. REFERENCE CODE CASE N-416.
- C0197117 3" PIPING HBC-251-2 REPLACEMENT. REFERENCE CODE CASE N-416.
- C0184585 DIESEL PIPING AND VALVE HV-011-231A REPLACEMENT. REFERENCE CODE CASE N-416.
- C0184589 DIESEL PIPING AND VALVE HV-011-233D REPLACEMENT. REFERENCE CODE CASE N-416.
- C0184588 DIESEL PIPING AND VALVE HV-011-233B REPLACEMENT. REFERENCE CODE CASE N-416.
- C0184586 DIESEL PIPING AND VALVE HV-011-231C REPLACEMENT. REFERENCE CODE CASE N-416.

SYSTEM 041: NUCLEAR BOILER

- C0193243 PSV-041-2F013M, REPLACED MAIN STEAM RELIEF VALVE BODY AND PILOT WITH REWORKED BODY S/N 164 AND PILOT S/N 031.
- C0194416 PSV-041-2F013N, REPLACED MAIN STEAM RELIEF VALVE BODY AND PILOT WITH REWORKED BODY S/N 183 AND PILOT S/N 028.
- R0802304 PSV-041-2F013B, REPLACED MAIN STEAM RELIEF VALVE BODY AND PILOT WITH REWORKED BODY S/N 179 AND PILOT S/N 037.
- R0802189 PSV-041-2F013C, REPLACED MAIN STEAM RELIEF VALVE BODY AND PILOT WITH REWORKED BODY S/N 172 AND PILOT S/N 045.
- R0802207 PSV-041-2F013D, REPLACED MAIN STEAM RELIEF VALVE BODY AND PILOT WITH REWORKED BODY S/N 160 AND PILOT S/N 041.
- R0806543 PSV-041-2F013F, REPLACED MAIN STEAM RELIEF VALVE BODY AND PILOT WITH REWORKED BODY S/N 191 AND PILOT S/N 035.
- R0801748 PSV-041-2F013G, REPLACED MAIN STEAM RELIEF VALVE BODY AND PILOT WITH REWORKED BODY S/N 193 AND PILOT S/N 040.
- R0801746 PSV-041-2F013H, REPLACED MAIN STEAM RELIEF VALVE BODY AND PILOT WITH REWORKED BODY S/N 184 AND PILOT S/N 019.
- R0802302 PSV-041-2F013K, REPLACED MAIN STEAM RELIEF VALVE BODY AND PILOT WITH REWORKED BODY S/N 162 AND PILOT S/N 033.

- R0806544 PSV-041-2F013A, REPLACED MAIN STEAM RELIEF VALVE BODY AND PILOT WITH REWORKED BODY S/N 177 AND PILOT S/N 032.
- R0806545 PSV-041-2F013E, REPLACED MAIN STEAM RELIEF VALVE BODY AND PILOT WITH REWORKED BODY S/N 163 AND PILOT S/N 039.
- R0801703 PSV-041-2F013L, REPLACED MAIN STEAM RELIEF VALVE BODY AND PILOT WITH REWORKED BODY S/N 186 AND PILOT S/N 044.
- R0801745 PSV-041-2F013J, REPLACED MAIN STEAM RELIEF VALVE BODY AND PILOT WITH REWORKED BODY S/N 157 AND PILOT S/N 034.
- R0801731 PSV-041-2F013S, REPLACED MAIN STEAM RELIEF VALVE BODY AND PILOT WITH REWORKED BODY S/N 154 AND PILOT S/N 038.
- C0194649 HV-041-2F022A, REPLACED PILOT POPPET AND POPPET NUT PER ECR 00-00651 AND TACK WELDED.
- C0194650 HV-041-2F022B, REPLACED PILOT POPPET AND POPPET NUT PER ECR-00-00651 AND TACK WELDED.
- C0194653 HV-041-2F022C, REPLACED PILOT POPPET AND POPPET NUT PER ECR-00-00651 AND TACK WELDED.
- C0194598 HV-041-2F022D, REPLACED PILOT POPPET AND POPPET NUT PER ECR-00-00651 AND TACK WELDED.
- C0194661 HV-041-2F028A, REPLACED PILOT POPPET AND POPPET NUT PER ECR-00-00651 AND TACK WELDED.
- C0194663 HV-041-2F028B, REPLACED PILOT POPPET AND POPPET NUT PER ECR -00-00651 AND TACK WELDED.
- C0194666 HV-041-2F028C, REPLACED PILOT POPPET AND POPPET NUT PER ECR -00-00651 AND TACK WELDED.
- C0194668 HV-041-2F028D, REPLACED PILOT POPPET AND POPPET NUT PER ECR -00-00651 AND TACK WELDED.

SYSTEM 044: REACTOR WATER CLEAN-UP

- C0182037 PSV-044-209 INSTALLED NEW PIPING AND RELOCATED RELIEF VALVE.
- C0196063 HV-044-2F001, REPLACED GLOBE VALVE WITH GATE VALVE. REFERENCE CODE CASE N-416.
- C0196062 HV-044-2F004, REPLACED GLOBE VALVE WITH GATE VALVE. REFERENCE CODE CASE N-416.

SYSTEM 047: CONTROL ROD DRIVES

R0804055 REPLACED BOLTING ASSOCIATED WITH 19 CRDS EXCHANGED.
R0723910 REPLACED BOLTING ASSOCIATED WITH 21 CRDS EXCHANGED.

SYSTEM 048: STAND-BY LIQUID CONTROL

R0782887 XV-048-2F004B, REPLACED EQ PRIMER CHAMBER ASSEMBLY.

SYSTEM 049: RCIC

R0562752 049-2F011, REPLACED CHECK VALVE DISC.
C0194066 049-2F007, MODIFIED VALVE INTERNALS PER ECR-00-00369.
C0194060 049-2F008, MODIFIED VALVE INTERNALS PER ECR-00-00367.
C0194404 HV-050-2F045, REPLACED VALVE PER ECR 00-01163.

SYSTEM 050: RCIC PUMP & TURBINE

R0606035 PSE-050-2D002, REPLACED RCIC RUPTURE DISC.
R0606656 PSE-050-2D001, REPLACED RCIC RUPTURE DISC.

SYSTEM 051: RESIDUAL HEAT REMOVAL

C0194899 & HV-051-2F050A, CHECK VALVE REPLACEMENT PER ECR-00-01117.
C0194808

SYSTEM-052: CORE SPRAY

C0194204 HV-052-2F037, DRILLED RELIEF HOLE IN GATE VALVE WEDGE, REPLACED
PACKING LEAKOFF PLUG AND SEAL WELDED.
R0724479 052-2F030B, REPLACED SEAL WELD AT BONNETT TO BODY.

SYSTEM 055: HPCI

C0194322 055-2F002, MODIFIED VALVE INTERNALS PER ECR-00-00364.
C0194044 055-2F003. MODIFIED VALVE INTERNALS PER ECR-00-00363.

SYSTEM 056: HPCI PUMP & TURBINE

C0193475 056-2F057, REPLACED CHECK VALVE.

SYSTEM 103: SNUBBERS

A1212050	REPLACED MECHANICAL SNUBBERS
A1212009	REPLACED MECHANICAL SNUBBERS
A1210699	REPLACED MECHANICAL SNUBBERS
A0852830	REPLACED MECHANICAL SNUBBERS
A0852811	REPLACED MECHANICAL SNUBBERS

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date JUNE 26, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0195941
Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. _____
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Emergency Service Water (System 011) Line No. HBC-239-1, HBC-248-2, HBC-243-2 AND HBC-252-2

5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
4" ELBOW	TIOGA PIPE	HEAT # V0653	N/A	114-14876 PO# 183058	N/A	REPLACEMENT	NO
4" C. S. TEE	TIOGA PIPE	HEAT # V1502	N/A	114-91906 PO# 183058	N/A	REPLACEMENT	NO
4" C.S. PIPE	TIOGA PIPE	HEAT # B05940	N/A	114-90061 PO# 183058	N/A	REPLACEMENT	NO
4" C. S. ELBOW	DUBOSE NATIONAL	HEAT# H676L	N/A	114-91553 PO# 180243	N/A	REPLACEMENT	NO
4" C. S. ELBOW	TIOGA PIPE	HEAT# H534B	N/A	114-91553 PO# 177473	N/A	REPLACEMENT	NO
4" C. S. ELBOW	TIOGA PIPE	HEAT# HJ6M	N/A	114-91858 PO# 180243	N/A	REPLACEMENT	NO
6" X 6" X 4" TEE	CONSOLIDAT POWER	HEAT# LTIO-1	N/A	114-15898 PO# 183578	N/A	REPLACEMENT	NO
6" C. S. PIPE	TIOGA PIPE	HEAT # C85824	N/A	114-90062 PO# 183058	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced 4" and 6" Piping (Leaking)

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other _____ Pressure 125 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufactures Data Reports are Traceable by EXELON Work Order Package
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date June 26, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 17 JAN 01 to 02 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul P. [Signature] Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 02 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date JUNE 26, 2001
 Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
 Address _____

2. Plant Limerick Generating Station Unit 2
 Name _____
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0197117
 Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
 Name _____ Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
 Address _____

4. Identification of System Emergency Service Water (System 011) Line No. HBC-251-2

5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N-416-1 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
3" C.S PIPE	DUBOSE NATIONAL	HEAT # L22569	N/A	114-90060 PO# 182146	N/A	REPLACEMENT	NO
3" WELD NECK FLANGE	TIOGA PIPE	HEAT # S1207	N/A	114-91439 PO# 177473	N/A	REPLACEMENT	NO
3" ELBOWS	DUBOSE NATIONAL	HEAT # H497K	N/A	11491552 PO# 182146	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced 3" Pipe and 3" Elbows (Leaking)

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure :
 Other Pressure 125 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufactures Data Reports are Traceable by EXELON Work Order Package
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date June 26, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 30 MAR 01 to 27 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Bennett Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 27 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date June 8, 2001
Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 3
Address _____
2. Plant Limerick Generating Station Unit 2
Name _____
P.O. Box 2300, Sanatoga, PA 19464-2300 Work order # C0184585
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Emergency Service Water (System 011) Line No. HBC-292 011-2231A
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
6" VALVE 011-2231A	ATWOOD & MORRILL	4-50153-A	N/A	* 114-03048 PO# 178861	2000	REPLACEMENT	YES
(16) VALVE TO FLANGE STUDS	NOVA MACHINE	HEAT# 55250	N/A	* 114-03048 PO# 178861	N/A	REPLACEMENT	NO
(16) VALVE TO FLANGE NUTS	NOVA MACHINE	HEAT# 67944	N/A	*114-03048 PO# 178861	N/A	REPLACEMENT	NO
6" C.S. PIPE	U.S. STEEL	HEAT# C26985	N/A	* 114-90062 PO# 697208	N/A	REPLACEMENT	NO
6" SLIP-ON FLANGE	COFFER CORPORATION	HEAT CODE BGWB	N/A	* 114-07662 PO# 182145	N/A	REPLACEMENT	NO
6" WELD NECK FLANGE	IDEAL FORGING	HEAT CODE C5243	N/A	* 114-07663 PO# 181623	N/A	REPLACEMENT	NO

* Traceability per PECO part code number.

7. Description of Work Replaced 6" motor operated valve HV-011-231A with manual valve and upgraded adjacent piping to stainless steel.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 125 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Work completed in accordance with Exelon ECR 00-00767.
Applicable Manufacturer's Data Reports to be attached

Valve 011-2231A manufactured in accordance with ASME III, 1971 edition, Summer 1972 addenda.

Manufacturer's data reports are traceable by Exelon work order package.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Jam H. Kramer J. H. Kramer, Engineer Date June 8, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 13 DEC 00 to 14 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Bernat Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 14 JUNE 20 01

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 31, 2001
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 3
Address _____
2. Plant Limerick Generating Station Unit 2
Name _____
- P.O. Box 2300, Sanatoga, PA 19464-2300 Work order # C0184589
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
- P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Emergency Service Water (System 011) Line No. HBC-293 011-2233D
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
6" VALVE 011-2233D	ATWOOD & MORRILL	2-50153-A	N/A	* 114-03048 PO# 178861	2000	REPLACEMENT	YES
(16) VALVE TO FLANGE STUDS	NOVA MACHINE	HEAT# 55250	N/A	* 114-03048 PO# 178861	N/A	REPLACEMENT	NO
(16) VALVE TO FLANGE NUTS	NOVA MACHINE	HEAT# 67944	N/A	*114-03048 PO# 178861	N/A	REPLACEMENT	NO
6" S.S. PIPE	KG SPECIALTY STEEL	HEAT# F00081	N/A	* 114-90012 PO# 181624	N/A	REPLACEMENT	NO
(2) 6" SLIP-ON FLANGE	IDEAL FORGING	HEAT CODE C3182	N/A	* 114-07661 PO# 182145	N/A	REPLACEMENT	NO
(1) 6" SLIP-ON FLANGE	IDEAL FORGING	HEAT CODE S1244	N/A	* 114-07662 PO# 181623	N/A	REPLACEMENT	NO

* Traceability per PECO part code number.

7. Description of Work Replaced 6" motor operated valve HV-011-233D with manual valve and upgraded adjacent piping to stainless steel.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 120 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Work completed in accordance with Exelon ECR 00-00787.
Applicable Manufacturer's Data Reports to be attached

Valve 011-2233D manufactured in accordance with ASME III, 1971 edition, Summer 1972 addenda.

Manufacturer's data reports are traceable by Exelon work order package.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J. H. Kramer, Engineer Date May 31, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 13 DEC 00 to 14 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 14 JUNE 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date June 1, 2001
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 3
Address
2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work order # C0184588
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Emergency Service Water (System 011) Line No. HBC-293 011-2233B
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
6" VALVE 011-2233B	ATWOOD & MORRILL	1-50153-A	N/A	* 114-03048 PO# 178861	2000	REPLACEMENT	YES
(16) VALVE TO FLANGE STUDS	NOVA MACHINE	HEAT# 55250	N/A	* 114-03048 PO# 178861	N/A	REPLACEMENT	NO
(16) VALVE TO FLANGE NUTS	NOVA MACHINE	HEAT# 67944	N/A	*114-03048 PO# 178861	N/A	REPLACEMENT	NO
6" S.S. PIPE	KG SPECIALTY STEEL	HEAT# F00081	N/A	* 114-90012 PO# 181624	N/A	REPLACEMENT	NO
(2) 6" SLIP-ON FLANGE	IDEAL FORGING	HEAT CODE C3182	N/A	* 114-07661 PO# 182145	N/A	REPLACEMENT	NO
(1) 6" SLIP-ON FLANGE	IDEAL FORGING	HEAT CODE S1244	N/A	* 114-07662 PO# 181623	N/A	REPLACEMENT	NO

* Traceability per PECO part code number.

7. Description of Work Replaced 6" motor operated valve HV-011-233B with manual valve and upgraded adjacent piping to stainless steel.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 93 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Work completed in accordance with Exelon ECR 00-00787.
Applicable Manufacturer's Data Reports to be attached

Valve 011-2233B manufactured in accordance with ASME III, 1971 edition, Summer 1972 addenda.

Manufacturer's data reports are traceable by Exelon work order package.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J. H. Kramer, Engineer Date June 1, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 13 DEC 00 to 14 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Penning Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 14 JUNE 20 01

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date June 8, 2001
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 3
Address
2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work order # C0184586
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Emergency Service Water (System 011) Line No. HBC-292 011-2231C
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
6" VALVE 011-2231C	ATWOOD & MORRILL	3-50153-A	N/A	* 114-03048 PO# 178861	2000	REPLACEMENT	YES
(16) VALVE TO FLANGE STUDS	NOVA MACHINE	HEAT# 55250	N/A	* 114-03048 PO# 178861	N/A	REPLACEMENT	NO
(16) VALVE TO FLANGE NUTS	NOVA MACHINE	HEAT# 67944	N/A	* 114-03048 PO# 178861	N/A	REPLACEMENT	NO
6" C.S. PIPE	U.S. STEEL	HEAT# X05937	N/A	* 114-90062 PO# LS647751	N/A	REPLACEMENT	NO
6" SLIP-ON C.S. FLANGE	COFFER CORPORATION	HEAT CODE BGWB	N/A	* 114-07662 PO# 182145	N/A	REPLACEMENT	NO
(2) 6" WELD NECK S.S. FLANGES	IDEAL FORGING	HEAT CODE C5243	N/A	* 114-07663 PO# 181623	N/A	REPLACEMENT	NO

* Traceability per PECO part code number.

7. Description of Work Replaced 6" motor operated valve HV-011-231C with manual valve and upgraded adjacent piping to stainless steel.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 125 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Work completed in accordance with Exelon ECR 00-00767.
Applicable Manufacturer's Data Reports to be attached
Valve 011-2231C manufactured in accordance with ASME III, 1971 edition, Summer 1972 addenda.
Manufacturer's data reports are traceable by Exelon work order package.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J. H. Kramer, Engineer Date June 8, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 13 DEC 00 to 14 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Penning Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 14 JUNE 20 01

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 12, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0193243
Address Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Nuclear Boiler (System 041) Line No. APE-2MS PSV-041-2F013M

5. (a) Applicable Construction Code ASME III 19 68 Edition, Summer 1970 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV OPERATOR ASSEMBLY	TARGRT ROCK	031	N/A	*114-03966 PO# 164525	1999	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	164	N/A	*114-03966 PO# 164525	N/A	REPLACEMENT	YES
5/8" NUTS	DUBOSE NATIONAL	HT# 792018	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
5/8" STUDS	NOVA	HT# 95001	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
1/2" STUDS	NOVA	HT# 67741	N/A	PO# 164525	N/A	REPLACEMENT	NO
1/2" NUTS	DUBOSE NATIONAL	HT# 8091255	N/A	PO# 164525	N/A	REPLACEMENT	NO
1 1/8" STUD	NOVA	HT# 69551	N/A	PO# 164525	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced Main Steam Relief Valve with reworked main body and new 3-stage pilot, Replaced Pilot to Base Bolting

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is (12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufactures Data Report is traceable by EXELON Work Order package
Applicable Manufacturer's Data Reports to be attached

NOTE BASE LINE VISUAL INSPECTION OF BOLTING SATISFIED BY MANUFACTURES DATA REPORTS.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 12, 2001

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 SEP 00 to 10 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Bernardi Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 10 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 12, 2001
 Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
 Address _____

2. Plant Limerick Generating Station Unit 2
 Name _____
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0194416
 Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
 Name _____ Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
 Address _____

4. Identification of System Nuclear Boiler (System 041) Line No. APE-2MS PSV-041-2F013N

5. (a) Applicable Construction Code ASME III 19 68 Edition, Summer 1970 Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV OPERATOR ASSEMBLY	TARGRT ROCK	028	N/A	*114-03966 PO# 164525	1999	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	183	N/A	*114-03966 PO# 164525	N/A	REPLACEMENT	YES
5/8" NUTS	DUBOSE NATIONAL	HT# 792018	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
5/8" STUDS	NOVA	HT# 95001	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
1/2" STUDS	NOVA	HT# 67741	N/A	PO# 164525	N/A	REPLACEMENT	NO
1/2" NUTS	DUBOSE NATIONAL	HT# 8091255	N/A	PO# 164525	N/A	REPLACEMENT	NO
1 1/8" STUD	NOVA	HT# 69551	N/A	PO# 164525	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced Main Steam Relief Valve with reworked main body and new 3-stage pilot, Replaced Pilot to Base Bolting

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is (12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E. 47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufactures Data Report is traceable by EXELON Work Order package
Applicable Manufacturer's Data Reports to be attached

NOTE BASE LINE VISUAL INSPECTION OF BOLTING SATISFIED BY MANUFACTURES DATA REPORTS.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 12, 2001

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 SEP 00 to 10 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Lenora Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 10 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 12, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0802304
Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Nuclear Boiler (System 041) Line No. APE-2MS PSV-041-2F013B

5. (a) Applicable Construction Code ASME III 1968 Edition, Summer 1970 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV OPERATOR ASSEMBLY	TARGRT ROCK	037	N/A	*114-03966 PO# 164525	1999	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	179	N/A	*114-03966 PO# 164525	N/A	REPLACEMENT	YES
5/8" NUTS	DUBOSE NATIONAL	HT# 792018	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
5/8" STUDS	NOVA	HT# 95001	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
1/2" STUDS	NOVA	HT# 67741	N/A	PO# 164525	N/A	REPLACEMENT	NO
1/2" NUTS	DUBOSE NATIONAL	HT# 8091255	N/A	PO# 164525	N/A	REPLACEMENT	NO
1 1/8" STUD	NOVA	HT# 69551	N/A	PO# 164525	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced Main Steam Relief Valve with reworked main body and new 3-stage pilot, Replaced Pilot to Base Bolting

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other: Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is (12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufactures Data Report is traceable by EXELON Work Order package
Applicable Manufacturer's Data Reports to be attached

NOTE BASE LINE VISUAL INSPECTION OF BOLTING SATISFIED BY MANUFACTURES DATA REPORTS.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 12, 2001

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 SEP 00 to 10 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Lenart -Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 10 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 12, 2001
 Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
 Address _____

2. Plant Limerick Generating Station Unit 2
 Name _____
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0802189
 Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
 Name _____ Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
 Address _____

4. Identification of System Nuclear Boiler (System 041) Line No. APE-2MS PSV-041-2F013C

5. (a) Applicable Construction Code ASME III 1968 Edition, Summer 1970 Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV OPERATOR ASSEMBLY	TARGRT ROCK	045	N/A	*114-03966 PO# 164525	1999	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	172	N/A	*114-03966 PO# 164525	N/A	REPLACEMENT	YES
5/8" NUTS	DUBOSE NATIONAL	HT# 792018	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
5/8" STUDS	NOVA	HT# 95001	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
1/2" STUDS	NOVA	HT# 67741	N/A	PO# 164525	N/A	REPLACEMENT	NO
1/2" NUTS	DUBOSE NATIONAL	HT# 8091255	N/A	PO# 164525	N/A	REPLACEMENT	NO
1 1/8" STUD	NOVA	HT# 69551	N/A	PO# 164525	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced Main Steam Relief Valve with reworked main body and new 3-stage pilot, Replaced Pilot to Base Bolting

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is (12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufactures Data Report is traceable by EXELON Work Order package
Applicable Manufacturer's Data Reports to be attached

NOTE BASE LINE VISUAL INSPECTION OF BOLTING SATISFIED BY MANUFACTURES DATA REPORTS.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 12, 2001

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 SEP 00 to 10 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Servino Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 10 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 12, 2001
 Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
 Address _____

2. Plant Limerick Generating Station Unit 2
 Name _____
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0802207
 Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
 Name _____ Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
 Address _____

4. Identification of System Nuclear Boiler (System 041) Line No. APE-2MS PSV-041-2F013D

5. (a) Applicable Construction Code ASME III 19 68 Edition, Summer 1970 Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV OPERATOR ASSEMBLY	TARGRT ROCK	041	N/A	*114-03966 PO# 164525	1999	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	160	N/A	*114-03966 PO# 164525	N/A	REPLACEMENT	YES
5/8" NUTS	DUBOSE NATIONAL	HT# 792018	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
5/8" STUDS	NOVA	HT# 95001	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
1/2" STUDS	NOVA	HT# 67741	N/A	PO# 164525	N/A	REPLACEMENT	NO
1/2" NUTS	DUBOSE NATIONAL	HT# 8091255	N/A	PO# 164525	N/A	REPLACEMENT	NO
1 1/8" STUD	NOVA	HT# 69551	N/A	PO# 164525	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced Main Steam Relief Valve with reworked main body and new 3-stage pilot, Replaced Pilot to Base Bolting

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other: Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is (12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E. 47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufactures Data Report is traceable by EXELON Work Order package
Applicable Manufacturer's Data Reports to be attached

NOTE BASE LINE VISUAL INSPECTION OF BOLTING SATISFIED BY MANUFACTURES DATA REPORTS.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 12, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 SEP 00 to 10 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Paul Pennington Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 10 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 12, 2001
 Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
 Address _____

2. Plant Limerick Generating Station Unit 2
 Name _____
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0806543
 Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
 Name _____ Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
 Address _____

4. Identification of System Nuclear Boiler (System 041) Line No. APE-2MS PSV-041-2F013F
5. (a) Applicable Construction Code ASME III 1968 Edition, Summer 1970 Adenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV OPERATOR ASSEMBLY	TARGRT ROCK	035	N/A	*114-03966 PO# 164525	1999	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	191	N/A	*114-03966 PO# 164525	N/A	REPLACEMENT	YES
5/8" NUTS	DUBOSE NATIONAL	HT# 792018	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
5/8" STUDS	NOVA	HT# 95001	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
1/2" STUDS	NOVA	HT# 67741	N/A	PO# 164525	N/A	REPLACEMENT	NO
1/2" NUTS	DUBOSE NATIONAL	HT# 8091255	N/A	PO# 164525	N/A	REPLACEMENT	NO
1 1/8" STUD	NOVA	HT# 69551	N/A	PO# 164525	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced Main Steam Relief Valve with reworked main body and new 3-stage pilot, Replaced Pilot to Base Bolting
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is (12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E. 47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufactures Data Report is traceable by EXELON Work Order package
Applicable Manufacturer's Data Reports to be attached

NOTE BASE LINE VISUAL INSPECTION OF BOLTING SATISFIED BY MANUFACTURES DATA REPORTS.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 12, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 SEP 00 to 10 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Paul Dendora Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 10 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 12, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0801748
Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Nuclear Boiler (System 041) Line No. APE-2MS PSV-041-2F013G

5. (a) Applicable Construction Code ASME III 19 68 Edition, Summer 1970 Adenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV OPERATOR ASSEMBLY	TARGRT ROCK	040	N/A	*114-03966 PO# 164525	1999	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	193	N/A	*114-03966 PO# 164525	N/A	REPLACEMENT	YES
5/8" NUTS	DUBOSE NATIONAL	HT# 792018	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
5/8" STUDS	NOVA	HT# 95001	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
1/2" STUDS	NOVA	HT# 67741	N/A	PO# 164525	N/A	REPLACEMENT	NO
1/2" NUTS	DUBOSE NATIONAL	HT# 8091255	N/A	PO# 164525	N/A	REPLACEMENT	NO
1 1/8" STUD	NOVA	HT# 69551	N/A	PO# 164525	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced Main Steam Relief Valve with reworked main body and new 3-stage pilot, Replaced Pilot to Base Bolting

8. Tests conducted: Hydrostatic : Pneumatic : Nominal Operating Pressure
Other : Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is (12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E. 47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufactures Data Report is traceable by EXELON Work Order package
Applicable Manufacturer's Data Reports to be attached

NOTE BASE LINE VISUAL INSPECTION OF BOLTING SATISFIED BY MANUFACTURES DATA REPORTS

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 12, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 SEP 00 to 10 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Hernandez Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 10 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 12, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0801746
Address Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Nuclear Boiler (System 041) Line No. APE-2MS PSV-041-2F013H

5. (a) Applicable Construction Code ASME III 19 68 Edition, Summer 1970 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV OPERATOR ASSEMBLY	TARGET ROCK	019	N/A	*114-03966 PO# 164525	1999	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	184	N/A	*114-03966 PO# 164525	N/A	REPLACEMENT	YES
5/8" NUTS	DUBOSE NATIONAL	HT# 792018	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
5/8" STUDS	NOVA	HT# 95001	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
1/2" STUDS	NOVA	HT# 67741	N/A	PO# 164525	N/A	REPLACEMENT	NO
1/2" NUTS	DUBOSE NATIONAL	HT# 8091255	N/A	PO# 164525	N/A	REPLACEMENT	NO
1 1/8" STUD	NOVA	HT# 69551	N/A	PO# 164525	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced Main Steam Relief Valve with reworked main body and new 3-stage pilot, Replaced Pilot to Base Bolting

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is (12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

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Applicable Manufacturer's Data Reports to be attached

NOTE BASE LINE VISUAL INSPECTION OF BOLTING SATISFIED BY MANUFACTURES DATA REPORTS

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 12, 2001

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 SEPOO to 10 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul D. ... Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 10 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 12, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0802302
Address Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Nuclear Boiler (System 041) Line No. APE-2MS PSV-041-2F013K

5. (a) Applicable Construction Code ASME III 1968 Edition, Summer 1970 Adenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV OPERATOR ASSEMBLY	TARGRT ROCK	033	N/A	*114-03966 PO# 164525	1999	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	162	N/A	*114-03966 PO# 164525	N/A	REPLACEMENT	YES
5/8" NUTS	DUBOSE NATIONAL	HT# 792018	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
5/8" STUDS	NOVA	HT# 95001	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
1/2" STUDS	NOVA	HT# 67741	N/A	PO# 164525	N/A	REPLACEMENT	NO
1/2" NUTS	DUBOSE NATIONAL	HT# 8091255	N/A	PO# 164525	N/A	REPLACEMENT	NO
1 1/8" STUD	NOVA	HT# 69551	N/A	PO# 164525	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced Main Steam Relief Valve with reworked main body and new 3-stage pilot, Replaced Pilot to Base Bolting

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1048 psi Test Temp. 157 °F.

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Applicable Manufacturer's Data Reports to be attached

NOTE BASE LINE VISUAL INSPECTION OF BOLTING SATISFIED BY MANUFACTURES DATA REPORTS.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 12, 2001

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 SEP 00 to 10 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Demerit Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 10 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 12, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0806544
Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Nuclear Boiler (System 041) Line No. APE-2MS PSV-041-2F013A

5. (a) Applicable Construction Code ASME III 1968 Edition, Summer 1970 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV OPERATOR ASSEMBLY	TARGRT ROCK	032	N/A	*114-03966 PO# 164525	1999	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	177	N/A	*114-03966 PO# 164525	N/A	REPLACEMENT	YES
5/8" NUTS	DUBOSE NATIONAL	HT# 792018	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
5/8" STUDS	NOVA	HT# 95001	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
1/2" STUDS	NOVA	HT# 67741	N/A	PO# 164525	N/A	REPLACEMENT	NO
1/2" NUTS	DUBOSE NATIONAL	HT# 8091255	N/A	PO# 164525	N/A	REPLACEMENT	NO
1 1/8" STUD	NOVA	HT# 69551	N/A	PO# 164525	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced Main Steam Relief Valve with reworked main body and new 3-stage pilot, Replaced Pilot to Base Bolting

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is (12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E. 47th St., New York, N.Y. 10017

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Applicable Manufacturer's Data Reports to be attached

NOTE BASE LINE VISUAL INSPECTION OF BOLTING SATISFIED BY MANUFACTURES DATA REPORTS.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 12, 2001

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 SEP 00 to 10 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Lencart Jr. Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 10 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 12, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0806545
Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Nuclear Boiler (System 041) Line No. APE-2MS PSV-041-2F013E

5. (a) Applicable Construction Code ASME III 19 68 Edition, Summer 1970 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV OPERATOR ASSEMBLY	TARGRT ROCK	039	N/A	*114-03966 PO# 164525	1999	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	163	N/A	*114-03966 PO# 164525	N/A	REPLACEMENT	YES
5/8" NUTS	DUBOSE NATIONAL	HT# 792018	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
5/8" STUDS	NOVA	HT# 95001	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
1/2" STUDS	NOVA	HT# 67741	N/A	PO# 164525	N/A	REPLACEMENT	NO
1/2" NUTS	DUBOSE NATIONAL	HT# 8091255	N/A	PO# 164525	N/A	REPLACEMENT	NO
1 1/8" STUD	NOVA	HT# 69551	N/A	PO# 164525	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced Main Steam Relief Valve with reworked main body and new 3-stage pilot, Replaced Pilot to Base Bolting

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is (12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

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Applicable Manufacturer's Data Reports to be attached

NOTE BASE LINE VISUAL INSPECTION OF BOLTING SATISFIED BY MANUFACTURES DATA REPORTS.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 12, 2001

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 SEP 00 to 10 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Paul Demant Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 10 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 12, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0801703
Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Nuclear Boiler (System 041) Line No. APE-2MS PSV-041-2F013L

5. (a) Applicable Construction Code ASME III 1968 Edition, Summer 1970 Adenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV OPERATOR ASSEMBLY	TARGRT ROCK	044	N/A	*114-03966 PO# 164525	1999	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	186	N/A	*114-03966 PO# 164525	N/A	REPLACEMENT	YES
5/8" HEX HEAD NUTS	DUBOSE NATIONAL	HT# 792018	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
5/8" STUDS	NOVA	HT# 95001	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
MAIN DISC P/N 200848	TARGET ROCK	4544	N/A	PO# PL350395-15	1992	REPLACEMENT	YES
MAIN SEAT P/N 2005552	TARGET ROCK	58	N/A	PO# 204066	N/A	REPLACEMENT	NO
1/2" STUDS	NOVA	HT# 67741	N/A	PO# 164525	N/A	REPLACEMENT	NO
1/2" NUTS	DUBOSE	HT# 8091255	N/A	PO# 164525	N/A	REPLACEMENT	NO
1 1/8" STUD	NOVA	HT# 69551	N/A	PO# 164525	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced Main Steam Relief Valve with reworked main body and new 3-stage pilot, Replaced Pilot to Base Bolting

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is (12/82)
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Applicable Manufacturer's Data Reports to be attached

NOTE BASE LINE VISUAL INSPECTION OF BOLTING SATISFIED BY MANUFACTURES DATA REPORTS.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 12, 2001

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 SEP 00 to 10 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Paul Leonard Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 10 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 12, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0801745
Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Nuclear Boiler (System 041) Line No. APE-2MS PSV-041-2F013J

5. (a) Applicable Construction Code ASME III 19 68 Edition, Summer 1970 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV OPERATOR ASSEMBLY	TARGRT ROCK	034	N/A	*114-03966 PO# 164525	1999	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	157	N/A	*114-03966 PO# 164525	N/A	REPLACEMENT	YES
5/8" NUTS	DUBOSE NATIONAL	HT# 792018	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
5/8" STUDS	NOVA	HT# 95001	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
1/2" STUDS	NOVA	HT# 67741	N/A	PO# 164525	N/A	REPLACEMENT	NO
1/2" NUTS	DUBOSE NATIONAL	HT# 8091255	N/A	PO# 164525	N/A	REPLACEMENT	NO
1 1/8" STUD	NOVA	HT# 69551	N/A	PO# 164525	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced Main Steam Relief Valve with reworked main body and new 3-stage pilot, Replaced Pilot to Base Bolting

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1048 psi Test Temp. 157 °F.

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CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May 12, 2001

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 SEP 00 to 10 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Penate Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 10 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 12, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0801731
Address Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Nuclear Boiler (System 041) Line No. APE-2MS PSV-041-2F013S

5. (a) Applicable Construction Code ASME III 19 68 Edition, Summer 1970 Adenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV OPERATOR ASSEMBLY	TARGRT ROCK	038	N/A	*114-03966 PO# 164525	1999	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	154	N/A	*114-03966 PO# 164525	N/A	REPLACEMENT	YES
5/8" NUTS	DUBOSE NATIONAL	HT# 792018	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
5/8" STUDS	NOVA	HT# 95001	N/A	114-03966 PO# 164525	N/A	REPLACEMENT	NO
1/2" STUDS	NOVA	HT# 67741	N/A	PO# 164525	N/A	REPLACEMENT	NO
1/2" NUTS	DUBOSE NATIONAL	HT# 8091255	N/A	PO# 164525	N/A	REPLACEMENT	NO
1 1/8" STUD	NOVA	HT# 69551	N/A	PO# 164525	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced Main Steam Relief Valve with reworked main body and new 3-stage pilot, Replaced Pilot to Base Bolting

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is (12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufactures Data Report is traceable by EXELON Work Order package
Applicable Manufacturer's Data Reports to be attached

NOTE BASE LINE VISUAL INSPECTION OF BOLTING SATISFIED BY MANUFACTURES DATA REPORTS.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 12, 2001

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 SEP 00 to 10 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul L. ... Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 10 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 29, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0194649
Address _____

3. Work Performed by Exelon Energy Company Repair Organization P.O. No., Job No. etc. _____
Name _____ Type Code Symbol Stamp N/A
Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Nuclear Boiler (MSIV'S) (System 041) Line No. APE-2MS HV-041-2F022A

5. (a) Applicable Construction Code ASME III 19 68 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
PILOT POPPET	ATTWOOD & MORRILL	HEAT # H7722 S/N # 4	N/A	PO # 257796 * 111-02082	2000	REPLACED	YES

*7 Traceability per Exelon stock code number.

7. Description of work: Replaced MSIV Pilot Poppet and welded to Pilot Nut,

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufactures data reports are traceable by work order package
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 29, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 16 OCT 00 to 13 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul M. ... Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 13 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 29, 2001
 Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
 Address _____

2. Plant Limerick Generating Station Unit 2
 Name _____
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0194650
 Address _____

3. Work Performed by Exelon Energy Company Repair Organization P.O. No., Job No. etc. _____
 Name _____ Type Code Symbol Stamp N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Authorization No. N/A
 Address _____ Expiration Date N/A

4. Identification of System Nuclear Boiler (MSIV'S) (System 041) Line No. APE-2MS HV-041-2F022B
5. (a) Applicable Construction Code ASME III 1968 Edition, N/A Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
PILOT POPPET	ATTWOOD & MORRILL	HEAT # H7722 S/N # 7	N/A	PO # 257796 * 111-02082	2000	REPLACED	YES

•7 Traceability per Exelon stock code number.

7. Description of work: Replaced MSIV Pilot Poppet and welded to Pilot Nut,

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufactures data reports are traceable by work order package
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 29, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 16 OCT 00 to 13 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Leonard Jr. Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 13 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 29, 2001
 Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
 Address _____

2. Plant Limerick Generating Station Unit 2
 Name _____
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0194653
 Address _____

3. Work Performed by Exelon Energy Company Repair Organization P.O. No., Job No. etc. _____
 Name _____ Type Code Symbol Stamp N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Authorization No. N/A
 Address _____ Expiration Date N/A

4. Identification of System Nuclear Boiler (MSIV'S) (System 041) Line No. APE-2MS HV-041-2F022C

5. (a) Applicable Construction Code ASME III 1968 Edition, N/A Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
PILOT POPPET	ATTWOOD & MORRILL	HEAT # H7722 S/N # 6	N/A	PO # 257796 * 111-02082	2000	REPLACED	YES

•7 Traceability per Exelon stock code number.

7. Description of work: Replaced MSIV Pilot Poppet and welded to Pilot Nut.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufactures data reports are traceable by work order package
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 29, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 16 OCT 00 to 13 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Paul Penick Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 13 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 29, 2001
 Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
 Address _____

2. Plant Limerick Generating Station Unit 2
 Name _____
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0194598
 Address _____

3. Work Performed by Exelon Energy Company Repair Organization P.O. No., Job No. etc. _____
 Name _____ Type Code Symbol Stamp N/A
 Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
 Address _____

4. Identification of System Nuclear Boiler (MSIV'S) (System 041) Line No. APE-2MS HV-041-2F022D
5. (a) Applicable Construction Code ASME III 1968 Edition, N/A Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
PILOT POPPET	ATTWOOD & MORRILL	HEAT # H7722 S/N # 5	N/A	PO # 257796 * 111-02082	2000	REPLACED	YES
STUD BONNETT	RONSON	HEAT CODE 86Q	N/A	PO# 350348 *114-44883	N/A	REPLACED	NO

*7 Traceability per Exelon stock code number.

7. Description of work: Replaced MSIV Pilot Poppet and welded to Pilot Nut, and Bonnett Stud

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufactures data reports are traceable by work order package
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA
Certificate of Authorization No. NA Expiration Date N/A
Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 29, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 16 OCT 00 to 13 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Demery Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements
Date 13 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 29, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0194661
Address _____

3. Work Performed by Exelon Energy Company Repair Organization P.O. No., Job No. etc. _____
Name _____ Type Code Symbol Stamp N/A
Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Nuclear Boiler (MSIV'S) (System 041) Line No. APE-2MS HV-041-2F028A

5. (a) Applicable Construction Code ASME III 19 68 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
PILOT POPPET	ATTWOOD & MORRILL	HEAT # H7722 S/N #1	N/A	PO # 257796 * 111-02082	2000	REPLACED	YES

•7 Traceability per Exelon stock code number.

7. Description of work: Replaced MSIV Pilot Poppet and welded to Pilot Nut

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufactures data reports are traceable by work order package
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 29, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 16 OCT 00 to 13 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Paul Bernick Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 13 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 29, 2001
 Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
 Address _____

2. Plant Limerick Generating Station Unit 2
 Name _____
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0194663
 Address _____

3. Work Performed by Exelon Energy Company Repair Organization P.O. No., Job No. etc. _____
 Name _____ Type Code Symbol Stamp N/A
 Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
 Address _____

4. Identification of System Nuclear Boiler (MSIV'S) (System 041) Line No. APE-2MS HV-041-2F028B

5. (a) Applicable Construction Code ASME III 19 68 Edition, N/A Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
PILOT POPPET	ATTWOOD & MORRILL	HEAT # H7722 S/N #3	N/A	PO # 257796 * 111-02082	2000	REPLACED	YES

•7 Traceability per Exelon stock code number.

7. Description of work: Replaced MSIV Pilot Poppet and welded to Pilot Nut

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufactures data reports are traceable by work order package
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 29, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 16 OCT 00 to 13 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Paul Demari Jr. - Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 13 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 29, 2001
 Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
 Address _____

2. Plant Limerick Generating Station Unit 2
 Name _____
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0194666
 Address _____

3. Work Performed by Exelon Energy Company Repair Organization P.O. No., Job No. etc. _____
 Name _____ Type Code Symbol Stamp N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Authorization No. N/A
 Address _____ Expiration Date N/A

4. Identification of System Nuclear Boiler (MSIV'S) (System 041) Line No. APE-2MS HV-041-2F028C

5. (a) Applicable Construction Code ASME III 19 68 Edition, N/A Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
PILOT POPPET	ATTWOOD & MORRILL	HEAT # H7722 S/N #2	N/A	PO # 257796 * 111-02082	2000	REPLACED	YES
STUD BONNETT	RONSON	HEAT CODE 86Q	N/A	PO# 350348 * 114-44883	N/A	REPLACED	NO
NUT BONNETT	NOVA	HEAT CODE K9G	N/A	PO# 669359 *114-92665	N/A	REPLACED	NO

•7 Traceability per Exelon stock code number.

7. Description of work: Replaced MSIV Pilot Poppet and welded to Pilot Nut, and Bonnett Stud & Nut

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufactures data reports are traceable by work order package
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 29, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 16 OCT 00 to 13 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Henderson Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 13 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 29, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0194668
Address _____

3. Work Performed by Exelon Energy Company Repair Organization P.O. No., Job No. etc. _____
Name _____ Type Code Symbol Stamp N/A
Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Nuclear Boiler (MSIV'S) (System 041) Line No. APE-2MS HV-041-2F028D

5. (a) Applicable Construction Code ASME III 19 68 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
PILOT POPPET	ATTWOOD & MORRILL	HEAT # H7722 S/N #8	N/A	PO # 257796 * 111-02082	2000	REPLACED	YES

•7 Traceability per Exelon stock code number.

7. Description of work: Replaced MSIV Pilot Poppet and welded to Pilot Nut

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufactures data reports are traceable by work order package
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 29, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 16 OCT 00 to 13 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Deming Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 13 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date June 29, 2001
Name

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0182037
Address Repair Organization P.O. No., Job No. etc.

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System Reactor Water Cleanup (System 044) Line No. DCC-202-2 PSV-044-209

5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
1 1/2" HALF COUPLING	TIOGA	HEAT # HCW	N/A	114-92059 PO# LS628642	N/A	REPLACEMENT	NO
1 1/2" PIPE	TIOGA	HEAT # V10107	N/A	114-09925 PO# 167002	N/A	REPLACEMENT	NO
1 1/2" FLANGE	ENERGY & PROCESS CORP.	HEAT # K502	N/A	114-00764 PO# 166980	N/A	REPLACEMENT	NO
1" - 8 HEX NUTS	NOVA	HEAT # 8990206	N/A	114-92049 PO# 159325	N/A	REPLACEMENT	NO
1" - 8 STUDS	HUB	HEAT # F1	N/A	114-76530 PO#LS640297	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: RELOCATED PSV-044-209 AS PER ECR 98-00954

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1250 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufactures Data Reports are Traceable by EXELON Work Order Package
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date June 29, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 25 MAY 99 to 03 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Stewart Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 03 JUNE 10 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date July 2, 2001
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 2
Name _____
- P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order# C0196063
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
- P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Reactor Water Cleanup (System 044) Line No. DCA-201 HV-044-2F001
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
6" Valve HV-044-2F001	Flow Serve Corporation	E149T-1-1	N/A	* 114-14957 P.O.# 90-180895	2001	Replacement	Yes

* Traceability per Exelon stock code number.

7. Description of work: Replaced 6" Globe valve HV-044-2F001 with new 6" Gate valve.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure :
Other : 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Work completed in accordance with Exelon Engineering Change Request ECR LG-00-00044.
Applicable Manufacturer's Data Reports to be attached

Manufacturer's data reports are traceable by Exelon Work Order package

6" valve HV-044-2F001 manufactured to ASME III, Class 1, 1974 edition with Summer 1974 Addenda.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. T. Brunot J. T. Brunot (Project Manager) Date July 2, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 04 APR 01 to 06 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Penard Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 06 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date July 2, 2001
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 2
Name _____
- P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order# C0196062
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
- P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Reactor Water Cleanup (System 044) Line No. DCA-201 HV-044-2F004
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
6" Valve HV-044-2F004	Flow Serve Corporation	E149T-1-2	N/A	* 114-14957 P.O.# 90-180895	2001	Replacement	Yes

* Traceability per Exelon stock code number.

7. Description of work: Replaced 6" Globe valve HV-044-2F004 with new 6" Gate valve.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure :
Other : 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Work completed in accordance with Exelon Engineering Change Request ECR LG-00-00370.
Applicable Manufacturer's Data Reports to be attached

Manufacturer's data reports are traceable by Exelon Work Order package

6" valve HV-044-2F004 manufactured to ASME III, Class 1, 1974 edition with Summer 1974 Addenda.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. T. Brunot J. T. Brunot (Project Manager) Date July 2, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 04 APR 01 to 06 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Bernard Jr. Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 06 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co. LLC. Date April 09, 2001
 Name
200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
 Address

2. Plant Limerick Generating Station Unit 2
 Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
 Address

3. Work Performed by Exelon Nuclear Repair Organization P.O. No., Job No. etc.
 Name Type Code Symbol Stamp N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Authorization No. N/A
 Address Expiration Date N/A

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-02-27

5. (a) Applicable Construction Code ASME III 19 68 Edition, w/69 Addenda, 1361-1 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	4618	N/A	N/A	1973	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other : Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert Jimmy Plummer Date 6 29, 20 01
Owner or Owner's Designee/Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Plummer Commissions PA-2497 I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 10 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co. LLC. Date April 09, 2001
Name

200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
Address

3. Work Performed by Exelon Nuclear Repair Organization P.O. No., Job No. etc.,
Name Type Code Symbol Stamp N/A
Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-10-51

5. (a) Applicable Construction Code ASME III 19 68 Edition, w' 69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	6344	N/A	N/A	1974	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other ; Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert Gregory Planner Date 6-29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Bernardi Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC. Date April 09, 2001
 Name
200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
 Address
2. Plant Limerick Generating Station Unit 2
 Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
 Address
3. Work Performed by Exelon Nuclear Repair Organization P.O. No., Job No. etc.
 Name Type Code Symbol Stamp N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-14-15
5. (a) Applicable Construction Code ASME III 19 68 Edition, w/69 Addenda, 1361-1 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	5719	N/A	N/A	1974	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other | Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert J. Murray, Planner Date 6-29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Demme Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 16 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC. Date April 09, 2001
Name
200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
Address

3. Work Performed by Exelon Nuclear Repair Organization P.O. No., Job No. etc. _____
Name Type Code Symbol Stamp N/A
Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-14-19

5. (a) Applicable Construction Code ASME III 19 68 Edition, w/69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	6175	N/A	N/A	1974	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other ; Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert Szymanski, Planner Date 6 29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Devant Commissions PA-2497 I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation CO., LLC. Date April 09, 2001
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
Address Repair Organization P.O. No., Job No. etc._
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-18-23
5. (a) Applicable Construction Code ASME III 19 68 Edition, w' 69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	5453	N/A	N/A	1974	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other ; Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert Szwajny, Planner Date 6-29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Kowalski Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC. Date April 09, 2001
 Name
200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
 Address

2. Plant Limerick Generating Station Unit 2
 Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
 Address Repair Organization P.O. No., Job No. etc.,

3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
 Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
 Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-18-27

5. (a) Applicable Construction Code ASME III 19 74 Edition, W' 75 Addenda, 1361-2 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	A8481	N/A	N/A	1988	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other ; Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert Gregory Plummer Date 6 29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 10 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC. Date April 09, 2001
 Name
200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
 Address
2. Plant Limerick Generating Station Unit 2
 Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
 Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
 Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
 Address
4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-22-03
5. (a) Applicable Construction Code ASME III 19 68 Edition, w' 69 Addenda, 1361-1 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	5759	N/A	N/A	1974	REPLACEMENT	YES
CAP SCREW 1" -8 x 5.50"	NOVA MACHINE PRODUCTS	82890	N/A	N/A	N/A	REPLACEMENT	NO

7. Description of Work REPLACE ONE CONTROL ROD DRIVE AND TWO(2) CONTROL ROD DRIVE BOLTS

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other ; Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert Gregory Planner Date 6 29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Bennett Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC. Date April 09, 2001
Name

200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
Address Repair Organization P.O. No., Job No. etc.

3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-22-19

5. (a) Applicable Construction Code ASME III 19 68 Edition, w' 69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	6395	N/A	N/A	1974	REPLACEMENT	YES
CAP SCREW 1" -8 x 5.50"	NOVA MACHINE PRODUCTS	82890	N/A	N/A	N/A	REPLACEMENT	NO

7. Description of Work REPLACE ONE CONTROL ROD DRIVE AND ONE(1) CONTROL ROD DRIVE BOLT

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other ; Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert Murray Planner Date 6-29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 19 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date April 10, 2001
 Name
200 Exelon Way, Kennett Square, PA, 19348 Sheet 1 of 2
 Address

2. Plant Limerick Generating Station Unit 2
 Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
 Address Repair Organization P.O. No., Job No. etc.

3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
 Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
 Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-22-31

5. (a) Applicable Construction Code ASME III 1971 Edition, s' 73 Addenda, 1361-2 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	A8294	N/A	N/A	1987	REPLACEMENT	YES
CAP SCREW 1" -8 x 5.50"	NOVA MACHINE PRODUCTS	82890	N/A	N/A	N/A	REPLACEMENT	NO

7. Description of Work REPLACE ONE CONTROL ROD DRIVE AND FOUR(4) CONTROL ROD DRIVE BOLTS

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other : Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert A. Mangan, Planner Date 6 29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Bernick Commissions PA-2497 I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC. Date April 10, 1999
 Name
200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
 Address
2. Plant Limerick Generating Station Unit 2
 Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
 Address
3. Work Performed by Exelon Nuclear Repair Organization P.O. No., Job No. etc. _____
 Name Type Code Symbol Stamp N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-26-19
5. (a) Applicable Construction Code ASME III 19 68 Edition, w' 69 Addenda, 1361-1 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	6160	N/A	N/A	1974	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other : Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert Gregory Plummer Date 6-29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 10 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC. Date April 09, 2001
Name

200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
Address

3. Work Performed by Exelon Nuclear Repair Organization P.O. No., Job No. etc.
Name Type Code Symbol Stamp N/A
Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-26-55

5. (a) Applicable Construction Code ASME III 19 68 Edition, w' 69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	5153	N/A	N/A	1974	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other ; Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert Anthony Plummer Date 6-29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Bernard Commissions PA-2497 I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 18 2001

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert S. Murray, Planner Date 6-29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC. Date April 09, 2001
Name
200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
Address

3. Work Performed by Exelon Nuclear Repair Organization P.O. No., Job No. etc.
Name Type Code Symbol Stamp N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Authorization No. N/A
Address Expiration Date N/A

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-34-19

5. (a) Applicable Construction Code ASME III 19 68 Edition, w' 69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	5364	N/A	N/A	1973	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other : Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert Gregory Planner Date 6-29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Leonard Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC. Date April 09, 2001
 Name
200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
 Address

2. Plant Limerick Generating Station Unit 2
 Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
 Address

3. Work Performed by Exelon Nuclear Repair Organization P.O. No., Job No. etc.
 Name Type Code Symbol Stamp N/A
 Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
 Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-34-35

5. (a) Applicable Construction Code ASME III 19 68 Edition, w' 69 Addenda, 1361-1 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	5053	N/A	N/A	1973	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other : Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co. LLC. Date April 09, 2001
 Name
200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
 Address
2. Plant Limerick Generating Station Unit 2
 Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
 Address
3. Work Performed by Exelon Nuclear Repair Organization P.O. No., Job No. etc. _____
 Name Type Code Symbol Stamp N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-34-55
5. (a) Applicable Construction Code ASME III 19 68 Edition, w' 69 Addenda, 1361-1 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	5147	N/A	N/A	1973	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure _____
 Other : Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert Gregory Planner Date 6-29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Lencov Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC. Date April 09, 2001
 Name
200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
 Address

2. Plant Limerick Generating Station Unit 2
 Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
 Address

3. Work Performed by Exelon Nuclear Repair Organization P.O. No., Job No. etc.,
 Name Type Code Symbol Stamp N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Authorization No. N/A
 Address Expiration Date N/A

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-42-23

5. (a) Applicable Construction Code ASME III 19 68 Edition, w' 69 Addenda, 1361-1 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	4873	N/A	N/A	1973	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other : Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert S. Murray, Planner Date 6-29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Gervand Commissions PA-2497 I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC. Date April 09, 2001
Name
200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
Address

3. Work Performed by Exelon Nuclear Repair Organization P.O. No., Job No. etc. _____
Name Type Code Symbol Stamp N/A
Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-50-39

5. (a) Applicable Construction Code ASME III 19 68 Edition, w' 69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	5044	N/A	N/A	1973	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other ; Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert S. Prigony, Planner Date 6-29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul R. [Signature] Commissions PA-2497 I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 18 2001

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert J. Szymanski, Planner Date 6-29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Pennington Commissions PA-2497 I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC. Date April 09, 2001
Name
200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0804055
Address Repair Organization P.O. No., Job No. etc._

3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-54-47

5. (a) Applicable Construction Code ASME III 19 68 Edition, w' 69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	4947	N/A	N/A	1973	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other ; Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Robert Suzyany Planner Date 6-29, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 21 NOV 00 to 9 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Bennett Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JULY 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date April 27, 1999
Name

2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
Address Repair Organization P.O. No., Job No. etc.

3. Work Performed by PECO Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-06-23

5. (a) Applicable Construction Code ASME III 19 71 Edition, S' 73 Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	A4651	N/A	N/A	1981	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. George Date 7-24, 20 00
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Denard Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 19 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date April 27, 1999
 Name
2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
 Address

2. Plant Limerick Generating Station Unit 2
 Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
 Address

3. Work Performed by PECO Energy Company Repair Organization P.O. No., Job No. etc. _____
 Name Type Code Symbol Stamp N/A
 Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
 Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-06-31

5. (a) Applicable Construction Code ASME III 19 74 Edition, w/75 Addenda, 1361-2 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	A8021	N/A	N/A	1987	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other : Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

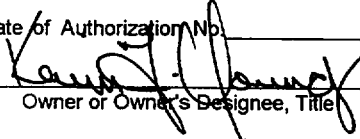
9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed  Date July 2, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 02 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

 Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 02 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date April 27, 1999
Name
2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by PECO Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-06-43
5. (a) Applicable Construction Code ASME III 19 71 Edition, S' 73 Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	8946	N/A	N/A	1979	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. Hoop, plesm Date 7-24, 20 00
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Devereaux Jr. Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date April 27, 1999
Name

2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
Address Repair Organization P.O. No., Job No. etc.

3. Work Performed by PECO Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-22-07

5. (a) Applicable Construction Code ASME III 19 71 Edition, S' 73 Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	9023	N/A	N/A	1979	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure :
Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. George, planner Date 7-29, 20 00
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date April 27, 1999
Name

2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
Address Repair Organization P.O. No., Job No. etc.

3. Work Performed by PECO Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-22-27

5. (a) Applicable Construction Code ASME III 19 71 Edition, S' 73 Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	A8283	N/A	N/A	1987	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. Hays, please Date _____, 20_____
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Howard Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date April 27, 1999
Name

2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
Address

3. Work Performed by PECO Energy Company Repair Organization P.O. No., Job No. etc. -
Name Type Code Symbol Stamp N/A
Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-22-55

5. (a) Applicable Construction Code ASME III 19 71 Edition, s'73 Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	9508	N/A	N/A	1984	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other ; Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed *Kenneth J. Flannery* Date July 2, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 02 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Pennington Commissions PA-2497 I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 02 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date April 27, 1999
Name
2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by PECO Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-26-27
5. (a) Applicable Construction Code ASME III 19 71 Edition, S' 73 Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	8954	N/A	N/A	1979	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. George, owner Date 7-24, 20 01
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 24 FEB 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Bernart Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 2001

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. Henge, please Date 7-24, 20 00
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Derran Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date April 27, 1999
Name
2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by PECO Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-26-51
5. (a) Applicable Construction Code ASME III 19 71 Edition, S' 73 Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	A4665	N/A	N/A	1981	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. Long, Jr., p. l. e. n. e. e. Date 7-24, 20 00
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Bernard J. Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date April 27, 1999
Name

2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
Address Repair Organization P.O. No., Job No. etc.

3. Work Performed by PECO Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-30-03

5. (a) Applicable Construction Code ASME III 19 71 Edition, S' 73 Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	A2009	N/A	N/A	1979	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. Hayes, planner Date 7-24, 20 00
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Kennedy Commissions PA-2497 I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date May 6, 1999
Name
2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by PECO Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-30-31
5. (a) Applicable Construction Code ASME III 19 74 Edition, W 75 Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	A9485	N/A	N/A	1994	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. Hoop Date 7-24, 20 00
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 24 FEB 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Kenna Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Name Date April 27, 1999

2301 Market Street, Philadelphia, PA 19101 Address Sheet 1 of 2

2. Plant Limerick Generating Station Name Unit 2

P.O. Box 2300, Sanatoga, PA 19464-2300 Address Work Order No. R0723910
Repair Organization P.O. No., Job No. etc.

3. Work Performed by PECO Energy Company Name Type Code Symbol Stamp N/A
Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Address Expiration Date N/A

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-30-43

5. (a) Applicable Construction Code ASME III 19 71 Edition, S' 73 Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	A5632	N/A	N/A	1981	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. Hoag Date 7-24, 20 00
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul H. ... Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date April 27, 1999
 Name
2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
 Address
2. Plant Limerick Generating Station Unit 2
 Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
 Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by PECO Energy Company Type Code Symbol Stamp N/A
 Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
 Address
4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-38-55
5. (a) Applicable Construction Code ASME III 19 68 Edition, W 69 Addenda, 1361-1 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	5009	N/A	N/A	1973	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. Hoop, phaser Date 7-24, 20 00
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Paul Senant - Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date April 27, 1999
Name

2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
Address Repair Organization P.O. No., Job No. etc.

3. Work Performed by PECO Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-42-27

5. (a) Applicable Construction Code ASME III 19 71 Edition, S' 73 Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	A4678	N/A	N/A	1981	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. Lopez, planner Date 7-24 20 00
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Paul Demaria Jr. Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Name Date April 27, 1999
2301 Market Street, Philadelphia, PA 19101 Address Sheet 1 of 2
2. Plant Limerick Generating Station Name Unit 2
P.O. Box 2300, Sanatoga, PA 19464-2300 Address Work Order No. R0723910
 Repair Organization P.O. No., Job No. etc.
3. Work Performed by PECO Energy Company Name Type Code Symbol Stamp N/A
 Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Address Expiration Date N/A
4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-46-07
5. (a) Applicable Construction Code ASME III 19 71 Edition, S' 73 Addenda, 1361-2 Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	A8261	N/A	N/A	1987	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure :
 Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. Hoyle, planner Date 7-24, 20 00
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Paul L. ... Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements
Date 29 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date April 27, 1999
Name
2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by PECO Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-46-11
5. (a) Applicable Construction Code ASME III 19 71 Edition, S' 73 Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	8976	N/A	N/A	1979	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. Hayes, Jr. Date 7-24, 20 00
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul J. ... Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 10 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date May 3, 1999
Name
2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by PECO Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-54-23
5. (a) Applicable Construction Code ASME III 19 74 Edition, W 75 Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	A9503	N/A	N/A	1994	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. Lopez, J. Person Date 7-24, 20 00
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B. I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Denant Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date April 27, 1999
Name

2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
Address Repair Organization P.O. No., Job No. etc.

3. Work Performed by PECO Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-54-39

5. (a) Applicable Construction Code ASME III 19 71 Edition, S' 73 Addenda, 1361- 2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	8943	N/A	N/A	1979	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. Hayes, JR. Date 7-24, 20 00
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul A. ... Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date April 27, 1999
Name

2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
Address Repair Organization P.O. No., Job No. etc.

3. Work Performed by PECO Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-58-23

5. (a) Applicable Construction Code ASME III 19 71 Edition, S' 73 Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	8792	N/A	N/A	1973	REPLACEMENT	YES

7. Description of Work REPLACE ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. Henge, Planner Date 7-24, 20 00
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Penault Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date April 27, 1999
Name _____
2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 2
Name _____
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by PECO Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-58-27
5. (a) Applicable Construction Code ASME III 19 68 Edition, W' 69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	6217	N/A	N/A	1975	REPLACEMENT	YES
(1) CAP SCREW 1"-8 X 5-1/2"	N/A	HEAT # 99896	N/A	*114-77788	N/A	REPLACEMENT	NO

7. Description of Work REPLACE ONE CONTROL ROD DRIVE AND ONE FLANGE BOLT
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure _____
Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

* DENOTES PECO STOCK CODE NUMBER

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. Sharpless Date 7-24, 20 00
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Sharpless Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 16 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner PECO Energy Company Date April 27, 1999
Name
2301 Market Street, Philadelphia, PA 19101 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0723910
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by PECO Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System 047 CONTROL ROD DRIVE Line No. 20-S299-58-31
5. (a) Applicable Construction Code ASME III 19 68 Edition, W 69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 86
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	2976	N/A	N/A	1973	REPLACEMENT	YES
(1) CAP SCREW 1"-8 X 5-1/2"	N/A	HEAT # 99896	N/A	*114-77788	N/A	REPLACEMENT	NO

7. Description of Work REPLACE ONE CONTROL ROD DRIVE AND ONE FLANGE BOLT
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 983 psi Test Temp. 202 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

* DENOTES PECO STOCK CODE NUMBER

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Michael W. Hoop, planner Date 7-24, 2000
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 99 to 29 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Bernard J. Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 29 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 19, 2001
 Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
 Address _____

2. Plant Limerick Generating Station Unit 2
 Name _____
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0782887
 Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
 Name _____ Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
 Address _____

4. Identification of System Stand-By Liquid Control System 048 Line No. ECB-214 XV-048-2F004B

5. (a) Applicable Construction Code ASME III 19 77 Edition SUMMER 1977 Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
INLET FITTING	CONAX NUCLEAR	5820	N/A	114-77023 PO# 178363	2000	REPLACEMENT	NO
TRIGGER BODY	CONAX NUCLEAR	5822	N/A	114-77023 PO# 178363	2000	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Removed / Replaced seal weld of Bonnett to Body on Valve 052-2f030B

8. Tests conducted: Hydrostatic _____ Pneumatic _____ Nominal Operating Pressure _____
 Other _____ Pressure 1205 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufactures Data Reports are Traceable by EXELON Work Order Package
Applicable Manufacturer's Data Reports to be attached

Inlet fitting and trigger body were constructed in accordance with ASME III, 1977 Summer 1977 addenda

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 19, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 10 JULY 00 to 18 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Mendicino Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 18 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 19, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0562752
Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Reactor Core Isolation Cooling System 049 Line No. HBB-203-01 049-2F011

5. (a) Applicable Construction Code ASME III 19 71 Edition, Winter 1972 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
VALVE DISC	VELAN INC.	7280	N/A	114-42159 PO# 170863	1999	REPLACEMENT	YES

* Traceability per Exelon stock code number.

7. Description of work: Replaced 6" Check Valve Disc

8. Tests conducted: Hydrostatic _____ Pneumatic _____ Nominal Operating Pressure _____
Other _____ Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufactures Data Reports are Traceable by EXELON Work Order Package
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 19, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 29 APR 00 to 18 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Demant Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 18 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 18, 2001
Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 2
Name _____
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0194066
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Reactor Core Isolation Cooling (System 049) Line No. DBA-207 HV-049-2F007
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve Disc	Flowserve	Heat# G5190 S/N 1	N/A	* 114-07833 P.O.# 257805-348440	2000	Replacement	Yes

* Traceability per Exelon stock code number.

7. Description of work: Replaced 3" globe valve disc

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufacturer's data reports are traceable by Exelon Work Order package.
Applicable Manufacturer's Data Reports to be attached

Work completed in accordance with Exelon Engineering Change Request ECR LG-00-00369

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J.H. Kramer (Engineer) Date May 18, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 14 DEC 00 to 22 MAY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 22 MAY 20 01

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 18, 2001
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0194060
Address Repair Organization P.O. No., Job No. etc.,
3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Reactor Core Isolation Cooling (System 049) Line No. DBA-207 HV-049-2F008
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve Disc	Flowserve	Heat# G5190 S/N 3	N/A	* 114-07833 P.O.# 257805-348482	2000	Replacement	Yes

* Traceability per Exelon stock code number.

7. Description of work: Replaced 3" globe valve disc

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufacturer's data reports are traceable by Exelon Work Order package.
Applicable Manufacturer's Data Reports to be attached
Work completed in accordance with Exelon Engineering Change Request ECR LG-00-00367

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer (Engineer) Date May 18, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 14 DEC 00 to 22 MAY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 22 MAY 20 01

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date June 28, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0194404
Address Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Reactor Core Isolation Cooling (System 049 Line No. EBB-209 HV-050-2F045

5. (a) Applicable Construction Code ASME III 19 74 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
VALVE HV-050- 2F045	FLOWSERVE	E-912A-1-2	N/A	114-97608 PO# 257805- 348474	2000	REPLACEMENT	YES

* Traceability per Exelon stock code number.

7. Description of work: Rreplaced 6" Turbine Steam Admission Valve

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 950 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufactures Data Reports are Traceable by EXELON Work Order Package
Applicable Manufacturer's Data Reports to be attached

Valve HV-050-2F045 Manufactured in accordance with ASME III, 1974 Winter 1974 Addenda and Code Case 1516-2, 1567, 1622 and
1682

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signature Thomas W. Zeigler Thomas W. Zeigler Date June 28, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 14 DEC 00 to 28 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature Paul Demaree Commissions PA-2497 I.N & A
National Board, State, Province, and Endorsements

Date 28 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co. LLC. Date April 22, 2001
 Name
200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
 Address
2. Plant Limerick Generating Station Unit 2
 Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No.R0606035
 Address Repair Organization P.O. No., Job No. etc._
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
 Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
 Address
4. Identification of System 049 RCIC TURBINE EXHAUST LINE VENT Line No. HBB-207-01
5. (a) Applicable Construction Code ASME III 19 74 Edition, w/75 Addenda, N/A Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
RUPTURE DISC	CONTI - NENTAL DISC	322406	N/A	N/A	2000	REPLACEMENT	YES

7. Description of Work REPLACEMENT OF RCIC EXHAUST LINE RUPTURE DISC.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
 Other : Pressure 970 psi Test Temp. 542
 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT TRACEABLE AS PER EXELON WORK ORDER.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Eugene C. Grace Date 07.10, 20 01
Owner or Owner's Designee, Title
WORK PLANNER

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 01 to 13 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I.N & A
 Inspector's Signature National Board, State, Province, and Endorsements

Date 13 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co. LLC. Date April 22, 2001
Name

200 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No.R0606656
Address Repair Organization P.O. No., Job No. etc.

3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System 049 RCIC TURBINE EXHAUST LINE VENT Line No. HBB-207-01

5. (a) Applicable Construction Code ASME III 19 74 Edition, w/75 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
RUPTURE DISC	CONTI - NENTAL DISC	321796	N/A	N/A	2000	REPLACEMENT	YES

7. Description of Work REPLACEMENT OF RCIC EXHAUST LINE RUPTURE DISC.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other : Pressure 970 psi Test Temp. 542
 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT TRACEABLE AS PER EXELON WORK ORDER.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Eugene C. Grace Date 07-10, 20 01

Owner (or Owner's Designee) Title WORK PLANNER

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 01 to 13 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 13 JULY 10 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date June 5, 2001
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Orders# C0194899 & C0194808
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Residual Heat Removal (System 051) Line No. DCA-204 HV-051-2F050A
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
12" Valve HV-051-2F050A	Atwood & Morrill	1-50301-A	N/A	* 114-85797 P.O.# 90-180882	2001	Replacement	Yes
12" Schedule 100 pipe	Energy Steel	Heat# 888320	N/A	* 114-15374 PO# 90-182749	2001	Replacement	Yes
12" Schedule 80 pipe	Consolidated Power	Heat# 31205	N/A	* 114-15373 PO# 90-182322	N/A	Replacement	No
7/8" Stud for DCA-204-H12	Nova Machine	Heat# 53418	N/A	* 114-01609 PO# 159325-348229	N/A	Replacement	No
7/8" Nuts for DCA-204-H12	Nova Machine	Heat# 701184	N/A	* 114-05521 PO# 159325-348502	N/A	Replacement	No

* Traceability per Exelon stock code number.

7. Description of work: Replaced 12" Check valve HV-051-2F050A and adjacent pipe stubs. Replaced pipe support stud and nuts.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure :
Other : 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Work completed in accordance with Exelon Engineering Change Request ECR LG-00-01117.
Applicable Manufacturer's Data Reports to be attached

Manufacturer's data reports are traceable by Exelon Work Order package

12" valve HV-051-2F050A manufactured to ASME III, Class 1, 1974 edition with Summer 1974 Addenda.

Pipe Support replacement completed in accordance with ANSI B31.7, 1969 edition with 1971 Addenda.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed John V. Kramer J.H. Kramer (Engineer) Date June 5, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 07 MAR 01 to 28 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Leonard Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 28 JUNE 20 01

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date June 20, 2001
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 2
Name _____
- P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0194204
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
- P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Core Spray (System 052) Line No. EBB-231 HV-052-2F037
5. (a) Applicable Construction Code ASME III 19 74 Edition, Summer 1974 Addenda, 1516-1, 1567, 1682 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
1/4" PIPE PLUG	COLONIAL MACHINE	HEAT CODE 'AFH'	N/A	* 114-04335 PO# 171808	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work Drilled relief hole in gate valve wedge to relieve pressure locking. Replaced packing leakoff plug with ASME material and seal welded.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Work completed in accordance with Exelon ECR# LG-00-00037
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J.H. Kramer (Engineer) Date June 20, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 02 APR 01 to 22 MAY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Demant Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date ~~22 MAY 20 01~~
21 JUNE 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 19, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. R0724479
Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Core Spray System 052 Line No. EBB-231 Valve 052-2f030B

5. (a) Applicable Construction Code ASME III 19 74 Edition, Winter 1974 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)

* Traceability per Exelon stock code number.

7. Description of work: Removed / Replaced seal weld of Bonnett to Body on Valve 052-2f030B

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure:
Other Pressure 310 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks _____
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA
Certificate of Authorization No. NA Expiration Date N/A
Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 19, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 16 MAR 01 to 18 JUNE 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Demant Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements
Date 18 JUNE 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 18, 2001
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 2
Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0194322
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System High Pressure Coolant Injection (System 055) Line No. DBA-206 HV-055-2F002
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve Disc	Flowserve	Heat# G5082 S/N 4	N/A	* 114-07722 P.O.# 257805-348476	2000	Replacement	Yes
Gasket Retaining ring	Borg Warner	Heat# 237N912	N/A	* 114-68988 P.O. # 257805-348072	N/A	Replacement	No

* Traceability per Exelon stock code number.

7. Description of work: Replaced 10" globe valve disc and gasket retaining ring.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufacturer's data reports are traceable by Exelon Work Order package.
Applicable Manufacturer's Data Reports to be attached _____
Work completed in accordance with Exelon Engineering Change Request ECR LG-00-00364

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer (Engineer) Date May 18, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 02 JAN 01 to 22 MAY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Bennett Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 22 MAY 20 01

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 18, 2001
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 2
Name _____
- P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0194044
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
- P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System High Pressure Coolant Injection (System 055) Line No. DBA-206 HV-055-2F003
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve Disc	Flowserve	Heat# G5082 S/N 3	N/A	* 114-07722 P.O.# 257805-348476	2000	Replacement	Yes

* Traceability per Exelon stock code number.

7. Description of work: Replaced 10" globe valve disc

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other 1048 psi Test Temp. 157 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufacturer's data reports are traceable by Exelon Work Order package.
Applicable Manufacturer's Data Reports to be attached

Work completed in accordance with Exelon Engineering Change Request ECR LG-00-00363

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer (Engineer) Date May 18, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 02 JAN 01 to 22 MAY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Lenart Jr. Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 22 MAY 20 01

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date JUNE 29, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0193475
Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System High Pressure Coolant Injection (System 055) Line No. SP-HBB-215-E1 056-2F057

5. (a) Applicable Construction Code ASME III 19 74 Edition, Winter 1974 Addenda, _____ Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
2" C. S. CHECK VALVE	EDWARD VALVES	S/N # 50AFM	N/A	114-81237 PO# PL350394	1993	REPLACEMENT	YES
2" C. S. PIPE	CONSOLIDAT POWER SUPPLY	HEAT # 427512	N/A	114-90045 PO3 236066	N/A	REPLACEMENT	NO
2" C. S. TEE	TIOGA	HEAT # R121N	N/A	114-90794 PO# 179384	N/A	REPLACEMENT	NO

- Traceability per Exelon stock code number.

7. Description of work: Replaced 2" check valve 056-2f057

8. Tests conducted: Hydrostatic _____ Pneumatic _____ Nominal Operating Pressure _____
Other _____ Pressure 1100 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufactures Data Reports are Traceable by EXELON Work Order Package
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas W. Zeigler Thomas W. Zeigler Date June 29, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 02 JAN 01 to 02 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Lemaire Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 02 JULY 19 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 5, 2001
Name

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name

P.O. Box 2300, Sanatoga, PA 19464-2300 Action Request No. A/R A1212050
Address Repair Organization P.O. No., Job No. etc.

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System : Snubbers (System 103) Line No. Various

5. (a) Applicable Construction Code ASME III 1977 Edition, Winter 1977 Addenda, None Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
EBB-204-H019(A)	Basic-PSA, Inc.	41692	N/A	* 114-72868 PO# 180454	N/A	Replacement	No
HBB-208-H015	Pacific Scientific	8004	N/A	N/A	N/A	Replacement	Yes
HBB-208-H020	Pacific Scientific	17566	N/A	N/A	N/A	Replacement	Yes

* Traceability per Exelon stock code number

7. Description of work: Replaced mechanical shock arrestors (snubbers)

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other N/A psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks None
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA
Certificate of Authorization No. NA Expiration Date N/A

Signed J. H. Kramer J.H. Kramer (Engineer) Date May 5, 2001, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 05 APR 01 to 06 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Demaree Jr. Commissions PA-2497 I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 06 JULY 16 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 9, 2001
Name

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 4
Address

2. Plant Limerick Generating Station Unit 2
Name

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. A/R A1212009
Address Repair Organization P.O. No., Job No. etc.

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System Snubbers (System 103) Line No. Various

5. (a) Applicable Construction Code ASME III 1977 Edition, Winter 1977 Addenda, None Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
DBA-201-H003	Pacific Scientific	17470	N/A	N/A	N/A	Replacement	Yes
DBA-201-E01-H007	Pacific Scientific	3231	N/A	N/A	N/A	Replacement	Yes
DBA-212-H004	Pacific Scientific	17161	N/A	N/A	N/A	Replacement	Yes
DCA-201-H011	Basic-PSA, Inc.	40332	N/A	N/A	N/A	Replacement	No
DCA-201-H015	Basic-PSA, Inc.	40341	N/A	N/A	N/A	Replacement	No

* Traceability per Exelon stock code number.

7. Description of work: Replaced mechanical shock arrestors (Snubbers)

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other N/A psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
DCA-201-H047	Pacific Scientific	21298	N/A	N/A	N/A	Replacement	Yes
DCA-201-H048	Pacific Scientific	21082	N/A	N/A	N/A	Replacement	Yes
DCA-201-H056	Pacific Scientific	17308	N/A	N/A	N/A	Replacement	Yes
DCA-201-H057	Pacific Scientific	17056	N/A	N/A	N/A	Replacement	Yes
DCA-201-H010	Pacific Scientific	17551	N/A	N/A	N/A	Replacement	Yes
DCA-410-E01-H003	Pacific Scientific	2636	N/A	N/A	N/A	Replacement	Yes
DCA-410-E01-H007	Pacific Scientific	2631	N/A	N/A	N/A	Replacement	Yes
GBB-201-H003	Pacific Scientific	7403	N/A	N/A	N/A	Replacement	Yes
GBB-201-H009	Pacific Scientific	9298	N/A	N/A	N/A	Replacement	Yes
GBB-201-H019	Basic-PSA, Inc.	40338	N/A	N/A	N/A	Replacement	No
GBB-201-H035	Basic-PSA, Inc.	40335	N/A	N/A	N/A	Replacement	No
GBB-201-H036A	Basic-PSA, Inc.	40330	N/A	N/A	N/A	Replacement	No
GBB-201-H036B	Pacific Scientific	9291	N/A	N/A	N/A	Replacement	Yes
GBB-202-H006A	Pacific Scientific	17274	N/A	N/A	N/A	Replacement	Yes
GBB-202-H006B	Pacific Scientific	21310	N/A	N/A	N/A	Replacement	Yes

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
GBB-202-H032	Basic-PSA, Inc.	40340	N/A	N/A	N/A	Replacement	No
GBB-202-H033	Basic-PSA, Inc.	40334	N/A	N/A	N/A	Replacement	No
GBB-202-H035	Basic-PSA, Inc.	40333	N/A	N/A	N/A	Replacement	No
GBB-202-H037A	Pacific Scientific	17427	N/A	N/A	N/A	Replacement	Yes
GBB-202-H037B	Pacific Scientific	17393	N/A	N/A	N/A	Replacement	Yes
GBB-202-H039	Basic-PSA, Inc.	40339	N/A	N/A	N/A	Replacement	No
GBB-205-H008	Pacific Scientific	17347	N/A	N/A	N/A	Replacement	Yes
GBB-205-H011	Pacific Scientific	17555	N/A	N/A	N/A	Replacement	Yes
GBB-207-H014	Pacific Scientific	17506	N/A	N/A	N/A	Replacement	Yes

FORM NIS-2 (BACK)

9. Remarks None
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA
Certificate of Authorization No. NA Expiration Date N/A
Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 9, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 20 MAR 01 to 06 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul A. ... Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements
Date 06 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 10, 2001
Name _____

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 3
Address _____

2. Plant Limerick Generating Station Unit 2
Name _____

P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. A/R A1210699
Address _____ Repair Organization P.O. No., Job No. etc. _____

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____

4. Identification of System Snubbers (System 103) Line No. Various

5. (a) Applicable Construction Code ASME III 1977 Edition, Winter 1977 Addenda, None Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
APE-2MS-H032	Pacific Scientific	8680	N/A	N/A	N/A	Replacement	Yes
DBA-207-H013	Pacific Scientific	21155	N/A	N/A	N/A	Replacement	Yes
DBA-208-E02-H12A	Pacific Scientific	2291	N/A	N/A	N/A	Replacement	Yes
DBA-208-E02-H012B	Pacific Scientific	17310	N/A	N/A	N/A	Replacement	Yes
DCA-201-H008	Pacific Scientific	17456	N/A	N/A	N/A	Replacement	Yes

* Traceability per Exelon stock code number.

7. Description of work: Replaced mechanical shock arrestors (Snubbers)

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other: N/A psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
DCA-201-H009	Pacific Scientific	9297	N/A	N/A	N/A	Replacement	Yes
DCA-201-H052	Pacific Scientific	21127	N/A	N/A	N/A	Replacement	Yes
DCA-201-H055	Pacific Scientific	17273	N/A	N/A	N/A	Replacement	Yes
DCA-201-H060	Pacific Scientific	11675	N/A	N/A	N/A	Replacement	Yes
Dca-204-H017	Pacific Scientific	9057	N/A	N/A	N/A	Replacement	Yes
GBB-218-H061	Pacific Scientific	17330	N/A	N/A	N/A	Replacement	Yes
HBB-218-H056A	Pacific Scientific	17441	N/A	N/A	N/A	Replacement	Yes
HBB-218-H056B	Pacific Scientific	17511	N/A	N/A	N/A	Replacement	Yes
HBB-224-H010	Pacific Scientific	1848	N/A	N/A	N/A	Replacement	Yes
HBB-224-H012	Pacific Scientific	25025	N/A	N/A	N/A	Replacement	Yes
HBB-228-H006A	Pacific Scientific	17543	N/A	N/A	N/A	Replacement	Yes
HBB-228-H006B	Pacific Scientific	17431	N/A	N/A	N/A	Replacement	Yes

FORM NIS-2 (BACK)

9. Remarks None
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Thomas w. Zeigler Thomas w. Zeigler Date May, 10, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 05 APR 01 to 06 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Demant Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 06 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 5, 2001
Name

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 2
Name

P.O. Box 2300, Sanatoga, PA 19464-2300 Action Request No. A/R A0852830
Address Repair Organization P.O. No., Job No. etc.

3. Work Performed by Exelon Energy Company Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System : Snubbers (System 103) Line No. Various

5. (a) Applicable Construction Code ASME III 1977 Edition, Winter 1977 Addenda, None Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
DCA-201-H073A	Pacific Scientific	5487	N/A	N/A	N/A	Replacement	Yes
DCA-201-H073B	Pacific Scientific	17499	N/A	N/A	N/A	Replacement	Yes
STG-2MS-H007	Pacific Scientific	1257	N/A	N/A	N/A	Replacement	Yes
DCA-408-E01-H001	Pacific Scientific	25044	N/A	N/A	N/A	Replacement	Yes
DCA-201-H065A	Pacific Scientific	11230	N/A	N/A	N/A	Replacement	Yes

* Traceability per Exelon stock code number

7. Description of work: Replaced mechanical shock arrestors (snubbers)

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure }
Other N/A psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks None
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA
Certificate of Authorization No. NA Expiration Date N/A
Signed Thomas W. Zeigler Thomas W. Zeigler Date May 5, 2001, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 15 APR 01 to 06 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Percival Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements
Date 06 JULY 18 2001

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Energy Company Date May 8, 2001
 Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 3
 Address

2. Plant Limerick Generating Station Unit 2
 Name
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. AR# A0852811
 Address

3. Work Performed by Exelon Energy Company Repair Organization P.O. No., Job No. etc.
 Name Type Code Symbol Stamp N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Authorization No. N/A
 Address Expiration Date N/A

4. Identification of System Snubbers (System 103) Line No. Various

5. (a) Applicable Construction Code ASME III 1977 Edition, Winter 1977 Addenda, None Code Case
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
DBA-210-E01-H002	Pacific Scientific	2294	N/A	N/A	N/A	Replacement	Yes
DBA-210-E01-H003	Pacific Scientific	1884	N/A	N/A	N/A	Replacement	Yes
DCA-204-E03-H011	Pacific Scientific	19910	N/A	N/A	N/A	Replacement	Yes
DCA-410-E01-H010	Pacific Scientific	25030	N/A	N/A	N/A	Replacement	Yes
EBB-208-H012A	Pacific Scientific	2696	N/A	N/A	N/A	Replacement	Yes

* Traceability per Exelon stock code number.

7. Description of work: Replaced mechanical shock arrestors (snubbers)

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure |
 Other N/A psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
EBB-208-H012B	Pacific Scientific	17552	N/A	N/A	N/A	Replacement	Yes
EBB-209-H035	Pacific Scientific	17283	N/A	N/A	N/A	Replacement	Yes
HBB-201-H021A	Pacific Scientific	17152	N/A	N/A	N/A	Replacement	Yes
HBB-201-H021B	Pacific Scientific	17128	N/A	N/A	N/A	Replacement	Yes
HBB-218-H043	Pacific Scientific	17432	N/A	N/A	N/A	Replacement	Yes

FORM NIS-2 (BACK)

9. Remarks None
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA
Certificate of Authorization No. NA Expiration Date N/A
Signed Thomas W. Zeigler Thomas W. Zeigler Date May, 8, 2001
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 12 APR 01 to 06 JULY 01, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul J. [Signature] Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements
Date 06 JULY 18 2001