March 24, 1994

Docket Nos. 50-269, 50-270
and 50-287

Mr. J. W. Hampton
Vice President, Oconee Site
Duke Power Company
P. O. Box 1439
Seneca, South Carolina 27679

Dear Mr. Hampton:

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Docket File	ACRS (10)
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SUBJECT: CORRECTION TO TECHNICAL SPECIFICATION PAGE
OCONEE UNITS 1, 2, AND 3

On May 3, 1993, Duke Power Company (DPC) requested amendments to the Oconee Nuclear Station, Units 1, 2, and 3 Technical Specifications (TS) revising requirements for the Low Pressure Service Water system. The NRC approved the amendments by letter dated January 13, 1994.

No changes to page 4.5.1 of the TS were included with your submittal for this amendment request. Upon review by DPC, it was noticed that the words "Reactor Coolant" shifted from page 4.5.2 to page 4.5.1, apparently as a result of retyping the specification. The enclosed page corrects this error.

Please remove page 4.5.1 from the Oconee TS and replace it with the enclosed corrected page. Since this is a correction of an administrative error, it is not considered an amendment to the TS.

Sincerely,

(Original Signed By)

L. A. Wiens, Project Manager
Project Directorate II-3
Division of Reactor Projects - I/II
Office of Nuclear Reactor Regulation

Enclosure:
Corrected TS page

cc w/enclosure:
See next page

OFFICE	PDII-3/LA	PDII-3/PM	PDII-3/D		
NAME	L. BERRY	L. WIENS	D.MATTHEWS		
DATE	3/22/94	3/23/94	3/24/94		

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Oconee Nuclear Station

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4.5 EMERGENCY CORE COOLING SYSTEMS AND REACTOR BUILDING COOLING SYSTEM PERIODIC TESTING

4.5.1 Emergency Core Cooling Systems

Applicability

Applies to periodic testing requirements for the Emergency Core Cooling Systems.

Objective

To verify that the Emergency Core Cooling Systems are operable.

Specification

4.5.1.1 System Tests

4.5.1.1.1 High Pressure Injection System

a. During each refueling outage, a system test shall be conducted to demonstrate that the system is operable. A test signal will be applied to demonstrate actuation of the High Pressure Injection System for emergency core cooling operation.

b. The test will be considered satisfactory if control board indication verifies that all components have responded to the actuation signal properly; all appropriate pump breakers shall have opened or closed and all valves shall have completed their travel.

4.5.1.1.2 Low Pressure Injection System

a. During each refueling outage, a system test shall be conducted to demonstrate that the system is operable. The test shall be performed in accordance with the procedure summarized below:

   (1) A test signal will be applied to demonstrate actuation of the Low Pressure Injection System for emergency core cooling operation.

   (2) Verification of the engineered safety features function of the Low Pressure Service Water System which supplies cooling water to the low pressure coolers shall be made to demonstrate operability of the coolers.

b. The test will be considered satisfactory if control board indication verifies that all components have responded to the actuation signal properly; all appropriate pump breakers shall have opened or closed, and all valves shall have completed their travel.

4.5.1.1.3 Core Flooding System

a. During each refueling outage, a system test shall be conducted to demonstrate proper operation of the system. During pressurization of the Reactor Coolant