

June 5, 1992

Docket Nos. 50-269, 50-270  
and 50-287

Mr. J. W. Hampton  
Vice President, Oconee Site  
Duke Power Company  
P. O. Box 1439  
Seneca, South Carolina 29679

Dear Mr. Hampton:

SUBJECT: OCONEE AMENDMENT CORRECTION

Based on recent discussions between your staff and the NRC Project Manager, we are issuing administrative corrections to the Oconee Technical Specification pages that were transmitted by our May 27, 1992, letter.

Please replace pages vi and 6.1-6a of the Oconee Units 1, 2, and 3 Technical Specifications, Amendments 195, 195, and 192, with the enclosed revised pages.

We apologize for your inconvenience in this matter.

Sincerely,

ORIGINAL SIGNED BY:

Lee Berry, Licensing Assistant  
Project Directorate II-3  
Division of Reactor Projects - I/II  
Office of Nuclear Reactor Regulation

Enclosure:  
As stated

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UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555

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Sincerely,

A handwritten signature in cursive script, appearing to read "Lee Berry".

Lee Berry, Licensing Assistant  
Project Directorate II-3  
Division of Reactor Projects - I/II  
Office of Nuclear Reactor Regulation

Enclosure:  
As stated

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## ADDITIONAL REQUIREMENTS

1. One licensed operator per unit shall be in the Control Room at all times when there is fuel in the reactor vessel.
2. Two licensed operators shall be in the Control Room during startup and scheduled shutdown of a reactor.
3. At least one licensed operator shall be in the reactor building when fuel handling operations in the reactor building are in progress.
4. An operator holding a Senior Reactor Operator license and assigned no other operational duties shall be in direct charge of refueling operations.
5. At least one person per shift shall have sufficient training to perform routine health physics requirements.
6. If the computer for a reactor is inoperable for more than eight hours, an operator, in addition to those required in (1) and (2) above, shall supplement the Control Room shift crew.
7. An operator holding a Senior Reactor Operator's license shall be in the Control Room from which the unit is operated whenever the unit is above cold shutdown.
8. Temporary deviations from the requirements of Table 6.6-1 may be allowed in cases of sudden illness, injury or other similar emergencies provided replacement personnel are notified immediately and are on site as soon as possible to return shift manning to minimum.
9. The qualified manpower necessary for achieving alternate shutdown using the SSF will be available at the plant at all times. The manpower necessary to operate the SSF will be exclusive of the fire brigade and the 3 member minimum operating shift that is required to be present in the Control Room.

OCONEE 1, 2, and 3

6.1-6a

Amendment No. 195 (Unit 1)  
Amendment No. 195 (Unit 2)  
Amendment No. 192 (Unit 3)

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