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Omaha NE 68102-2247

July 11, 2001
LIC-01-0062

U. S. Nuclear Regulatory Commission
Attn.: Document Control Desk
Washington, D.C. 20555

Reference: Docket No. 50-285

SUBJECT: June 2001 Monthly Operating Report (MOR)

Pursuant to Fort Calhoun Station (FCS) Unit No. 1 Technical Specification 5.9.1.c, Omaha Public Power District (OPPDD) submits the attached MOR for June 2001.

If you have any questions, please contact me.

Sincerely,

S. K. Gambhir
Division Manager
Nuclear Operations

SKG/EPM/epm

Attachments

- c: E. W. Merschoff, NRC Regional Administrator, Region IV
A. B. Wang, NRC Project Manager
W. C. Walker, NRC Senior Resident Inspector
INPO Records Center
Winston & Strawn

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**ATTACHMENT 1
OPERATING DATA REPORT**

DOCKET NO.	<u>50-285</u>
UNIT NAME	<u>Fort Calhoun Station</u>
DATE	<u>July 3, 2001</u>
COMPLETED BY	<u>E. P. Matzke</u>
TELEPHONE	<u>(402) 533-6855</u>

REPORT PERIOD: June 2001

- | | | |
|--------------------------------|------------|------------|
| 1. Design Electrical Rating | (MWe-Net): | <u>478</u> |
| 2. Maximum Dependable Capacity | (MWe-Net): | <u>478</u> |

OPERATING STATUS

	THIS MONTH	YR-TO-DATE	CUMULATIVE
3. Number of Hours Reactor was Critical:	744	3,318	195,464
4. Number of Hours Generator was On-line:	744	3,285	193,451
5. Unit Reserve Shutdown Hours:	0	0	0
6. Net Electrical Energy Generated (MWh):	335,249	1,399,860	83,083,267

**ATTACHMENT 2
UNIT SHUTDOWNS**

REPORT MONTH June 2001

DOCKET NO. 50-285
UNIT NAME Fort Calhoun Station
DATE July 3, 2001
COMPLETED BY E. P. Matzke
TELEPHONE (402) 533-6855

No.	Date (YY/MM/DD)	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause & Corrective Action to Prevent Recurrence
none						

(1) Reason:

- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training/License Examination
- F-Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

(2) Method:

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation
- 5-Other (Explain)

OPERATIONS SUMMARY

The Fort Calhoun Station (FCS) was operated at a nominal 100 % power from June 1 until June 14. On June 14, reactor coolant system hot leg flow streaming caused indications of reactor power to fluctuate requiring reduction to less than 70 % power. Power was maintained at a reduced value until calibration of the reactor power instrumentation was completed and then raised to 100 percent on June 23. On June 26, control room operators noted indications of a degraded lower seal on reactor coolant pump (RCP) RC-3D. Seal differential pressure was oscillating from 150 psid to 500 psid (normal pressure is 700 psid). Operators are continuing to closely monitor the RCP seals for indication of further degradation.

SAFETY VALVE OR PORV CHALLENGES/FAILURES

No failures or challenges to safety valves or PORVs occurred during the month.