# VERMONT YANKEE NUCLEAR POWER STATION

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> July 10, 2001 BVY-01-56

United States Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Reference: (a) License No. DPR-28 (Docket No. 50-271)

In accordance with section 6.6.B of the Vermont Yankee Technical Specifications, submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of <u>June</u>, <u>2001</u>.

Sincerely,

VERMONT YANKEE NIJCLEAR POWER STATION

Kevin H. Bronson Plant Manager

cc: USNRC Region I Administrator USNRC Resident Inspector - VYNPS USNRC Project Manager - VYNPS

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# VERMONT YANKEE NUCLEAR POWER STATION MONTHLY STATISTICAL REPORT 01-06 FOR THE MONTH OF JUNE 2001

# OPERATING DATA REPORT

Vermont Yankee

DOCKET NO.50-271
DATE 010710
COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

# OPERATING STATUS

1. Unit Name:

		Г					
2.	Reporting Period: <u>June</u>						
3.	Licensed Thermal Power(MWt):1593						
4.	Nameplate Rating(Gross MWe): 540						
5.	Design Electrical Rating(Net MWe): 522	<u>.</u>					
6.	Maximum Dependable Capacity(Gross MWe): 535						
7.	Maximum Dependable Capacity(Net MWe): 510						
8.	If changes, occur in capacity ratings(Items Number 3 through 7) since last report, give reasons:						
	Power level to which restricted, if any Reasons for restrictions, if any:	Net MWe): _ N/A	N/A				
		This Month	Yr-to-Date	Cumulative			
11.	Hours in Reporting Period	720.00	4343.00	249791.00			
	Number Of Hours Reactor was Critical	720.00	3773.12	210698.42			
13.	Reactor Reserve Shutdown Hours	0.00	0.00	0.00			
14.	Hours Generator On-Line	720.00	3729.24	207129.44			
15.	Unit Reserve Shutdown Hours	0.00	0.00	0.00			
16.	Gross Thermal Energy Generated(MWH)	1146419.87		313266753.03			
17.	Gross Electrical Energy Generated (MWH)	391297.00		105075062.00			
18.	Net Electrical Energy Generated(MWH)	372189.00	1934765.00	99983388.00			
19.	Unit Service Factor	100.00	85.90	81.90			
20.	Unit Availability Factor	100.00	85.90	81.90			
	Unit Capacity Factor(Using MDC Net)	101.40	87.40	78.20			
	Unit Capacity Factor(Using DER Net)	99.00	85.30	76.60			
	Unit Forced Outage Rate	0.00	1.41	4.16			
24.	Shutdowns scheduled over next 6 months Each: N/A	(Type, Date,	and Duration	n of			
25	If shut down at end of report period of	stimated dat	e of startu	o: N/A			
25.	If shut down at end of report period, estimated date of startup: N/A Units In Test Status(prior to commercial operation): N/A						
20.	onites in lest status/prior to commercial	Forecast Ach					
	INITIAL CRITICALITY	10100abc 1101					
	INITIAL ELECTRICITY						
	COMMEDCIAL ODEDATION						

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# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-271

UNIT Vermont Yankee

DATE 010710

COMPLETED BY G.A. WALLIN (802)258-5414

MONTH	June
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DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	525	17.	515
2.	525	18.	513
3.	527	19.	511
4.	527	20.	512
5.	527	21.	513
6.	526	22.	512
7.	524	23.	506
8.	527	24.	507
9.	526	25.	508
10.	525	26.	510
11.	521	27.	504
12.	525	28.	503
13.	526	29.	508
14.	521	30.	504
15.	517	31.	
16.	509		

# INSTRUCTIONS:

On this format, list the average daily unit power level in MWE-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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#### UNIT SHUTDOWNS AND POWER REDUCTIONS

#### REPORT MONTH JUNE

DOCKET NO 50-271

UNIT NAME Vermont Yankee

DATE 010710

COMPLETED BY G.A. Wallin

TELEPHONE (802)258-5414

No.	Date	1 Type	Duration (hours)	2 Reason	3 Method of Shutting Down Reactor	License Event Report #	4 System Code	5 Component Code	Cause and Corrective Action to Prevent Recurrence
(None)									

1 F: Forced

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S: Scheduled

2 Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training and

License Examination

F-Administrative

G-Operational Error (Explain)

H-(Explain) -

3 Method:

1 - Manual

2 - Manual Scram

3 - Automatic Scram

4 - Other (Explain)

4 Exhibit G- Instructions

for Preparation of Data Entry Sheets for License

Event Report (LER) File

(NUREG 0161)

5 Exhibit I - Same Source

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DATE 010710
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#### REPORT MONTH June

#### SUMMARY OF OPERATING EXPERIENCES

### Highlights

Vermont Yankee operated at  $\underline{99.9\$}$  of rated thermal power for the month. Gross electrical generation was  $\underline{391,297}$  MWHe or  $\underline{99.5\$}$  design electrical capacity.

## Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 99.98 of rated thermal power.

There were no items of interest to report for this month.

At the end of the reporting period the plant was operating at 99.9% of rated thermal power.

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