Entergy

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Robert J. Barrett
Vice President, Operations–IP3

July 6, 2001
IPN-01-051

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Stop O-P1-17
Washington, D.C. 20555-0001

Subject: Indian Point 3 Nuclear Power Plant
Docket No. 50-286
License No. DPR-64
Monthly Operating Report for June 2001

Dear Sir:

The attached monthly operating report, for the month of June 2001, is hereby submitted in accordance with Indian Point 3 Nuclear Power Plant Technical Specification 5.6.4.

Indian Point 3 is making no commitments in this letter.

Very truly yours,

for

Robert J. Barrett
Vice President, Operations
Indian Point 3 Nuclear Power Plant

cc: See next page

IE24

Attachment

cc: Mr. Hubert J. Miller
Regional Administrator
Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406-1415

Resident Inspector's Office
Indian Point Unit 3
U.S. Nuclear Regulatory Commission
P.O. Box 337
Buchanan, NY 10511

U.S. Nuclear Regulatory Commission
ATTN: Director, Office of Information Resource Management
Washington, D.C. 20555

INPO Records Center
700 Galleria Parkway
Atlanta, Georgia 30339-5957

OPERATING DATA REPORT

DOCKET NO. 50-286
UNIT: Indian Point 3
DATE: 7-03-01
COMPLETED BY: T. Orlando
TELEPHONE NO: (914) 736-8340
LETTER NO: IPN-01-051
ATTACHMENT

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: June 2001
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons: _____
9. Power Level to Which Restricted, If Any (Net MWe): Approximately 842 MWe
10. Reasons for Restrictions, If Any: No. 32 Condensate Pump out of service June 3-6

		This Month	Yr-to-Date	Cumulative
11.	Hours In Reporting Period	720	4,343	218,104
12.	Number Of Hours Reactor Was Critical	720	3,739.38	133,190.73
13.	Reactor Reserve Shutdown Hours	0	0	0
14.	Hours Generator On-Line	720	3,714	130,380
15.	Unit Reserve Shutdown Hours	0	0	0
16.	Gross Thermal Energy Generated (MWH)	2,139,205	11,043,005	373,489,510
17.	Gross Electrical Energy Generated (MWH)	722,184	3,724,169	119,395,027
18.	Net Electrical Energy Generated (MWH)	696,943	3,604,982	115,268,964
19.	Unit Service Factor	100	85.5	59.8
20.	Unit Availability Factor	100	85.5	59.8
21.	Unit Capacity factor (Using MDC Net)	100.3	86.0	55.5*
22.	Unit Capacity Factor (Using DER Net)	100.3	86.0	54.8
23.	Unit Forced Outage Rate	0	0	24.6

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____
25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

* Weighted Average

AVERAGE DAILY UNIT POWER LEVEL

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MONTH June 2001

DAY	AVERAGE DAILY POWER	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	982	17	986
2	983	18	987
3	850	19	987
4	843	20	986
5	842	21	986
6	892	22	986
7	985	23	986
8	986	24	986
9	986	25	985
10	986	26	985
11	986	27	985
12	986	28	983
13	984	29	983
14	985	30	982
15	987	31	-
16	986		

INSTRUCTIONS: On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 2001

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
2	010603	F	N/A	A	N/A	N/A	HH	PUMP XX B	No. 32 Condensate Pump tripped. Plant stabilized at 86% reactor power.

1
F: Forced
S: Scheduled

2
Reason:
A- Equipment
B- Maintenance or Test
C- Refueling
D- Regulatory Restriction
E- Operator Training & Licensee Examination
F- Administrative
G- Operational Error
H- Other (Explain)

3
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG - 0161)

5
Exhibit 1 - Same Source

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SUMMARY OF OPERATING EXPERIENCE

June 2001

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 720 hours, producing a gross generation of 722,184 MWH.

On June 3, at 0107 hours, No. 32 condensate Pump unexpectedly tripped. Plant load was reduced to and stabilized at approximately 86% reactor power, 880 MWe. During this event, No. 34 and 35 circulating water pumps also tripped. (They were returned to service at 0321 hours and 0458 hours, respectively.)

Following successful maintenance and testing, No. 32 Condensate Pump was returned to service on June 6 and a load escalation commenced at 1406 hours. The unit achieved full load at 1630 hours and remained online at full load for the remainder of the reporting period.