

Docket

FEB 4 1974

Docket Nos. 50-269
and 50-270

Change No. 10 to License No. DPR-38
Change No. 5 to License No. DPR-47

Duke Power Company
ATTN: Mr. Austin C. Thies
Senior Vice President
Production and Transmission
422 South Church Street
P. O. Box 2178
Charlotte, N. C. 28201

Gentlemen:

Your letter of January 21, 1974 requested that Technical Specification 6.6.1.1A "Startup Report", Appendix A to License No. DPR-38 and DPR-47 be modified to agree with the provisions of AEC Regulatory Guide 1.16, "Reporting of Operating Information, Section C.1.a(1). We find that there is reasonable assurance that the health and safety of the public will not be endangered by this change.

Pursuant to Section 50.59 of 10 CFR Part 50, Technical Specifications, Appendix A to License Nos. DPR-38 and DPR-47, have been changed in accordance with the revised Technical Specification 6.6.1.1A enclosed. These changes are identified as Change No. 10 to Technical Specifications License DPR-38 and Change No. 5 to Technical Specifications License DPR-47 and are effective on date of issuance.

Sincerely,

Original Signed

Voss A. Moore, Assistant Director
for Light Water Reactors Group 2
Directorate of Licensing

Enclosures:

- 1. Tech Spec Change No. 10 to License No. DPR-38
- 2. Tech Spec Change No. 5 to License No. DPR-47

cc: See Next Page

OFFICE >	LWR 2-3	L		L:G/LWR 2-3	L:AD/LWR	
SURNAME >	TAPeltier kmf	RWan Niel	J.C. Davis	Schwedder	VAMoore	
DATE >	1/24/74	1/28/74	1/29/74	1/31/74	1/31/74	1/31/74

cc: William L. Porter
 Duke Power Company
 422 South Church Street
 P. O. Box 2178
 Charlotte, N. C. 28201

DISTRIBUTION:

- AEC PDR
- Local PDR
- Dockets (2)
- LWR 2-3 Rdg (2)
- OGC
- RO (3)
- VAMoore
- DSkovholt
- DEisenhut
- RWKlecker
- RVollmer
- MJinks (w/4 encls)
- WOMiller
- IAPeltier
- EIGoulbourne
- SKari
- ACRS (16)
- KGoller
- KKniel
- JStolz
- WButler
- ASchwencer

OFFICE →						
SURNAME →						
DATE →						

6.6 STATION REPORTING REQUIREMENTS

6.6.1 Routine Reports

6.6.1.1 Operating Reports

The following reports shall be submitted to the Directorate of Licensing, USAEC, Washington, D. C., 20545.

A. Startup Report

A summary report of unit startup and power escalation testing and evaluations of results thereof shall be submitted following receipt of an operating license, following an amendment to the facility license involving a planned increase in power level, following the installation of fuel that has a different design or has been manufactured by a different fuel supplier, or following modifications that may have significantly altered the nuclear, thermal or hydraulic performance of the unit. This report shall be submitted within 90 days following completion of the startup test program, within 90 days following resumption or commencement of commercial power operation or within nine months following initial criticality, whichever occurs first. If a startup report does not cover all three events, i.e., initial criticality, completion of the startup test program and resumption or commencement of commercial power operation, supplementary reports shall be submitted at least every three months until all three events are completed.

B. First Year Operation Report

A report submitted within 60 days of completion of one year of commercial operation covering:

- (1) An evaluation of unit performance to date in comparison with design specifications.
- (2) A reassessment of the validity of prior accident analyses in light of measured operating characteristics, which may affect consequences; and system, component, and personnel performance which may affect accident probabilities.
- (3) A progress and status report on all items identified in the operating license review as requiring further effort.
- (4) An assessment of the performance of structures, systems, and components important to safety.

C. Semi-Annual Operating Report

A Semi-Annual Station Operations Report shall be prepared and submitted within 60 days after the end of each reporting period. The report shall provide the following information (summarized on a monthly basis) and shall cover the six month period or fraction thereof, ending June 30 and

December 31. The due date for the first report shall be calculated from the date of initial criticality.

(1) Operations Summary

- (a) A narrative summary of operating experience and of changes in facility design that relate to safe operation, performance characteristics (including fuel performance) and operating procedures related to safety occurring during the reporting period.