



July 11, 2001

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Subject:

Docket Nos. 50-361 and 50-362

**Monthly Operating Reports for June 2001** 

San Onofre Nuclear Generating Station, Units 2 and 3

#### Gentlemen:

As required by Technical Specification 5.7.1.4 of Facility Operating Licenses NPF-10 and NPF-15, this letter provides the Monthly Operating Report for San Onofre Nuclear Generating Station, Units 2 and 3. This report is required to provide the operating statistics, shutdown experience, and documentation of all challenges to pressurizer safety valves, for each unit. Attachments 1 and 2 provide the subject report for Units 2 and 3, respectively. There were no challenges to pressurizer safety valves for either Unit 2 or 3.

If you have any questions, please contact Mr. Clay E. Williams at (949) 368-6707.

Sincerely,

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Attachments 1 & 2

cc: E. W. Merschoff, Regional Administrator, NRC Region IV

J. E. Donoghue, NRC Project Manager, San Onofre Units 2 & 3

C. Osterholtz, NRC Senior Resident Inspector, San Onofre Units 2 & 3

JE24

# **Attachment 1**

NRC Monthly Operating Report, June 2001

San Onofre Nuclear Generating Station, Unit 2

June 2001

Docket No:

50-361

Unit Name:

SONGS - 2

Date:

July 11, 2001 Completed by: C. E. Williams

Telephone:

(949) 368-6707

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### **OPERATING DATA REPORT**

	1 Design Electrical Rating (Net MWe)		1070
	2	Maximum Dependable Capacity (Gross MWe)	1127
Ī	3	Maximum Dependable Capacity (Net MWe)	1070

		This Month	Yr-to-Date	Cumulative
4	Number of Hours in Period	720	4,343	156,648
5	Number of Hours Reactor Was Critical *	720	4,343	125,175
6	Hours Generator On-line *	720	4,343	123,446
7	Unit Reserve Shutdown Hours *	0	0	0
8	Net Electrical Energy Generated (MWh) *	790,505	4,839,743	131,240,736

<sup>\*</sup>Rounded

June 2001

Docket No:

50-361

Unit Name:

SONGS - 2

Date:

July 11, 2001 Completed by: C. E. Williams (949) 368-6707

Telephone:

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#### **UNIT SHUTDOWNS AND POWER REDUCTIONS**

Number	2001-01
Date	01/06/15
Type (1)	N/A
Duration (Hours)	N/A
Reason (2)	Α
Method of shutting down reactor (3)	6 (power reduction - less than 20%)
LER No.	N/A
System Code (4)	BI
Component Code (5)	MO
Cause and corrective action to prevent	Pending Completion of
recurrence	Evaluation

(1) F-Forced S-Scheduled

(2) Reason:

A-Equipment Failure (Explain)

**B-Maintenance or Test** 

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

(3) Method:

1-Manual

2-Manual Scram

3-Automatic Scram

4-Continuation from Previous Month

5-Reduction in the Average Daily Power Level of more than 20% from the previous day

6-Other (Explain)

(4) IEEE Std 805-1984

(5) IEEE Std 803A-1983

Docket No:

50-361

Unit Name: Date:

SONGS - 2 July 11, 2001

Telephone:

Completed by: C. E. Williams (949) 368-6707

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### SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

Date	Time	Event
06/01/01	06/01/01 0001 Mode 1, 100% Reactor Power, 1168 MWe.	
06/15/01	0001	Mode 1, 99.8% Reactor Power, 1164 MWe.
	1647	Circulating Water Pump P117 tripped on overcurrent.
	1714	Commenced Power Reduction to less than 85% to support loss of P117.
	2000	Stopped Power Reduction at 84%, 940 MWe.
06/17/01	1533	Started Circulating Water Pump P117.
	1553	Commenced Power Ascension.
	2100	Unit at Full Load, 99.63% Reactor Power, 1166 MWe.
06/30/01	2400	Mode 1, 99.8% Reactor Power, 1171 MWe.

# Attachment 2

NRC Monthly Operating Report, June 2001

San Onofre Nuclear Generating Station, Unit 3

June 2001

Docket No:

50-362

Unit Name:

SONGS - 3

Date:

July 11, 2001 Completed by: C. E. Williams

Telephone:

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# **OPERATING DATA REPORT**

1	Design Electrical Rating (Net MWe)	1080
2	Maximum Dependable Capacity (Gross MWe)	1127
3	Maximum Dependable Capacity (Net MWe)	1080

		This Month	Yr-to-Date	Cumulative
4	Number of Hours in Period	720	4,343	151,199
5	Number of Hours Reactor Was Critical *	720	854	122,475
6	Hours Generator On-line *	717	765	120,403
7	Unit Reserve Shutdown Hours *	0	0	0
8	Net Electrical Energy Generated (MWh) *	762,296	784,351	126,492,854

<sup>\*</sup>Rounded

June 2001

Docket No:

50-362

Unit Name:

SONGS - 3

Date:

July 11, 2001 Completed by: C. E. Williams

Telephone:

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#### **UNIT SHUTDOWNS AND POWER REDUCTIONS**

Number	2001-02
Date	01/02/03
Type (1)	F
Duration (Hours)	3
Reason (2)	Α
Method of shutting down reactor (3)	3
LER No.	3-2001-001
System Code (4)	EA
Component Code (5)	BKR
Cause and corrective action to prevent	LER 3-2001-001
recurrence	01/04/02

(1) F-Forced

S-Scheduled (2) Reason:

A-Equipment Failure (Explain)

**B-Maintenance** or Test

C-Refueling

**D-Regulatory Restriction** 

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

(3) Method:

1-Manual

2-Manual Scram

3-Automatic Scram

4-Continuation from Previous Month

5-Reduction in the Average Daily Power Level of more

than 20% from the previous day

6-Other (Explain)

(4) IEEE Std 805-1984

(5) IEEE Std 803A-1983

June 2001

Docket No:

50-362

Unit Name: Date:

SONGS - 3 July 11, 2001

Completed by: C. E. Williams Telephone:

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# SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

Date	Time	Event
06/01/01	0001	Mode 1, 18% Reactor Power, 0 MWe.
	0231	Main Generator placed online. Commenced raising Power.
06/04/01	0015	Unit at Full Load, 99.8% Reactor Power, 1156 MWe.
06/30/01	2400	Mode 1, 100% Reactor Power, 1165 MWe.