

July 12, 2001

CCN: P-6-01-06

Docket No. 50-346  
License No. NPF-3

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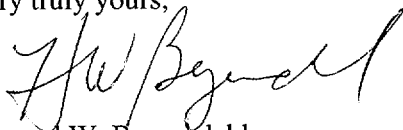
Ladies and Gentlemen:

Monthly Operating Report, June 2001  
Davis-Besse Nuclear Power Station Unit 1

Enclosed is a copy of the Monthly Operating Report for the Davis-Besse Nuclear Power Station for the month of June 2001.

If you have any questions, please contact Aaron Quaderer at (419) 321-7384.

Very truly yours,



Howard W. Bergendahl  
Plant Manager  
Davis-Besse Nuclear Power Station

ASQ/ljk

Enclosure

cc: S. P. Sands  
NRC Project Manager

J. E. Dyer  
NRC Region III Administrator

K. S. Zellers  
NRC Senior Resident Inspector

IE24

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Attachment 1  
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COMMITMENT LIST

The following list identifies those actions committed to by Davis-Besse Nuclear Power Station in this document. Any other actions discussed in the submittal represent intended or planned actions by Davis-Besse. They are described only as information and are not regulatory commitments. Please notify the Manager - Regulatory Affairs (419-321-8450) at Davis-Besse of any questions regarding this document or any associated regulatory commitments.

Commitments

Due Date

None

## OPERATING DATA REPORT

|                     |                           |
|---------------------|---------------------------|
| <b>DOCKET NO.</b>   | <u>50-0346</u>            |
| <b>UNIT NAME</b>    | <u>Davis-Besse Unit 1</u> |
| <b>DATE</b>         | <u>July 2, 2001</u>       |
| <b>COMPLETED BY</b> | <u>A. S. Quaderer</u>     |
| <b>TELEPHONE</b>    | <u>419-321-7384</u>       |

**REPORTING PERIOD** June, 2001

|   | <u>MONTH</u> | <u>YEAR<br/>TO<br/>DATE</u> | <u>CUMULATIVE</u> |
|---|--------------|-----------------------------|-------------------|
| <b>1 Design Electrical Rating (MWe-Net).</b><br>The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.  |              | 906                         |                   |
| <b>2 Maximum Dependable Capacity (MWe-Net).</b><br>The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.   |              | 882                         |                   |
| <b>3 Number of Hours the Reactor Was Critical.</b><br>The total number of hours during the gross hours of the reporting period that the reactor was critical.   | 720.0        | 4,343.0                     | 142,109.7         |
| <b>4 Number of Hours the Generator Was On Line.</b><br>(Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period. | 720.0        | 4,343.0                     | 139,559.8         |
| <b>5 Unit Reserve Shutdown Hours.</b><br>The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.   | 0.0          | 0.0                         | 5,532.0           |
| <b>6 Net Electrical Energy (MWH).</b><br>The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.  | 633,332      | 3,850,849                   | 114,348,618       |

**UNIT SHUTDOWNS**

DOCKET NO. 50-346

UNIT NAME Davis-Besse #1

DATE July 2, 2001

COMPLETED BY A. S. Quaderer

TELEPHONE (419) 321-7384

REPORTING PERIOD: June, 2001

| NO. | DATE | TYPE<br>F: FORCED<br>S: SCHEDULED | DURATION<br>(HOURS) | REASON (1) | METHOD OF<br>SHUTTING<br>DOWN (2) | CAUSE/CORRECTIVE ACTIONS |
|-----|------|-----------------------------------|---------------------|------------|-----------------------------------|--------------------------|
|     |      |                                   |                     |            |                                   | COMMENTS                 |
|     |      |                                   |                     |            |                                   | No Unit Shutdowns        |

**SUMMARY:**

The reactor remained at approximately 100% power for most of the month. Plant power was reduced on June 2, 2001 at 0912 hours from 100 percent power to approximately 93 percent power to conduct testing of the turbine control valves. Plant was returned to 100 percent power at 1104 hours on June 2, 2001. Plant power also was reduced on June 10, 2001 at 0208 hours, from 100 percent power to approximately 90 percent power by System Dispatcher request due to system demand. Power was returned to 100 percent power on June 10, 2001 at 0935 hours. Plant power was also reduced from approximately 100 percent power to 90 percent power on June 22, 2001 at 2300 hours, due to system demand. Power was returned to 100 percent on June 24 at 1054 hours.

- (1) Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Exam  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

- (2) Method:  
 1-Manual  
 2-Manual Trip/Scram  
 3-Automatic Trip/Scram  
 4-Continuation  
 5-Other (Explain)