

			TSB Recommendation 0 = Pending	Date Forwarded to Tech Branch
PackageNo	ProposedChanges		1 = Forward	(YYYY/MM/DD)
TSTF 215	Priority/Classification	on: 2) Consistency/Standardization	0	
		LCO 3.3.6 and LCO 3.3.7 is modified to only include the portions of ne associated ESFAS equipment is required to be OPERABLE.		
TSB Reviewer: Sc	hulten, C.	Tech Branch: Unassigned		
TSTF 244	Priority/Classification	on: 3) Improve Specifications	0	
	indication is verified change, an additiona	or PAM instruments are revised to that Containment isolation valve with a TADOT instead of a Channel Calibration. To facilitate the column is added to Table 3.3.3-1 which indicates the Surveillance re applicable to each PAM function.	ъ.	
TSB Reviewer: Sc	hulten, C.	Tech Branch:		
TSTF 254, R.1	Classification: 3) In	nprove Specifications	0	
	Revision 1 Descripti Complete replaceme iSTS.	on states: nt of original traveler. Replaces Description, Justification and affected		
	added to the Bases re NOTE: Even though	stated: R 3.8.1.5 is extended from [31] days to [92] days and a Reviewer's Note is elated to the extended Frequency. In an instance of REference 10 is deleted, it also appears in the Surveillance ph in the Bases. Therefore, the references are unaffected.		
TSB Reviewer: To	mlinson E	Tech Branch:		

TSTF 279, R.5

359

TSB	
Recommendation	Date Forwarded
0 = Pending	to Tech Branch
1 = Forward	(YYYY/MM/DD)

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PackageNo ProposedChanges

1. Indicated that the attached reports (Attachments 1 to 4) are generic and that the individual plants may perform plant specific evaluations along with the TSTF.

2. Included a statement in the Bases: The following is a list of those systems that have been generically determined to be risk significant systems and do not typically have the LCO 3.0.4 flexibility allowed. System, Diesel Generators; MODE 1,2,3,4,5,6 (OGs specific information will be provided in each NUREG Bases)

3. Added a sentence in the TSTF that clearly states that the Bases will be plant specific.

4. Included a statement that the LCO 3.0.4 exception typically only applies to systems and components and that values and parameters are not addressed by LCO 3.0.4.

5. Made statement in the Bases that the list of parameter/value exclusions can be found in other licensee controlled documents.

6. Provided a statement in the Bases that TSTF-359 acknowledges the previous flexibility some plants may have had for LCO 3.0.4 exceptions and application and that each plant may use plant-specific justification to retain those previous flexibilities.

TSB Reviewer: Gilles, N.

TSTF 310

Tech Branch:

Priority: Medium Classification: (1) Correct Specifications

Correct the Overtemperature delta T equation given in Table 3.3.1-1. Specifically, change the direction of the inequality of P', identify a direction of conservatism for K3, and revise the values and signs for f(delta I).

TSB Reviewer: Schulten, C.

Tech Branch:

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		Recommendation	Date Forwarded
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TSTF 317	Classification: 1) Correct Specifications	0	
	Add a note to Table 3.3.6-1 (Digital), and Table 3.3.5-1 (Analog) that states the MSIS Functi is not required in MODES 2, 3 and 4 (MODE 4 for Analog only) when all associated valves isolated by the MSIS function are closed [and deactivated]. The Bases have been revised to be consistent.	on	
TSB Reviewer:	Schulten, C. Tech Branch: Unassigned		
TSTF 320	Classification: 2) Consistency/Standardization	0	
	Bracket the MODE of Applicability for Specification 3.3.8.2, RPS-EPM, for MODES 3 and and	4	
	insert a bracketed requirement in Special Operations LCO 3.10.3, Single Control Rod Withdrawal - Hot Shutdown, and LCO 3.10.4, Single Control Rod Withdrawal - Cold Shutdo to add the LCO 3.3.8.2 Operability to the LCOs.	wn,	
TSB Reviewer:	Schulten, C. Tech Branch:		

PackageNo	ProposedChanges	Recommendation 0 = Pending 1 = Forward	Date Forwarded to Tech Branch (YYYY/MM/DD)
TSTF 354	Classification: 4) Change Bases	0	
	The Bases for NUREG-1433, Rev. 1 and NUREG-1434, Rev. 1, Sections 3.3.1.1, RPS Instrumentation, and 3.3.4.1, EOC-RPT Instrumentation, for the Turbine Control Valve Fast Closure, include a statement, "therefore, to consider this Function OPERABLE, the turbine bypass valves must remain shut at THERMAL POWER > $30\%/40\%$ (BWR/6 RTP." This generic change proposes to modify the Bases description of these Functions to state that "because an increase in the main turbine bypass flow can affect this function nonconservatively (THERMAL POWER is derived from turbine first stage pressure), the main turbine bypass valves must not cause the trip Function to be bypasses in order to maintain this Function OPERABLE when thermal power is $\geq 30\%/40\%$ RTP." The change eliminates an unnecessary restriction in NUREG-1433 and NUREG-1434 which requires these TS functions to be declared inoperable to perform monthly Turbine Bypass Valve Testing required by SR 3.7.7.1.	17.	
TSB Reviewer:	Schulten, C. Tech Branch: Unassigned		

TSB Reviewer: Schulten, C.

Tech Branch: Unassigned

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TSB Recommendation Date Forwarded 0 = Pending 1 = Forward (YYYY/MM/DD)

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PackageNo ProposedChanges

TSTF 359, r.5

1. Indicated that the attached reports, Attachments 1 to 4 are generic and that the individual plants may perform plant specific evaluation along with the TSTF.

2. Included a statement in the Bases; The following is a list of those systems that have been generically determined to be risk significant systems and do not typically have the LCO 3.0.4 flexibility allowed.

3. Added a sentence in the tSTF that clearly states that the Bases will be plant specific.

4. Included a statement that the LCO 3.0.4 exception typically only applies to systems and components and that values and parameters are not addressed by LCO 3.0.4.

5. Made statement in the Bases that the list of parameter or value exclusions can be found in other licensee controlled documents.

6. Provided a statement in the Bases that TSTF 350 acknowledges the previous flexibility some plants may have had for LCO 3.0.4 exceptions and application and that each plant may use paint specific justification to retain those previous flexibilities.

4/16/01 - Addendum (Editorial Changes and New Pages for Incorporation) received from EXCEL dated 4/2/01

TSB Reviewer: Gilles, N.

Tech Branch: Unassigned

TSTF 369 Currently, a monthly operating report (MOR) of operating statistics and shutdown experience is required to be submitted no later than the 15th of each month of the following month by Standart Technical Specifications (STS) section 5.6.4, Monthly Operating Reports. This change proposes the elimination of this periodic reporting requirement. (note the deletion f the bracketed requirement in TS 5.6.4 for reporting safety/relief valve challenges has been previously approved by TSTF-258, Rev. 4

TAC MB1792

TSB Reviewer: Hearn, P.

Tech Branch: Unassigned

PackageNo	ProposedChanges		TSB Recommendation 0 = Pending 1 = Forward	Date Forwarded to Tech Branch (YYYY/MM/DD)
TSTF 370	from 1 hour to 24	ime associated with Condition B in STS 3.5.1 Accumulators, is revised hours. Condition B applies to one accumulator inoperable for reasons oncentration not within limits.	0	
	TAC MB1831			
TSB Reviewer: F	Foster, J.	Tech Branch: Unassigned		
TSTF 371	The proposed change to the ISTS will revise SR 3.3.1.2 to move the contents of Note 1 to 0 the SR and to revise the SR to state: Compare results of calorimetric heat balance calculation to power range channel output. Adjust power range changel output if calorimeteric heat balance calculation results exceed power range channel output by more that + 2% RTP.			
TSB Reviewer: S	Schulten, C.	Tech Branch: Unassigned		
TSTF 372	A new use and application rule is added to the ISTS which allows certain support systems which do not have LCOs to be incapable of performing their required support function without declaring the supported Technical Specifications systems inoperable for a period of time. These non-Technical Specification support systems were in many plant Tech Specs. before ISTS conversion. This delay time is provided to allow required maintenance, testing, or repair as was allowed in the pre-conversion TS.		0	
TSB Reviewer: k	Kavanagh, K.	Tech Branch:		
TSTF 373	This change extends the Completion Time for penetration flowpaths with one valve inoperable from 4 hours to 7 days. This change is applicable to both penetrations with two containment isolation valves and with one containment isolation valve. This change is not applicable to the containment sump supply valves to the ECCS and containment spray pump.		0	
TSB Reviewer: C	liardina D	Tech Branch: Unassigned		

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PackageNo ProposedChanges

TSTF 374

The proposed changes revise TS 5.5.13, Dicsel Fuel Oil Testing Program to relocate the specific American Society for Testing and Materials (ASTM) Standard references from the Administrative Controls Section of TS to a licensee controlled document. In addition to the clear and bright test used to establish the acceptability of new fuel oil for use prior to addition to storage tanks, an option to allow alternate water and sediment content test to be performed to establish the acceptability of new fuel oil has been added. The TS Bases 3.8.3, Diesel Fuel Oil, are revised to provide the current ASTM standards. The proposed change supersedes TSTF-120, Simplify Fuel Oil Sampling.

TAC MB1930

TSB Reviewer: Tomlinson, E.

Tech Branch: Unassigned