

Indian Point Unit 2 Steam Generator
Tube Failure Lessons Learned Task Force

Approach and Outputs

cap analysis

ITEM # 37

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A/114

Task Group

- Assembled in accordance with Charter
- Integrated Assessment: Technical and Process Issues
- Multi-disciplinary Team Effort: NRR, RES, Region
- Support from OGC and others as needed

Task Group

Task Group Organization:

Scott Newberry, NRR Leader
Louise Lund, NRR/DE
Alan Rubin, RES
Joe Donoghue, NRR/DSSA
Rick Ennis, NRR/DLPM
Jimi Yerokun, Region I

Reports to Associate Director for Project Licensing and Technical Analysis (ADPT) in NRR

Supporting Staff: Jack Goldberg, OGC
Tim Frye, NRR/DIPM/IIPB
Maitri Banerjee, ADPT

Task Group Objectives

1. Identify and recommend areas for improvement applicable to the NRC and/or industry based on an evaluation of the staff's technical and regulatory processes related to steam generator tube integrity.
2. Identify conclusions or issues in the NRC staff restart safety evaluation prior to restart that should be further reviewed or resolved by the NRC.

Scope of Integrated Assessment

- Focus attention on NRC and licensee actions related to the February 15 tube failure event and operation of the current steam generators:
 - Licensee proposals on extension of the tube inspection interval and alternate repair criteria
 - Associated NRC staff Safety Evaluation Reports
 - RES March 16, 2000 Technical Review
 - Licensee Inspection and Root Cause Evaluation
 - NRC staff restart SER
 - Related NRC inspections and oversight

Scope of Integrated Assessment

- The scope does NOT include review of:
 - Event followup issues not explicitly related to steam generator tube integrity - EP, degraded equipment, App. B
 - Steam Generator DPO Issues and Process
 - 2.206 Issues and Process
 - All technical aspects of NEI 97-06 and EPRI Steam Generator Program Guidelines
 - All licensee steam generator submittals (and staff reviews) from other plants
- Identification of process for resolving areas of potential weakness does NOT need to be identified

Task Group Products

- Written report to EDO two months after restart SE has been completed (September 2000) addressing:
 - (A) scope of review
 - (B) assumptions, constraints, or limitations
 - (C) observations
 - (D) conclusions and recommendations
- Memorandum from Task Group before restart documenting review of restart safety evaluation

Task Group Interfaces

Stakeholder

NRC staff and management
NRR
RES
Regions

Interface

Internal staff meetings and
discussions
Coordinate through line
management

Consolidated Edison

Site visit

NEI/EPRI

Public meeting

ACRS

Committee brief when complete

Additional external
stakeholders; e.g.,
Public at large
Congressional staff/members
IG

To be determined when complete