

March 30, 1988

Docket No.: 50-293

Mr. Ralph G. Bird  
Senior Vice President - Nuclear  
Boston Edison Company  
800 Boylston Street  
Boston, Massachusetts 02199

Dear Mr. Bird:

Subject: ADMINISTRATIVE ERRORS - AMENDMENT NOS. 112 AND 113 TO FACILITY  
OPERATING LICENSE NO. DPR-35

Reference: TAC Number 55571

On February 20, 1988, the Commission issued Amendment No. 112 to Operating License No. DPR-35. The amendment provided changes to the Technical Specifications regarding the Standby Gas Treatment System.

Your staff has brought to our attention an administrative error on page 158B, item 3.7.B.2 b(2). An  $\geq$  sign was inadvertently omitted from the phrase ".....R.H., and  $\geq 125^{\circ}\text{F}.$ " The sign was included in the previous change to this specification, Amendment 101 issued on June 23, 1987. Amendment 112 did not result in any change in the temperature. We have verified that the error does not affect the Amendment, the supporting Safety Evaluation and the correction is consistent with the amendments and staff's reviews. Please replace page 158B issued with Amendment 112 with the enclosed corrected page 158B in Appendix A of Facility Operating License No. DPR-35.

The instruction sheet issued with Amendment No. 113 on January 21, 1988 should have listed page 174b for removal. The text for this page has been transferred to page 175. Therefore, please remove page 174b from the Pilgrim Technical Specifications.

Please accept our apologies for any inconvenience these errors may have caused.

Sincerely,

*Original signed by:*  
Daniel G. McDonald, Senior Project Manager  
Project Directorate I-3  
Division of Reactor Projects I/II

Enclosure:  
As stated  
cc: w/enclosure  
See next page

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\*See previous concurrence

OFC	: PDI-3 *	: PDI-3 *	: PDI-3/DIR	: OGC	:	:	:
NAME	: MRushbrook	: DMcDonald:ck:RWessman	:	:	:	:	:
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CORRECTION TO AMENDMENTS 112 & 113 TO FACILITY OPERATING LICENSE DPR-35 -  
PILGRIM NUCLEAR POWER STATION

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Docket No. 50-293  
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LFMB  
Jay Lee, 8D-1, OWFN  
J. Guo, 8D-1 - OWFN

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Mr. Ralph G. Bird  
Boston Edison Company

Pilgrim Nuclear Power Station

cc:

Mr. K. P. Roberts, Nuclear Operations  
Pilgrim Nuclear Power Station  
Boston Edison Company  
RFD #1, Rocky Hill Road  
Plymouth, Massachusetts 02360

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LIMITING CONDITIONS FOR OPERATIONSURVEILLANCE REQUIREMENTS

## 3.7.B (Continued)

2. Control Room High Efficiency Air Filtration System

- a. Except as specified in Specification 3.7.B.2.c below, both trains of the Control Room High Efficiency Air Filtration System used for the processing of inlet air to the control room under accident conditions and the diesel generator(s) required for operation of each train of the system shall be operable whenever secondary containment integrity is required and during fuel handling operations.
- b. (1.) The results of the in-place cold DOP tests on HEPA filters shall show  $\geq 99\%$  DOP removal. The results of the halogenated hydrocarbon tests on charcoal adsorber banks shall show  $\geq 99\%$  halogenated hydrocarbon removal when test results are extrapolated to the initiation of the test.
- (2.) The results of the laboratory carbon sample analysis shall show  $\geq 95\%$  methyl iodide removal at a velocity within 10% of system design, 0.05 to 0.15 mg/m<sup>3</sup> inlet methyl iodide concentration,  $\geq 70\%$  R.H., and  $\geq 125^\circ\text{F}$ . The analysis results are to be verified as acceptable within 31 days after sample removal, or declare that train inoperable and take the actions specified in 3.7.B.2.c.

## 4.7.B (Continued)

2. Control Room High Efficiency Air Filtration System

- a. At least once every 18 months the pressure drop across each combined filter train shall be demonstrated to be less than 6 inches of water at 1000 cfm or the calculated equivalent.
- b. (1.) The tests and analysis of Specification 3.7.B.2.b shall be performed once every 18 months or following painting, fire or chemical release in any ventilation zone communicating with the system while the system is operating.
- (2.) In-place cold DOP testing shall be performed after each complete or partial replacement of the HEPA filter bank or after any structural maintenance on the system housing which could affect the HEPA filter bank bypass leakage.
- (3.) Halogenated hydrocarbon testing shall be performed after each complete or partial replacement of the charcoal adsorber bank or after any structural maintenance on the system housing which could affect the charcoal adsorber bank bypass leakage.
- (4.) Each train shall be operated with the heaters in automatic for at least 15 minutes every month.
- (5.) The test and analysis of Specification 3.7.B.2.b.(2) shall be performed after every 720 hours of system operation.

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P PDR

LIMITING CONDITIONS FOR OPERATIONSURVEILLANCE REQUIREMENTS

## 3.7.B (Continued)

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## 4.7.B (Continued)

2. Control Room High Efficiency Air Filtration System

- a. At least once every 18 months the pressure drop across each combined filter train shall be demonstrated to be less than 6 inches of water at 1000 cfm or the calculated equivalent.
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- (3.) Halogenated hydrocarbon testing shall be performed after each complete or partial replacement of the charcoal adsorber bank or after any structural maintenance on the system housing which could affect the charcoal adsorber bank bypass leakage.
- (4.) Each train shall be operated with the heaters in automatic for at least 15 minutes every month.
- (5.) The test and analysis of Specification 3.7.B.2.b.(2) shall be performed after every 720 hours of system operation.