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Administrative Topics Outline Form ES-301-1

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	y: FENOC BVPS U		Date of Examination: Operating Test Number:	5/29/01 <u>2LOT3</u>	
Administrative Topic/Subject Description		Describe method of 1. ONE Administra 2. TWO Administra	tive JPM, OR		
A.1	Conduct of	Calculate RCS Subcooling Margin [JPM]			
	Operations		K/A 2.1.7 3.7	V.	
	Conduct of	Per	form an ECP Calculation [JPM]		
	Operations		K/A 192008 K1.07 3.5	17	
A.2	Equipment	Prepare a Clearance Tagout [JPM]			
	Control		K/A 2.2.13 3.6		
				<i>V</i>	
A.3	Radiation	Know	ledge of Pre-Planning ALARA [0	2]	
	Control		K/A 2.3.2 2.5		
		Knowledge of	f Tech Specs for High Radiation	Area [Q]	
1			K/A 2.3.1 2.6		
A.4	Emergency	Kno	wledge of Emergency Plan [Q]		
	Preparedness		K/A 2.4.29 2.6	r.	
		Knowledge of Emergency Plan [Q]			
			K/A 2.4.29 2.6		

<u>ES-301</u>

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Administrative Topics Outline

Form ES-301-1

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	y: FENOC BVPS Ur nation Level (circle o		
Administrative Topic/Subject Description		Describe method of evaluation: 1. ONE Administrative JPM, OR 2. TWO Administrative Questions	
A.1	Conduct of	Calculate RCS Subcooling Margin [JPM]	
	Operations	K/A 2.1.7 4.4	V
	Conduct of	Review Estimated Critical Position Calculation [JPM]	
	Operations	K/A 2.1.7 4.4	V
A.2	Equipment	Review a Clearance Tagout [JPM]	
	Control	K/A 2.2.13 3.8	J.
A.3	Radiation	Knowledge of Pre-Planning ALARA [Q]	
	Control	K/A 2.3.2 2.9	
		Knowledge of Tech Specs for High Radiation Area [Q]	
		K/A 2.3.1 3.0	
A.4	Emergency	Determine Protective Action Recommendation (PAR) [JPM]	
	Preparedness	K/A 2.4.44 4.0	~

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JPM NUMBER: 2CR-009 JPM REVISION: 4a	JPM TITLE: Calculate				
K/A REFERENCE: 2.1.7	3.7/4.4 TASK ID: 0061-009-01-013				
JPM APPLICATION:	REQUALIFICATION INITIAL EXAM TRAINING				
	FAULTED JPM ADMINISTRATIVE JPM				
EVALUATION METHOD:	LOCATION:	TYPE:	ADMINISTERED BY:		
Perform	Plant Site	Annual Requal Exam	BVT		
Simulate	Simulator	Initial Exam	NRC NRC		
	Classroom	OJT/TPE	Other:		
		Training			
		Other:			

EVALUATION RESULTS					
Performer Name:		Performer SSN:			
Time I Yes Critical: No	Allotted Time: 15 min	utes	Actual Time:	minutes	
JPM RESULTS: SAT UNSAT (Comments required for UNSAT evaluation) Comments:					
	OBSERVER	S			
Name/SSN:	Name/SSN: Name/SSN:				
Name/SSN:	Nam	e/SSN:			
EVALUATOR					
Evaluator (Print): Date: Evaluator Signature: *					

JPM NUMBER: 2CR-009 JPM REVISION: 4a	JPM TITLE: Calculate RCS Subcooling Margin
	EVALUATOR DIRECTION SHEET
TASK STANDARD	Correctly calculate RCS subcooling margin using control board indications and Steam Tables.
RECOMMENDED STARTING LOCATION:	Control Room
DIRECTIONS:	Calculate RCS subcooling margin using control board indications and Steam Tables.
INITIAL CONDITIONS:	The reactor was manually tripped from 100% power due to a CCP leak requiring a shutdown of all RCPs. The plant computer, Safety Parameter Display System (SPDS), and Plant Safety Monitoring System (PSMS) are out of service. Core Exit Thermocouple temperatures are NOT available.
INITIATING CUE:	Your Supervisor directs you to determine the RCS subcooling margin using control board indications and Steam Tables.
REFERENCES:	None
TOOLS:	Steam Tables Calculator
HANDOUT:	None

OPERATIONS JOB PERFORMANCE MEASURE

CANDIDATE DIRECTION SHEET

* THIS SHEET TO BE GIVEN TO CANDIDATE *

TASK:	Calculate RCS subcooling margin using control board indications and Steam Tables.
INITIAL CONDITIONS:	The reactor was manually tripped from 100% power due to a CCP leak requiring a shutdown of all RCP's. The plant computer, Safety Parameter Display System (SPDS), and Plant Safety Monitoring System (PSMS) are out of service. Core exit thermocouple temperatures are NOT available.
INITIATING CUE:	Your Supervisor directs you to determine the RCS subcooling margin using control board indications and Steam Tables.

At this time, ask the evaluator any questions you have on this JPM.

When satisfied that you understand the assigned task, announce "I am now beginning the JPM".

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Simulate performance or perform as directed the required task. Point to any indicator or component you verify or check and announce your observations.

After determining the Task has been met announce " I have completed the JPM". Then hand this sheet to the evaluator.

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JPM NUMBER: 2CR-009 JPM REVISION: 4a	JPM TI	FITLE: Calculate the RCS Subcooling Margin	
STEP ("C" Denotes CRITICAL STEP)		STANDARD (Indicate "S" FOR SAT or "U" FOR UNSAT) \Rightarrow S	5/U
STEP ("C" Denotes CRITICAL STEP)		STANDARD (Indicate "S" FOR SAT or "U" FOR UNSAT) \Rightarrow S	5/U
		START TIME:	
		Setup: Initialize IC-177. Place YCT on SPDS, PSMS Plant Computer, 2RCS*Y001 (VB-B) 2RCS*YR001 (VB-B) & 2RCS*Y152E (VB-B).	
1. Obtain RCS hot leg wide range temperature.	e	 1.1 Candidate locates RCS hot leg wide range temperature indication [2RCS-TR413]. SIMULATED CUE: Recorder indicates 575°F. 	
Simulator value: <u>~ 575°F (Range 570 - 580</u>)°F)	COMMENTS:	
2. Obtain RCS pressure and convergia.	ert to	2.1 Candidate locates PRZR pressure indication. (Either wide or narrow range).	
Simulator values: <u>~ 2140 psig (NR)</u> <u>(2155 psia)</u> <u>~ 2150 psig (WR)</u> <u>(2165 psia)</u>		SIMULATED CUE: Indicator shows 2140 psig NR (2155 psia). COMMENTS:	
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OPERATIONS JOB PERFORMANCE MEASURE

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JPM NUMBER: 2CR-009 JPM REVISION: 4a JPM TITLE: Calculate the RCS Subcooling Margin				
STEP ("C" Denotes CRITICAL STEP)		STANDARD (Indicate "S" FOR SAT or "U" FOR UNSAT)⇒	S/U	
3. Find RCS saturation temperatur Steam Tables. Saturation temperature shoul be ~ 646°F (644 – 648°F).		3.1 Candidate locates the saturation temperature in the Steam Tables for the given PRZR pressure.COMMENTS:		
 4.C Determine the RCS subcooling margin. RCS is approximately 70° ± 10° subcooled. 	g]	4.1.C Candidate subtracts RCS hot leg temperature from saturation temperature. COMMENTS:		
		STOP TIME:		

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N	JPM NUMBER: 2CR-002 JPM REVISION: 5	JPM TITLE: Perform an Estimated Critical Position Calculation						
	K/A REFERENCE: 192008 2.1.23	3 K1.07 3.5 TASK ID: 0011-003-01-013 3.9						
	JPM APPLICATION:	REQUALIFICATION 🔀 INITIAL EXAM [
		FAULTED JPM	ADMINISTRAT	IVE JPM				
	EVALUATION METHOD:	LOCATION:	TYPE:	ADMINISTERED BY:				
	Perform	Plant Site	Annual Requal Exam	BVT				
	Simulate	Simulator	🔀 Initial Exam	NRC NRC				
		Classroom	OJT/TPE	Other:				
			Training					
			Other:					

	EVALUATION RE	ESULTS		
Performer Name:	Performer SSN:			
Time Yes Critical: No	Allotted Time: 25 min	ıtes	Actual Time:	minutes
JPM RESULTS: D SAT UNSA Comments:	T (Comments require		AT evaluation)	
	OBSERVER	S		
Name/SSN:	Nam	e/SSN:		
Name/SSN:	Nam	Name/SSN:		
	EVALUATO	R		
Evaluator (Print):			ate: 💉 💉	
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OPERATIONS JOB PERFORMANCE MEASURE

JPM NUMBER: 2CR-002 JPM REVISION: 5	JPM TITLE: Perform an Estimated Critical Position Calculation				
EVALUATOR DIRECTION SHEET					
TASK STANDARD:	DATA SHEET 1 (FORM ECP-1) Parts A through E completed correctly.				
RECOMMENDED STARTING LOCATION:	Control Room				
DIRECTIONS:	You are to simulate (perform) the task of calculating an Estimated Critical Position (ECP).				
INITIAL CONDITIONS:	 The plant computer is NOT available for calculation. Plant startup following a reactor trip. Specific parameters for power history, core age, time since reactor trip, estimated time to criticality, RCS boron concentration and Tavg are provided on the accompanying data sheet. 				
INITIATING CUE:	Your Supervisor directs you to perform an ECP calculation and determine the critical boron concentration with an estimate of criticality occurring with Control Bank 'D' at 100 steps.				
REFERENCES:	20M-50.4.F, Rev. 2 BV-2 Curve Book				
TOOLS:	Calculator				
HANDOUT:	 2OM-50.4.F, Rev. 2 with Critical Data recorded in DATA SHEET 1 ECP INITIAL CONDITIONS Data Sheet 				

• BV-2 Curve Book

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OPERATIONS JOB PERFORMANCE MEASURE

CANDIDATE DIRECTION SHEET

* THIS SHEET TO BE GIVEN TO CANDIDATE *

Read:

TASK:

Perform an ECP calculation.

INITIAL CONDITIONS:

- The plant computer is NOT available for calculation.
- Plant startup following a reactor trip.
- Specific parameters for power history, core age, time since reactor trip, estimated time to criticality, RCS boron concentration and Tavg are provided on the accompanying data sheet.

INITIATING CUE:

Your Supervisor directs you to perform an ECP calculation and determine the critical boron concentration with an estimate of criticality occurring with Control Bank 'D' at 100 steps.

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At this time, ask the evaluator any questions you have on this JPM.

When satisfied that you understand the assigned task, announce "I am now beginning the JPM".

Simulate performance or perform as directed the required task. Point to any indicator or component you verify or check and announce your observations.

After determining the Task has been met announce "I have completed the JPM". Then hand this sheet to the evaluator. .

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JPM NUMBER: 2CR-002 JPM REVISION: 5	JPM TI	TLE: Perform an Estimated Critical Position Calculation	
STEP ("C" Denotes CRITICAL STEP)		STANDARD (Indicate "S" FOR SAT or "U" FOR UNSAT)⇒	S/U
		START TIME:	
		EVALUATOR NOTE: Provide the Candidate with the ECP Initial Conditions Data Sheet.	
		EVALUATOR NOTE: This step is optional. Evaluator may elect to provide procedure.	
 Obtain 2OM-50.4.F, Performing An Estimated Critical Position Calculation. 		 Candidate locates procedure 2OM-50.4.F. EVALUATOR NOTE: After Candidate locates the procedure, provide a copy of DATA SHEET 1 (FORM ECP-1) with the following data entered: Column I, PRIOR TO SHUTDOWN: Boron Concentration Power Control Rod Position Column II, EXPECTED AT CRITICALITY: Control Rod Position 	
ł		COMMENTS:	
2. Obtain BV-2 Plant Curve Book.		EVALUATOR NOTE: This step is optional. Evaluator may elect to provide Curve Book. 2. Candidate obtains the BV-2 Curve Book. COMMENTS:	

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JPM NUMBER: 2CR-002 JPM REVISION: 5	JPM TITLE: Perform an Estimated Critical Position Calculation			
STEP	STANDARD			
("C" Denotes CRITICAL STEP)		, ,		
C Denotes CITTICAL STEP)	$(Indicate "S" FOR SAT or "U" FOR UNSAT) \Rightarrow S/C$	U		
 Record (review) the given info in Part A, Critical Data. 	ormation 3.1 Candidate reviews data in Column I, PRIOR TO SHUTDOWN: > Boron Concentration > Power > Control Rod Position 3.2 Candidate reviews data in Column II, EXPECTED AT CRITICALITY: > Control Rod Position COMMENTS:			
4. Complete Part A, Critical Data I, PRIOR TO SHUTDOWN.	 4.1 Candidate refers to Figure CB-12 to estimate Xenon percent. 4.2 Candidate refers to Figure CB-22 to estimate Samarium percent. COMMENTS: 			
5. Complete Part A, Critical Data II, EXPECTED AT CRITICAL				

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JPM NUMBER: 2CR-002 JPM REVISION: 5	JPM TITLE: Perform an Estimated Critical Position Calculation				
STEP ("C" Denotes CRITICAL STEP)	STANDARD (Indicate "S" FOR SAT or "U" FOR UNSAT)⇒ S/U				
6. Determine Part B.1, Power Rea Defect.	activity 6.1 Candidate refers to Figure CB-21 to determine the power reactivity defect and enters value in Part B, Column I, Line 1. COMMENTS:				
7. Determine Part B.2, Control F Reactivity Defect.	.od7.1 Candidate refers to Figure CB-24B to estimate integral rod worth prior to shutdown.7.2 Candidate refers to Figure CB-24B to estimate integral rod worth expected at criticality.COMMENTS:				
 Determine Part B.3, Xenon Rea Defect. 	ctivity 8.1 Candidate refers to Figure CB-23 to estimate Xenon worth prior to shutdown. 8.2 Candidate refers to Figure CB-23 to estimate Xenon worth expected at criticality. COMMENTS:				

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JPM NUMBER: 2CR-002 JPM REVISION: 5	JPM TITLE: Perform an Estimated Critical Position Calculation			
STEP ("C" Denotes CRITICAL STEP)	STANDARD (Indicate "S" FOR SAT or "U" FOR UNSAT) \Rightarrow S/U			
9. Determine Part B.4, Samarium Reactivity Defect.	 9.1 Candidate refers to Figure CB-22 to estimate Samarium worth prior to shutdown. 9.2 Candidate refers to Figure CB-22 to estimate Samarium worth expected at criticality. COMMENTS: 			
10. Calculate Part B.5, Reactivity C	 Change. 10.1 For each Part B defect, Candidate subtracts Column I from Column II and enters the value in Column III. 10.2 Candidate sums all Part B, Column III values and enters the value in Part B, Line 5. COMMENTS: 			

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JPM NUMBER: 2CR-002 JPM REVISION: 5	JPM TITLE: Perform an Estimated Critical Position Calculation				
STEP ("C" Denotes CRITICAL STEP)) STANDARD (Indicate "S" FOR SAT or "U" FOR UNSAT) \Rightarrow S/				
11.C Calculate Part C, Critical B Concentration.	oron 11.1 Candidate enters Reactivity Change value from Part B, Line 5 in Part C, Column I, Line 1.				
	11.2 Candidate refers to Figure CB-20 to estimate differential boron worth for the Part A, Column I boron concentration and enters the value in Part C, Column II, Line 1.				
	11.3 Candidate calculates boron change by dividing Part C, Column I, Line 1 by Part C, Column II, Line 1 and enters the value in Part C, Column III, Line 1.				
	11.4 Candidate enters the boron concentration from Part A, Column I in Part C, Column IV, Line 1.				
	11.5 Candidate adds the boron change from Part C, Column III, Line1 to Part C, Column IV, Line 1 and enters the value in Part C,Column V, Line 1.				
	 11.6 Candidate refers to Figure CB-20 to estimate differential boron worth for the boron concentration from Part C, Column V, Line 1 and enters the value in Part C, Column II, Line 2. 				
	11.7 Candidate calculates boron change by dividing Part C, Column I, Line 1 by Part C, Column II, Line 2 and enters the value in Part C, Column III, Line 2.				
ł	11.8 Candidate enters the boron concentration from Part A, Column I in Part C, Column IV, Line 2.				
	11.9.C Candidate adds Part C, Column III, Line 2 to Part C, Column IV, Line 2 and enters the value in Part C, Column V, Line 2.				
	EVALUATOR NOTE: This step is SAT if the method of calculation is correct and the boron concentration for startup is within the the tolerance band listed on the ECP CALCULATION SHEET.				
	COMMENTS:				
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JPM NUMBER: 2CR-002 JPM REVISION: 5	JPM TITLE: Perform an Estimated Critical Position Calculation					
STEP ("C" Denotes CRITICAL STEP)	STAN	DARD			C/III	
		(Indicate	e "S" FOR SAT or	"U" FOR UNSAT)⇒	S/U	
		EVALUATOR NO' procedure, conclude		ontinues with		
		STOP TIME	3:	*		

THIS SHEET TO BE GIVEN TO CANDIDATE

ECP INITIAL CONDITIONS

Hours since the reactor tripped: 60

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Hours to expected criticality: 20

Power history prior to the reactor trip: 100% for 1 month

Core age: MOL (5750 MWD/MTU)

Tavg: 547°F

Initial RCS boron concentration: 1000 ppm

JPM 2CR , Rev. 5 **ECP CALCULATION**

	Boron	Power		CB-22 % Samarium	Rods
Prior to Shutdown:	10	00 100	1% 78%	100%	230
Expected at Criticality	:	0	1% 1%	120%	100
		C	ORE AGE =	MOL	

Unit 2 Cycle 9 Data						
Core AGE	<u>EQ XE</u>	EQ SAM				
MOL	2692	616				

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B. Reactivity Balance

Column:	<u> </u>		III (II-I)
	Prior S/D	Exp at Crit	Difference
1. Power	1780	0	-1780
CB-21			
2. Control Rods	0	818	818
CB-24B			
3. Xenon	2692.0	53.8	-2638.2
4. Samarium	616.0	822.4	206.4
5. Reactivity Change			-3393.8

C. Critical Boron Concentration

*

Column:		II	111	IV	V
	Rx Chng	Diff B Wrth	B Chge	B @ S/D	B @ S/U
1	-3393.8	-8.30	408.9	1000	1408.9
2		-7.70	440.8	1000	1440.8
		CB-20		***	

JPM PAS	S CRI	<u>reria</u>			
<u>+</u> 500 PC	CM from	n calcu	lated boror	ו 🔛	
of C.2.V	must b	e betwe	een:		
1	376	and	1506		

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JPM NUMBER: 2CR-503 JPM REVISION: 0	JPM TITLE: Review	JPM TITLE: Review Estimated Critical Position Calculation			
K/A REFERENCE: 192008 2.1.7	K1.07 3.6 4.4	TASK ID: 1340-007-03-	-023		
JPM APPLICATION:	REQUALIFICATIO	N 🛛 INITIAL EXAM			
\boxtimes	TVE JPM				
EVALUATION METHOD:	LOCATION:	TYPE:	ADMINISTERED BY:		
Perform	Plant Site	Annual Requal Exam	BVT		
Simulate	Simulator	🔀 Initial Exam	NRC NRC		
	Classroom	OJT/TPE	Other:		
		Training			
		Other:	<i>,</i>		

	EVALUATION RI	ESULTS		
Performer Name:		Performer SSN:		
Time 🗌 Yes Critical: 🔀 No	Allotted Time: 30 min	utes	Actual Time: minutes	
JPM RESULTS: SAT UNSAT (Comments required for UNSAT evaluation) Comments:				
	OBSERVER	S		
Name/SSN:	Nam	e/SSN:		
Name/SSN:	Nam	e/SSN:		
	EVALUATO	R		
Evaluator (Print): Evaluator Signature:				
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OPERATIONS JOB PERFORMANCE MEASURE

JPM NUMBER: 2CR-503 JPM REVISION: 0	JPM TITLE: Review Estimated Critical Position Calculation		
	EVALUATOR DIRECTION SHEET		
TASK STANDARD:	DATA SHEET 1 (FORM ECP-1) reviewed and error(s) identified.		
RECOMMENDED STARTING LOCATION:	Control Room		
DIRECTIONS:	You are to simulate (perform) the task of reviewing an Estimated Critical Position (ECP) calculation.		
INITIAL CONDITIONS:	 The plant computer is NOT available for calculation. A plant startup is in progress following a reactor trip. 		
INITIATING CUE:	Reactor Engineering has prepared an ECP calculation for a reactor startup. The NSS requests you to verify that the ECP is accurate for given plant conditions and report the results of your review.		
REFERENCES:	20M-50.4.F, Rev. 2 BV-2 Curve Book		
TOOLS:	Calculator		
HANDOUT:	• DATA SHEET 1 (FORM ECP-1) completed through Part C.		

• ECP Initial Conditions Data Sheet

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• BV-2 Curve Book

OPERATIONS JOB PERFORMANCE MEASURE

CANDIDATE DIRECTION SHEET

* THIS SHEET TO BE GIVEN TO CANDIDATE *

Read:

TASK:

Review an ECP calculation.

INITIAL CONDITIONS:

• The plant computer is NOT available for calculation.

• A plant startup is in progress following a reactor trip.

INITIATING CUE:

Reactor Engineering has prepared an ECP calculation for a reactor startup. The NSS requests you to verify that the ECP is accurate for the given plant conditions and report the results of your review.

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At this time, ask the evaluator any questions you have on this JPM.

When satisfied that you understand the assigned task, announce "I am now beginning the JPM".

Simulate performance or perform as directed the required task. Point to any indicator or component you verify or check and announce your observations.

After determining the Task has been met announce " I have completed the JPM". Then hand this sheet to the evaluator.

JPM NUMBER: 2CR-002 JPM REVISION: 4bJPM TITLE: Review an Estimated Critical Position Calculation				
STEP ("C" Denotes CRITICAL STEP)	STANDARD (Indicate "S" FOR SAT or "U" FOR UNSAT)⇒	S/U		
	START TIME:			
	EVALUATOR NOTE: Provide the Candidate with the ECP Initial Conditions Data Sheet and completed DATA SHEET 1 (FORM ECP-1).			
 Obtain 2OM-50.4.F, Performing A Estimated Critical Position Calcul 				
2. Obtain BV-2 Plant Curve Book.	EVALUATOR NOTE: This step is optional. Evaluator may elect to provide the Curve Book. 2. Candidate obtains the BV-2 Curve Book. COMMENTS:			
3. Verify the information in Part A, Column I.	 3.1 Candidate verifies data in Column I, PRIOR TO SHUTDOWN: > Boron Concentration from ECP Initial Conditions Data Sheet. > Power from ECP Initial Conditions Data Sheet. > Xenon percent from Figure CB-12 > Samarium percent from Figure CB-22 > Control Rod Position from ECP Initial Conditions Data Sheet. COMMENTS: 			

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JPM NUMBER: 2CR-002 JPM REVISION: 4b	M TITLE: Review an Estimated Critical Position Calculation		
STEP	STANDARD		
("C" Denotes CRITICAL STEP)	(Indicate "S" FOR SAT or "U" FOR UNSAT) \Rightarrow S/U		
4. Verify the information in Part Column II.	 A, 3.2 Candidate verifies data in Column II, EXPECTED AT CRITICALITY: > Xenon percent from Figure CB-23 > Samarium percent from Figure CB-22 > Control Rod Position from ECP Initial Conditions Data Sheet. COMMENTS: 		
5. Part B.1, Power Reactivity Def	ect. 5.1 Candidate verifies data from Figure CB-21 for the power reactivity defect equals the value entered in Part B, Column I, Line 1. COMMENTS:		
6. Part B.2, Control Rod Reactiv Defect.	ity 6.1 Candidate verifies data from Figure CB-24B equals the value for estimated integral rod worth prior to shutdown. 7.2 Candidate verifies data from Figure CB-24B equals the value for estimated integral rod worth expected at criticality. COMMENTS:		

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JPM NUMBER: 2CR-002 JPM REVISION: 4b JPM TITLE: Review an Estimated Critical Position Calculation				
STEP ("C" Denotes CRITICAL STEP)	STANDARD (Indicate "S" FOR SAT or "U" FOR UNSAT) \Rightarrow S	5/U		
7. Part B.3, Xenon Reactivity De	 Fect. 7.1 Candidate verifies data from Figure CB-23 equals the value entered for Xenon worth prior to shutdown. 7.2 Candidate verifies data for Xenon worth expected at criticality equals the value determined in procedure step IV.B.3. COMMENTS: 			
8. Part B.4, Samarium Reactivity	 Defect. 9.1 Candidate verifies data from Figure CB-22 equals the value for Samarium worth prior to shutdown. 9.2 Candidate verifies data for Samarium worth expected at criticality equals the value determined in procedure step IV.B.4. COMMENTS: 			

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JPM NUMBER: 2CR-002 JPM REVISION: 4b	JPM TITLE: Review an Estimated Critical Position Calculation
STEP ("C" Denotes CRITICAL STEP	STANDARD (Indicate "S" FOR SAT or "U" FOR UNSAT)⇒ S/U
9.C Part B.5, Reactivity Change	 9.1 For each Part B defect, Candidate verifies the correct value entered in Column III. 9.2.C Candidate determines that the value entered in Part B, Line 5 is NOT correct. EVALUATOR NOTE: The value entered in Part B, Line 5 is incorrect due to a math error. The correct value is 2119.6. EVALUATOR NOTE: When Candidate reports results, inform Candidate to complete Part C, Critical Boron Concentration using the correct Reactivity Change value. COMMENTS:

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JPM NUMBER: 2CR-002 JPM REVISION: 4b	JPM TI	TLE: Review an Estimated Critical Position Calculation				
STEP		STANDARD				
("C" Denotes CRITICAL STEP)		(Indicate "S" FOR SAT or "U" FOR UNSAT) \Rightarrow	S/U			
]					
11.C Calculate Part C, Critical Boron Concentration.		11.1 Candidate enters correct Reactivity Change value in Part C, Column I, Line 1.				
		11.2 Candidate refers to Figure CB-20 to estimate differential boron worth for the Part A, Column I boron concentration and enters the value in Part C, Column II, Line 1.				
		11.3 Candidate calculates boron change by dividing Part C, Column I, Line 1 by Part C, Column II, Line 1 and enters the value in Part C, Column III, Line 1.				
		11.4 Candidate enters the boron concentration from Part A, Column I in Part C, Column IV, Line 1.				
		11.5 Candidate adds the boron change from Part C, Column III, Line1 to Part C, Column IV, Line 1 and enters the value in Part C,Column V, Line 1.				
		11.6 Candidate refers to Figure CB-20 to estimate differential boron worth for the boron concentration from Part C, Column V, Line 1 and enters the value in Part C, Column II, Line 2.				
		11.7 Candidate calculates boron change by dividing Part C, Column I, Line 1 by Part C, Column II, Line 2 and enters the value in Part C, Column III, Line 2.				
3		11.8 Candidate enters the boron concentration from Part A, Column I in Part C, Column IV, Line 2.				
		11.9.C Candidate adds Part C, Column III, Line 2 to Part C, Column IV, Line 2 and enters the value in Part C, Column V, Line 2.				
		EVALUATOR NOTE: This step is SAT if the method of calculation is correct and the boron concentration is between 1206 and 1334 ppm (\pm 500 pcm tolerance band).				
		COMMENTS:				
-		*				
		STOP TIME:				

THIS SHEET TO BE GIVEN TO CANDIDATE

ECP INITIAL CONDITIONS

Hours since the reactor tripped:	60
Hours to expected criticality:	20
Power history prior to the reactor trip:	100% for 1 month
Core age:	MOL (5750 MWD/MTU)
Tavg:	547°F
Initial RCS boron concentration:	1000 ppm
Control Rod Position Prior to Shutdown:	CB 'D' at 200 steps
Control Rod Position Expected at Criticality:	CB 'D' at 120 steps

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Beaver Valley Power Station Station Startup Operating Procedures

Unit 2

PERFORMING AN ESTIMATED CRITICAL POSITION CALCULATION

DATA SHEET 1

FORM ECP-1

A. Critical Data

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(1)	(11)
PRIOR TO SHUTDOWN	EXPECTED AT CRITICALITY
Date X / X / X Time <u>60 hr</u> 5. 490	Date $X/X/X$ Time $+20$ hrs.
Boron Conc. <u>1000</u> ppm Power <u>50</u> %	
Xenon <u>18</u> % (Use Fig CB-12 or N/A)	Xenon% (Use Fig CB-23 or N/A)
Samarium <u>100</u> % (Use Fig CB-22 or N/A)	Samarium% (Use Fig CB-22 or N/A)
Control Rod Position A 230 C 230 B 230 D 200	Control Rod Position A <u>230</u> C <u>230</u> B <u>230</u> D <u>120</u>

B. <u>Reactivity Balance</u> – (Record absolute values in Columns I and II)

	(i)	(1)	(11)	
Reactivity Defects	Prior to Shutdown	Expected at Criticality	(II – I) Difference	
1. Power (Fig CB-21) (OR Consult RX ENGR)	865 pcm	0 (zero) pcm	(-) 865 pcm	
2. Control Rods (Circle Fig. used) (Fig. CB-24A, 24B) 24C OR Consult RX ENGR)	120 pcm	815 pcm	(±) 695 pcm	
3. Xenon (Fig. CB-23)	2099.8 pcm	26.9 pcm	(±) 2072.8 pcm	
4. Samarium (Fig. CB-22)	616 pcm	739.2 pcm	(±) 123.2 pcm	
5. Reactivity Change (Sum of 1-4) =			(±) 3509.6 pcm	

Beaver Valley Power Station Station Startup Operating Procedures

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Unit 2

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PERFORMING AN ESTIMATED CRITICAL POSITION CALCULATION

DATA SHEET 1 (continued)

FORM ECP-1

C. Critical Boron Concentration

		(1) (1)		(11)		(IV)	\sim		
		Reacti Change		Boro	erential n Worth CB-20)	Boron Change (I) ÷ (II)		Boron Conc. at Shutdown	Boron Conc. for Startup (III) + (IV)
1.	_	(±)	pcm	(-)	<u>pcm</u> ppm	(±)	ppm	ppm	ppm
2.				(-)	<u>pcm</u> ppm	<u>(±)</u>	ppm	ppm	ppm

D. Estimated Rod Position Correction

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(I) Boron Sample	(II) Boron Conc. For Startup C.1.h	Bo	(III) pron Deviation (I) [:] - (II)	(IV) Differential Boro Worth (Fig. CB-2	
ppm	ppm	(±)	ppm	(-)	pcm ppm
(V)	(VI)		(VID)	0/110	

Rod Worth Correction (III) × (IV)	Rod Worth Expected At Criticality (B.2)	(VII) Corrected Rod Worth Expected At Criticality (V) + (VI)	(VIII) Corr Critical Rod Pos. (Circle Figure used) (Fig CB-24A, 24B, 24C
(±) pci	n pcm	(–) pcm	OR Consult RX ENGR)

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PERFORMING AN ESTIMATED CRITICAL POSITION CALCULATION

- For the control rod positions listed on Data Sheet 1(2), Part A (Critical Data) determine and record the control rod reactivity defect for Part B, Columns I and II as follows:
 - a. BV-2 Curve Book Figure 24A, 24B, or 24C, "Integral Rod Worth vs. Steps Withdrawn Banks D and C Moving with Overlap".

OR

- b. Have the Reactor Engineer provide the current value using either the PC version of the Nuclear Design Report (PCNDR) or other NRC approved nuclear design codes.
- 3. Determine Xenon worth for Data Sheet 1, Part B, Columns I and II as follows:
 - a. If BV-2 Curve Book Figure CB-12 and/or CB-23, were used in Steps IV.A.1.e and IV.A.2.c, perform the following calculations and record the value obtained in Column C below on Data Sheet 1, Part B, Columns I and II:

	A	В	С
Drive de Olivert	Percent Equil. Xenon Part A Critical Data	Equilibrium Xenon BOL, MOL, or EOL CB-12 or CB-23	Col. A x Col. B/100% Xenon Worth
Prior to Shutdown Column i	78	2692 pcm	20 <i>99.8</i> pcm
Expected at Criticality Column II		2692 pcm	26.9 pcm

OR

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b. Have the Reactor Engineer provide Xenon values in pcm using a computer program that approximates Xenon worth.

Beaver Valley Power Station Station Startup Operating Procedures

Unit 2

PERFORMING AN ESTIMATED CRITICAL POSITION CALCULATION

- 4. Determine Samarium worth for Data Sheet 1(2), Part B, Columns I and II as follows:
 - a. If BV-2 Curve Book, Figure CB-22, was used in Step IV.A.2.d, perform the following calculations and record the value obtained in Column C below on Data Sheet 1(2), Part B, Columns I and II:

	A	В	С
	Percent Equil. Samarium Part A Critical Data	Equilibrium Samarium BOL, MOL, or EOL CB-22	Col. A x Col. B/100% Samarium Worth
Prior to Shutdown Column I	/00	616 pcm	616 pcm
Expected at Criticality Column II	120	616 pcm	739.2 pcm

OR

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- b. Have the Reactor Engineer provide Samarium values in pcm using a computer program that approximates Samarium worth.
- 5. Calculate the reactivity change as follows:
 - a. On Data Sheet 1(2), Part B, "Reactivity Balance", subtract Column I from Column II for each line.
 - b. Enter the results in Column III, "Difference".
 - c. Sum all the values in Column III and enter on Line 5.
 - d. Record this value on Data Sheet 1(2), Part C, Column I, Line 1.

C. Critical Boron Concentration for Startup

1. Data Sheet 1 Calculations

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- a. Using BV-2 Curve Book, Figure CB-20, "HZP Differential Boron Worth vs. Boron Concentration", AND the Boron Concentration from Part A, Column I, enter the Differential Boron Worth on Data Sheet 1, Part C, Column II, Line 1.
- b. Divide the Reactivity Change (Column I, Line 1) by the Differential Boron Worth (Column II, Line 1) and enter the value on Data Sheet 1, Part C, Column III, Line 1. Be cautious of signs.
- c. Enter the Boron Concentration from Part A, Column I on-Data Sheet 1, Part C, Column IV, Line 1.

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Revision 1

OPERATIONS JOB PERFORMANCE MEASURE

. RTL#A5.640U

JPM NUMBER: 2LOT3 - New JPM REVISION: 0	JPM TITLE: F	Prepare a Clearance Tagout	
K/A REFERENCE: 2.2.13	3.6	TASK ID: 0481-020-03-	-013
JPM APPLICATION: CREQUALIFICATION INITIAL EXAM TRAININ			I TRAINING
— F .	AULTED JPM	ADMINISTRAT	TIVE JPM
EVALUATION METHOD:	LOCATION:	TYPE:	ADMINISTERED BY:
Perform	Plant Site	Annual Requal Exam	BVT
Simulate] Simulator	🔀 Initial Exam	NRC NRC
\mathbf{X}	Classroom	OJT/TPE	Other:
		Training	
		Other:	

EVALUATION RESULTS				
Performer Name:	Performer SSN:			
TimeYesAllottedCritical:NoTime:20 min		ites	Actual Time:	minutes
JPM RESULTS: SAT UNSAT (Comments required for UNSAT evaluation) Comments:				
OBSERVERS				
Name/SSN: Name/SSN:				
Name/SSN: Name		Name/SSN:		
	EVALUATO	۲.		
Evaluator (Print):			te:	
Evaluator Signature:				

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1/2-ADM-1303.F02 Page 2 of 5 Revision 1

	-
JPM NUMBER: 2LOT3 - New JPM REVISION: 0	JPM TITLE: Prepare a Clearance Tagout
	EVALUATOR DIRECTION SHEET
TASK STANDARD	Prepare a clearance tagout.
RECOMMENDED STARTING LOCATION:	Control Room
DIRECTIONS:	You are to simulate (perform) the task of preparing a clearance tagout.
INITIAL CONDITIONS:	The plant is operating at 100% power with all systems in their normal operating alignment. A clearance tagout has been prepared to isolate and drain [2CDS-P22B] Chiller Cond Wtr Booster Pump.
INITIATING CUE:	As the Reactor Operator, your Supervisor requests you to review the clearance tagout for completeness and report your results.
REFERENCES:	NPDAP-3.4, Rev. 14
TOOLS:	None
	NPDAP-3.4, Rev. 14 Copy of Op. Manual Figures No. 30-4 & 30-5

1/2-ADM-1303.F02 Page 3 of 5 Revision 1

OPERATIONS JOB PERFORMANCE MEASURE

CANDIDATE DIRECTION SHEET

* THIS SHEET TO BE GIVEN TO CANDIDATE

Read:

TASK:

Prepare a clearance tagout.

INITIAL CONDITIONS:

The plant is operating at 100% power with all systems in their normal operating alignment. A clearance tagout has been prepared to isolate and drain [2CDS-P22B] Chiller Cond Wtr Booster Pump.

INITIATING CUE:

As the Reactor Operator, your Supervisor requests you to review the clearance tagout for completeness and report your results.

At this time, ask the evaluator any questions you have on this JPM.

When satisfied that you understand the assigned task, announce "I am now beginning the JPM".

Simulate performance or perform as directed the required task. Point to any indicator or component you verify or check and announce your observations.

After determining the Task has been met announce " I have completed the JPM". Then hand this sheet to the evaluator.

1/2-ADM-1303.F02 Page 4 of 5 Revision 1

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JPM NUMBER: 2LOT3 - New JPM REVISION: 0	JPM T	ITLE: Prepare a Clearance Tagout	
STEP ("C" Denotes CRITICAL STEP)	ST	ANDARD (Indicate "S" FOR SAT or "U" FOR UNSAT)⇒	S/U
		START TIME:	
		EVALUATOR NOTE: This task is normally performed using the NOMS clearance computer and signed electronically. For the purpose of the JPM, inform the Candidate to report the results of the tagout review in place of signing the tagout form.	
1. Locates NPDAP-3.4.	1. CON	EVALUATOR NOTE: This step is optional and may not be performed by Candidate. Mark step N/A if not performed. After locating procedure, provide Candidate a copy of NPDAP 3.4. Candidate locates procedure NPDAP-3.4.	
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16. A.

JPM NUMBER: 2LOT3 - New JPM REVISION: 0	PM TITLE: Prepare a Clearance Tagout
STEP ("C" Denotes CRITICAL STEP)	STANDARD (Indicate "S" FOR SAT or "U" FOR UNSAT) \Rightarrow S/U
	EVALUATOR NOTE: Provide JPM handout with tagout forms and Op Manual figures.
2.C. Review clearance points for adequacy and report results.	 Candidate verifies appropriate clearance points are selected. 2.2.C Candidate identifies the following tagout errors: 2.1 480V breaker tag type is listed as "No Tag" (correct type is "Danger Tag"). 2.2 Valve 2SWC-45 is incorrectly listed in the "OPEN" position for tag placement. 2.3 Valve 2SWC-39 is incorrectly listed in the "SHUT" position for tag restoration. 2.3 Reports that the tagout is NOT correct as written based on the errors noted. COMMENTS:
	STOP TIME:

2W10-29 -CDS-003

Beaver Valley Power Sta. 2BVP-01-1

Equipment ID:

- C-

2CDS-SP22B

Description:

ISOLATE AND DRAIN PUMP TO INSPECT AND CLEAN CYCLONE SEPERATOR.

Reason:

ONE CHILLER CND WTR BOOSTER PUMP WILL NORMALLY BE IN CONTINUOUS OPERATION

Hazards:

PLACE 2CDS-SP22A IN SERVICE BEFORE SECURING 2CDS-SP22B

Work Required prior to Completion:

Des	tribute cription		Attribute Value					
Equipment Required Fo	r Mode Change	No						
Restored/Removed Prio	tored/Removed Prior to Mode		NOT APPLICABLE					
ESF Clearance Require	d	No						
Tagout Type		Non-O						
Clearance Type		Dange						
Number	Equi	pment ID	-	Description				
00-019047-000	2CDS-SP22E	3	CLEAN AND INSPECT FILTER CYCLONE SEPARATOR TO 2CDS-P22B					
Status		Desc	Verification					

Description	User	Verification Date	
Prepared By	Wooley, Tom	05/17/2001 14:55	
Reviewed By		00/00/0000 00:00	
Second Reviewed By		00/00/0000 00:00	
Approved By		00/00/0000 00:00	
Issued for Work By		00/00/0000 00:00	
Restoration Review By		00/00/0000 00:00	
		00/00/0000 00:00	
	Prepared By Reviewed By Second Reviewed By Approved By	Prepared By Wooley, Tom Reviewed By Second Reviewed By Approved By Issued for Work By Restoration Review By Removal Authorized By	

Tag List f `V10-29 -CDS-003

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Beaver Van y Power Sta. 2BVP-01-1

Equipment ID	Equipment Description	Equipment Location	Tag Serial	Tag Type	Place. Config.	Place. Seq.	Rest. Config.	Rest.	
2CDS-P22B-CS	CODENSER WATER BOOSTER PUMP	2-TRBB-730-BASEMENT -		Caution	NORMAL	· · · · · ·	NORMAL	Seq. 7	S/D-"NORMAL" (AFTER
480VUS-2-1-04/6D	480VUS-2-1 ACB 04/2B6D	2-SRVB760	<u> </u>	Danger	OFF	2	ON	6	STOP)
480VUS-2~1-6D	480V BKR FOR COND WATER BOOSTER PUMP (2CDS-P22B)	2-SRVB-760		No Tag	RACKED OUT	3	RACKED IN	5	· · · · · · · · · · · · · · · · · · ·
2SWC-45	BOOSTER PUMP (2CDS-P22B) DISCH ISOL	2-TRBB-730EAST OF A CHILLER		Danger	OPEN	4	OPEN	4	30-4/C4
2SWC-39	BOOSTER PUMP (2CDS-P22B) SUCTION	2-TRBB-730		Danger	SHUT	5	SHUT	3	30-4/C3
2SWC-343	COND WTR BOOSTER PUMP (2CDS-P22B) SUCTION DRN	2-TRBB-730		Danger	OPEN	6	SHUT	2	30-4/C3
2SWC-973		2-TRBB-730	-	Danger	OPEN	7	SHUT	1	30-4/C3

JPM NUMBER: 2LOT3 - New JPM REVISION: 0	JPM TITLE: Rev	JPM TITLE: Review a Clearance Tagout					
K/A REFERENCE: 2.2.13	3.8	TASK ID: 1310-003-03-	023				
JPM APPLICATION:	REQUALIFICATIO	QUALIFICATION 🛛 INITIAL EXAM 🗌 TR					
	FAULTED JPM	ADMINISTRAT	IVE JPM				
EVALUATION METHOD:	LOCATION:	TYPE:	ADMINISTERED BY:				
Perform	Plant Site	Annual Requal Exam	BVT				
Simulate [Simulator	🔀 Initial Exam	NRC NRC				
	Classroom	OJT/TPE	Other:				
		Training					
		Other:					

EVALUATION RESULTS							
Performer Name:		Performer	SSN:				
Time Yes Critical: No	Allotted Time: 20 min	utes	Actual Time:	minutes			
JPM RESULTS: SAT UNSAT (Comments required for UNSAT evaluation) Comments:							
	OBSERVER	LS					
Name/SSN:	Nan	ne/SSN:					
Name/SSN:	Nan	ne/SSN:					
	EVALUATO	R		· · · · · · · · · · · · · · · · · · ·			
Evaluator (Print): Date: Evaluator Signature: *							

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JPM NUMBER: 2LOT3 - New JPM REVISION: 0	JPM TITLE: Review a Clearance Tagout
	EVALUATOR DIRECTION SHEET
TASK STANDARD:	Review a clearance tagout and correctly identify any error(s).
RECOMMENDED STARTING LOCATION:	Control Room
DIRECTIONS:	You are to simulate (perform) the task of reviewing a clearance tagout.
INITIAL CONDITIONS:	The plant is operating at 100% power with all systems in their normal operating alignment. A clearance tagout has been prepared to replace the mechanical seal on [2CHS*P22A] Boric Acid Transfer Pump.
INITIATING CUE:	The NSS requests you to review the clearance tagout for completeness and report the results of your review.
REFERENCES:	NPDAP 3.4, Rev. 14
TOOLS:	None
HANDOUT:	NPDAP 3.4, Rev. 14 Copy of Op. Manual Figure No. 7-2 & 7-4

OPERATIONS JOB PERFORMANCE MEASURE

CANDIDATE DIRECTION SHEET

* THIS SHEET TO BE GIVEN TO CANDIDATE *

Read:

TASK:

Review a clearance tagout.

INITIAL CONDITIONS:

The plant is operating at 100% power with all systems in their normal operating alignment. A clearance tagout has been prepared to replace the mechanical seal on [2CHS*P22A] Boric Acid Transfer Pump.

INITIATING CUE:

The NSS requests you to review the clearance tagout for completeness and report the results of your review.

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At this time, ask the evaluator any questions you have on this JPM.

When satisfied that you understand the assigned task, announce "I am now beginning the JPM".

Simulate performance or perform as directed the required task. Point to any indicator or component you verify or check and announce your observations.

After determining the Task has been met announce "I have completed the JPM". Then hand this sheet to the evaluator.

JPM NUMBER: 2LOT3 - New JPM REVISION: 0	JPM TITLE: Review a Clearance Tagout					
STEP ("C" Denotes CRITICAL STEP)	S	TANDARD (Indicate "S" FOR SAT or "U" FOR UNSAT)⇒	S/U			
		START TIME:				
		EVALUATOR NOTE: This task is normally performed using the NOMS clearance computer and signed electronically. For the purpose of the JPM, inform the Candidate to report the results of the tagout review in lieu of signing the tagout form.				
 Locates procedure NPDAP-3.4. 		EVALUATOR NOTE: This step is optional and may not be omitted by the Candidate. Mark step N/A if not performed. Evaluator may elect to provide procedure.				
		¥				

JPM NUMBER: 2LOT3 - New JPM REVISION: 0	PM TITLE: Review a Clearance Tagout
STEP ("C" Denotes CRITICAL STEP)	STANDARD (Indicate "S" FOR SAT or "U" FOR UNSAT)⇒ S/U
2.C. Review clearance points for adequa and reports results.	EVALUATOR NOTE: After Candidate locates procedure, provide attached tagout forms and OP Manual figures.
	2.1 Candidate verifies appropriate clearance points are selected.
	2.2.C Candidate identifies the following tagout errors:
	2.2.1 Valve 2CHS-98 is NOT correctly tagged in the Locked Shut position for tag placement (listed as Open).
	2.2.2 No tag is included for the pump benchboard control switch for tag placement.
	2.2.3 Valve 2CHS-98 is NOT correctly tagged in the Locked Shut position for restoration (listed as Open).
	2.3. Reports that the tagout is NOT correct as written based on the errors noted.
	EVALUATOR NOTE: Candidate may also identify that the tagout may be enhanced by altering the sequence of tags. This is not required to satisfactorily complete the JPM.
	COMMENTS:
	STOP TIME:

2W01-07 -CHS-003

Beaver Valley Power Sta. 2BVP-01-1

Equipment ID:

2CHS-P22A

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Description:

Replace the pump mechanical seals for 2CHS-P22A.

Reason:

None identified

Hazards:

System contains boric acid solution.

Work Required prior to Completion:

Run pump OST prior to return to service.

Attribute Description		Attribute Value		
Equipment Required For Mode Change				
Restored/Removed Prior to Mode	POWER OPERA	TION		
ESF Clearance Required	No			
Tagout Type	Non-Outage	····· , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Clearance Type	Danger			
Status	Description	User		fication Date
Prepared	Prepared By	Unit 2 NCO	05/01/2001 09:29	
Reviewed	Reviewed By	Unit 2 NCO	05/01/200	
Second Reviewed	Second Reviewed By		00/00/000	
Approved	Approved By		00/00/000	
Issued for Work	Issued for Work By		00/00/000	
Restoration Review	Restoration Review By		00/00/000	
Removal Authorized	Removal Authorized By		00/00/000	
Clearance Closed	Clearance Closed By		00/00/000	

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Tag List for '01-07 -CHS-003

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Beaver Valley Power Sta. 2BVP-01-1

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Equipment ID	Equipment Description	Equipment Location		Tag Serial	Tag Type	Place. Config.	Place. Seq.	Rest. Config.	Rest. Seg.	Notes
MCC-2-E13-3F	MOTOR STARTER FOR BORIC ACID TRANSFER PUMP 2CHS-P22A	2-MSCV-735			Danger	OPEN	· 1	CLOSED	7	
2CHS-73	BORIC ACID PP 22A SUCT ISOL	2-AXLB-755-P22A CUB	-757		Danger	SHUT	2	OPEN	6	
2CHS-98	PRI WTR TO BORIC ACID PP 22A	2-AXLB-755-P22A CUB	-758		Danger	OPEN	3	OPEN	5	
2CHS-77	BORIC ACID TK 21A RECIRC ISOL	2-AXLB-755-P22A CUB	-759		Danger	SHUT	4	OPEN	4	
2CHS-79	BORIC ACID PP 22A TO BORIC ACID FILTER	2-AXLB-755-P22A CUB	-759		Danger	SHUT	5	OPEN	3	
2CHS-868	BORIC ACID TRANSFER PUMP 22A CASING DRAIN	2-AXLB-755-P22A CUB	-756		Danger	OPEN	6	SHUT	2	
2CHS-625	BORIC ACID PP 22A SUCT STR TEST	2-AXLB-755-P22A CUB	-757		Danger	OPEN	7	SHUT	1	

Component	Annotations
	KEY REQUIRED [SR-2]

Component	Print Number

- a. After signing onto the RWP for the Safeguards Area to manually operate the AFW throttle valves, how can you determine the path of entry that will result in the lowest radiation exposure?
- b. Assume that a LOCA has occurred, the Control Room is working through the EOP's having just verified transfer to the Recirculation Mode, and the Emergency Preparedness Plan has been entered with all facilities currently activated. How would you now access this area and what dose considerations, if any, now exist?

Answer:

- a. By reviewing the posted area dose maps, OR obtaining a Health Physics Technician briefing.
- b. With the EPP facilities activated, access to this area must be made through the Radiological Operations Center (ROC). Dose considerations will now include the increases from the recirculation piping, which passes through the safeguards building, with the potential for large and quickly changing radiation doses.

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Technical Reference(s):	Health Physics Manual; EPP/IP 1.5, Section 2.0
Learning Objective:	08-01-801, ELO 32; 9250, ELO 12
K/A:	2.3.2
Importance Rating	2.5/2.9

Comments:

QUESTION: A.3.1.2

Several days following a large break LOCA, the plant has been stabilized in Mode 5, and Health Physics has resurveyed the entire plant to update the radiological conditions and postings. You have been sent to the VCT cubicle, to check instrumentation, and found on the RWP that the dose rates inside the cubicle can be as high as 2499 mR/hour.

- a. What radiation protection controls would you expect to find at the VCT access point?
- b. What Technical Specification requirements must be met for you to enter the cubicle?

Answer:

- a. The door [barricade] shall be conspicuously posted [as a high radiation area] and locked, [with the keys maintained under administrative control of the on duty NSS and/or a facility radiation protection supervisor.]
- b. To gain entry requires issuance of an RWP, which must be signed on, and at least one of the following:
 - A radiation monitoring device which continuously indicates dose rate in the area, or
 - A radiation monitoring device which continuously integrates the radiation dose in the area and alarms when a preset integrated dose is received, or
 - An individual qualified in radiation protection procedures who is equipped with a radiation dose rate monitoring device, is responsible for positive control over activities in the area.

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[] bracketed information not required for full credit.

Technical Reference(s):	Technical Specifications 6.12.1, 6.12.2
Learning Objective:	08-04-006, ELO 5
K/A:	2.3.1
Importance Rating	2.6/3.0

Comments:

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QUESTION: A.4.1.1

NOTE: This is a closed reference question.

What is the minimum Emergency Plan classification level that requires activation of the Operations Support Center?

Answer:

Alert

Technical Reference(s): Learning Objective:	BVPS EPP/I-3, Section E EPP 9250, ELO 6 & 7
K/A:	2.4.29
Importance Rating	2.6

Comments:

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QUESTION: A.4.1.2

NOTE: This is a closed reference question.

Following the declaration of a Site Area Emergency at BVPS, which organization is assigned responsibility for accountability of site personnel, and what is the time limit to complete the accountability?

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Answer:

Security, within 30 minutes.

Technical Reference(s):	BVPS EPP/IP 3.2, Rev. 9
Learning Objective:	EPP 9250, ELO 6
K/A:	2.4.29
Importance Rating	2.6

Comments:

JPM NUMBER: ADM-PAR JPM REVISION: 0a	JPM TITLE: Determine Protective Action Recommendation (PAR)		
K/A REFERENCE: 2.4.44	4.0	TASK ID: 1350-007-03-	.023
JPM APPLICATION:	REQUALIFICATION	N 🛛 INITIAL EXAM	
	FAULTED JPM	ADMINISTRAT	IVE JPM
EVALUATION METHOD:	LOCATION:	TYPE:	ADMINISTERED BY:
Perform	Plant Site	Annual Requal Exam	BVT
Simulate	Simulator	🔀 Initial Exam	NRC N
	Classroom	OJT/TPE	Other:
		Training	
		Other:	

EVALUATION RESULTS				
Performer Name:	ame:		Performer SSN:	
Time Yes Critical: No	Allotted Time: 15 min	utes	Actual Time:	minutes
JPM RESULTS: D SAT D UNSA Comments:	T (Comments requir	ed for UNSA	AT evaluation)
	OBSERVER	S		
Name/SSN:	Nan	ne/SSN:		
Name/SSN:	Nan	e/SSN:		
EVALUATOR				
Evaluator (Print):				r

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JPM NUMBER: ADM-PAR JPM REVISION: 0a	JPM TITLE: Determine Protective Action Recommendation (PAR)
	EVALUATOR DIRECTION SHEET
TASK STANDARD:	Protective Action Recommendations determined in accordance with EPP/IP 4.1.
RECOMMENDED STARTING LOCATION:	Control Room
DIRECTIONS:	Determine Protective Action Recommendations (PAR).
INITIAL CONDITIONS:	 A General Emergency has been declared at BVPS Unit 2 following a LOCA and the continued loss of all 4KV Emergency Power. The following plant conditions exist: 35' wind direction is from 270° at 4 MPH. 150' wind direction is from 270° at 11 MPH. 500' wind direction is from 285° at 15 MPH. No radioactive release has occurred or is anticipated. Health Physics has provided the following dose projections: At the EAB: 11 REM At 5 miles: 0.9 REM TEDE, 5.5 REM CDE
INITIATING CUE:	You are the Emergency Director and the TSC/EOF have not yet been activated. You are to evaluate the above conditions and determine which, if any, Offsite Protective Action Recommendations are necessary.
REFERENCES:	EPP/IP 4.1, Rev. 13
TOOLS:	None
HANDOUT:	None. (EPP and EPP/IP's are to be made available to Candidate.)

OPERATIONS JOB PERFORMANCE MEASURE

CANDIDATE DIRECTION SHEET

* THIS SHEET TO BE GIVEN TO CANDIDATE

Read:

TASK:

Determine Protective Action Recommendations (PAR).

INITIAL CONDITIONS:

A General Emergency has been declared at BVPS Unit 2, following a LOCA and the continued loss of all 4KV Emergency Power. The following plant conditions exist:

- 35' wind direction is from 270° at 4 MPH.
- 150' wind direction is from 270° at 11 MPH.
- 500' wind direction is from 285° at 15 MPH.
- No radioactive release has occurred or is anticipated.
- Health Physics has provided the following dose projections: At the EAB: 11 REM At 5 miles: 0.9 REM TEDE, 5.5 REM CDE

INITIATING CUE:

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You are the Emergency Director and the TSC/EOF have not yet been activated. You are to evaluate the above conditions and determine which, if any, Offsite Protective Action Recommendations are necessary.

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At this time, ask the evaluator any questions you have on this JPM.

When satisfied that you understand the assigned task, announce "I am now beginning the JPM".

Simulate performance or perform as directed the required task. Point to any indicator or component you verify or check and announce your observations.

After determining the Task has been met announce " I have completed the JPM". Then hand this sheet to the evaluator. RTL#A5.640U

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JPM NUMBER: ADM-PAR JPM REVISION: 0a	TITLE: Determine Protective Action Recommendation (PAR)
STEP ("C" Denotes CRITICAL STEP)	STANDARD (Indicate "S" FOR SAT or "U" FOR UNSAT) \Rightarrow S/U
	START TIME:
1. Locate procedure EPP/IP 4.1.	 1.1 Candidate locates EPP/IP 4.1. EVALUATOR CUE: You DO NOT need to fill out an Initial Notification Form (EPP/IP 1.1 Attachment 1) for the purposes of this JPM. COMMENTS:
2. Refer to Offsite Protection Action Recommendation Flow Chart.	 2.1 Candidate enters Offsite Protective Action Recommendation Flowchart for General Emergency declaration. COMMENTS:
3. Navigates PAR flow chart.	 3.1 Candidate navigates PAR flow chart as follows: 3.1.1 General Emergency already declared (↓). 3.1.2 Met data provided in initial conditions (↓). 3.1.3 None of the following are TRUE (↓): 35' wind speed < 2 MPH Either 150' or 500' wind direction unavailable 150' & 500' wind direction unavailable 150' & 500' wind direction difference ≥ 165 and ≤ 195 degrees Release started or imminent Release transport spans sunrise or sunset 3.1.4 Dose projection results available – YES (→). 3.1.5 EAB TEDE < 10 REM – NO (↓). 3.1.6 5 mile dose >1 REM TEDE or >5 REM CDE – YES (→). COMMENTS:

JPM NUMBER: ADM-PAR JPM REVISION: 0a	JPM TITLE: Determine Protective Action Recommendation (PAR)	
STEP ("C" Denotes CRITICAL STEP)	STANDARD (Indicate "S" FOR SAT or "U" FOR UNSAT) \Rightarrow S	5/U
4. Determine Downwind Wedge.	 4.1 Candidate determines that the 150' elevation downwind sectors are 'CDEFG'. 4.2 Candidate determines that the 500' elevation downwind sectors are 'DEFGH'. COMMENTS: 	
5.C Determine Offsite Protective Ac Recommendations.	tion 5.1.C Candidate determines the following Protective Action Recommendations: Evacuate 360°for two miles, and Evacuate Sectors 'CDEFGH' for ten miles, and Shelter the remainder of 10 mile EPZ. COMMENTS:	
	STOP TIME:	