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SVP-01-072

U. S. Nuclear Regulatory Commission
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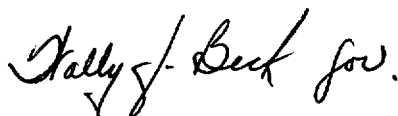
Quad Cities Nuclear Power Station, Units 1 and 2
Facility Operating License Nos. DPR-29 and DPR-30
NRC Docket Nos. 50-254 and 50-265

Subject: Regulatory Commitment Change Summary Report

Please find enclosed the "Regulatory Commitment Change Summary Report," for Quad Cities Nuclear Power Station. This report contains summary information from June 1, 2000, through June 1, 2001. Revisions to docketed correspondence were processed using the Nuclear Energy Institute's (NEI) 99-04, Revision 0, "Guidelines for Managing NRC Commitment Changes," dated July 1999 and applicable station procedures.

Should you have any questions concerning this letter, please contact Mr. W. J. Beck at (309) 227-2800.

Respectfully,



Timothy J. Tulon
Site Vice President
Quad Cities Nuclear Power Station

cc: Regional Administrator – NRC Region III
NRC Senior Resident Inspector – Quad Cities Nuclear Power Station

A001

Quad Cities Nuclear Power Station, Units 1 and 2
Commitment Summary for June 1, 2000 through June 1, 2001
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Commitment Revision Tracking No.	Date of Commitment Revision	Original Document	Original Commitment	Revised Commitment	Basis For Revision
00-006	07/24/00	LER 254/00-03	A one time mid-quarter test will be performed of the U-1 Auxiliary Oil Pump (AOP) auto-start circuit measuring the pressure at PS4 to verify that the pressure at PS4 stays below 58 psig and that the setpoint of PRV 3 has not drifted.	A one time mid-quarter test will be performed of the U-1 AOP auto-start circuit to verify that the AOP will support HPCI initiation.	The intent of the commitment was to verify HPCI operability. The revised commitment does this. The control oil header pressure has been >58 psig during several recent tests and the AOP has still operated properly to support HPCI initiation. Weekly monitoring has been instituted to verify correct control oil header pressure until the modification is installed. (NOTE: These modifications were installed in August, 2000 and October, 2000.)
00-007	07/28/00	Station Letters ESK 96-010 and SVP 98-106	Quad Cities Station committed to write a Problem Identification Form (PIF) for each applicable Nuclear Operations Notification (NON) received by the station.	Per Station procedure RS-AA-115 Rev 02 "Operating Experience (OPEX)," the station will create an Action Tracking item for the review and disposition of applicable NONs received by the station.	The change in the station process allows for less impact on station resources while maintaining the current level of review and disposition. The current process would assign the Action Tracking item during review at the Event Screening Committee (ESC) and allow for assignment of the Action Tracking item. NOTE: This was a process improvement at all Exelon sites. Action tracking items are a part of the station corrective action process. The ESC (now the Management Review Committee) is a Senior Management collegial review function.
00-008	07/24/00	LER 91-009	"QIP 1300-1 is being revised where it will accurately detail a calibration sequence and will be performed every outage to ensure proper system response before reactor startup."	"...will be performed on a planned periodic basis to ensure proper system response..."	RCIC activities are being moved from outage periods to on-line system windows. This calibration procedure can be performed when RCIC is out-of-service during LCO work windows.
00-009	10/05/00	NTS 26520193033303	Issue design change to install pipe supports on the instrument lines for the feedwater flow venturi.	Delete commitment to install new pipe supports.	Original commitment was intended to reduce vibration fatigue. However, previous failure was due to improper pipe material and schedule. The piping has been replaced with the proper materials. An engineering evaluation determined that existing vibration during plant operation is acceptable.

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01-001	05/11/01	NOV 265/89023	Implement a computer program to track transient combustible materials by quantity, location, and heat (BTU) content.	The computer program and tags used for tracking are being deleted.	The combustible table loading calculation has been revised to add an increased and analyzed transient load throughout the plant. This eliminates the need to track on an individual basis. As part of this change, the plant has institutionalized reduction of transient materials being taken into the plant. This is re-enforced by weekly fire marshal walkdown, periodic housekeeping reviews, and training for maintenance personnel.
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