### FINAL AS-ADMINISTERED WALKTHROUGH JPMS

FOR THE LASALLE EXAMINATION THE WEEK OF NOVEMBER 13, 2000



### **Job Performance Measure**

Swap Narrow Range Reactor Water Level Instruments With a Failure of the Second Narrow Range Instrument

JPM Number: B.1.a

Revision Number: 03

Date: 11/03/2000

**Developed By:** 

Instructor

**Date** 

**Approved By:** 

**Operations Representative** 

Date

#### SIMULATOR SETUP INSTRUCTIONS

1. Reset the simulator to IC 29 (rst 29) or any IC near rated conditions.

NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 2. Place simulator in RUN.
- 3. VERIFY 'B' Narrow Range is selected for RWLC.
- 4. Run CAEP to setup simulator for failure of 'C' Narrow Range Level instrument signal after instrument is selected.
  - CAEP sets a trigger to look for the Narrow Range Selector Switch in the 'C' position.
  - CAEP sets 'C' NR Fails High malfunction on trigger to fail to 50 inches.
- 3. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs using the JPM Validation Checklist.
- 4. Have a copies of LOP-RL-01 and LOA-FW-101 ready to replace procedure book procedures in the event that Candidate wishes to mark in procedure.
- 5. Have copies of HLA sheet for feedwater manipulations for Candidate to review.
- 6. This completes the setup for this JPM.

#### INITIAL CONDITIONS

- Calibration of the 'B' Narrow Range is expected to be performed within the next hour.
- For the purposes of this JPM, you will be expected to respond to all indications and alarms on the 1H13-P603 as though there were no other operators available.

#### **INITIATING CUE**

The Unit Supervisor has directed you to transfer Reactor Water Level Control from 'B' Narrow Range Level instrument to 'C' Narrow Range Level instrument. Lockup of A and B Reactor Recirc Flow Control Valves will not be required.

You were involved in a HLA briefing for the level instrument swap.

Instrument Maintenance personnel are standing by at extension 2999.

Inform the Unit Supervisor when the transfer is complete.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

	JPM Start Time:				
<u>STEP</u>	<u>ELEMENT</u>	STANDARD	S A T	U N S A T	Co m me nt Nu mb
Note:	All steps of this JPM are to be completed at control room panel 1H13-P603.				
1.	Obtain procedure for performance of task.	Candidate locates LOP-RL-01.		<del></del>	
Note:	Candidate should request that a copy of the procedure would be made for use. Provide a clean copy when requested.				
Note:	It is expected that the candidate reviews LOP-RL-01, LOA-FW-101, and annunciator response procedures he/she feels is appropriate.				
2.	LOCKUP A and B Reactor Recirc Flow Control Valves as follows (This is optional):	Candidate determines step is not applicable.			<del></del>
3.	TRANSFER Feedwater M/A Station(s) to Manual per the applicable section of this procedure.	The Candidate proceeds to Section E.4.			
4.	VERIFY Actuator Selector Switch is selected to a non- operating component or the component that is being secured.	The Candidate verifies Actuator Selector Switch is selected to VLV.			<del></del>
5.	If time permits, PERFORM the following:	The Candidate determines that time permits and continues.			

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<u>STEP</u>	<u>ELEMENT</u>	STANDARD		T	Nu mb er
6.	REQUEST IMD to check that signal output voltages are approximately equal to allow for a bumpless transfer:  TDRFP 1A  TDRFP 2A	Candidate calls IMD at 2999 and requests them to check that signal output voltages are approximately equal to allow for a bumpless transfer:  • TDRFP 1A  • TDRFP 2A			
CUE:	As an IM, voltages for:				
	1A TDRFP control unit 1C34R601A-1 and manual unit 1C34R601A-2 are equal,				
	and voltages for:				
	1B TDRFP control unit 1C34R601B-1 and manual unit 1C34R601B-2 are equal,				
	and voltages for:				
Note:	The TDRFP M/A stations may be placed in manual in any order.				
*7.	DEPRESS MANUAL on M/A XFR STA to be transferred.	Candidate depresses MANUAL on 1A (1B) TDRFP M/A transfer station.			
8.	VERIFY level is stable.	Candidate verifies reactor water level is stable.	<del></del>		
*9.	DEPRESS MANUAL on M/A XFR STA to be transferred.	Candidate depresses MANUAL on 1A (1A) TDRFP M/A transfer station.	-		
10.	VERIFY level is stable.	Candidate verifies reactor water level is stable.			
11.	As necessary, ADJUST INCREASE/DECREASE Pushbuttons of M/A Station in MANUAL to control level.	Candidate adjusts M/A Stations as necessary to control level.			
*12.	SWITCH to backup level control instrument. (B to C)	Candidate turns Level Selector switch from B to C			

	<u>STEP</u>	ELEMENT	<u>STANDARD</u>	S A T	U N S A T	Co m me nt Nu mb
and the state of t	Note:	When C NR is selected, the C NR meter, recorder, and process computer display should increase to approximately 50 inches causing FW CONTROL RX WATER LVL 7 HI alarm.  The candidate may reselect B NR Level immediately. This action is acceptable and meets the requirements of Step 20 (below).				er
	Note:	If candidate is reluctant to leave FW and RWLC controls to respond to annunciators, tell him that you will monitor RPV level and will inform him of any significant changes in value/trend.				
	13.	Announce and acknowledge alarm. Refer to LOR-1H13-P603-A309.	Candidate announces and acknowledges alarm and refers to LOR-1H13-P603-A309.			
Γ	CUE:	As Unit Supervisor, acknowledge report.		ı		
	Note:	The following steps are from LOR-1H13-P603-A309.				
	14.	CHECK Rx Vessel level greater than or equal to alarm setpoint.	Candidate checks level instruments and determines that only selected level is greater than alarm setpoint.			
	15.	If Automatic Feedwater Level Control has malfunctioned, REFER to LOA-FW-101.	Candidate should refer to LOA-FW-101 for guidance.			
	Note:	The following steps are from LOA-FW-101 Section B.1				
1	16.	VERIFY all TDRFP M/A Xfr Stations are in MANUAL.	Candidate verifies all TDRFP M/A Xfr Stations in MANUAL.		<del></del>	
	17.	CHECK MDRFP – SHUTDOWN	Candidate checks MDRFP SHUTDOWN.			

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<u>STEP</u>	ELEMENT	<u>STANDARD</u>			mb er
18.	STABILIZE reactor level using feedpump M/A Stations or TDRFP Manual Backup Station by initially matching feedwater with steam flow.	Candidate checks reactor level stable.		<del></del>	
19.	CHECK selected Reactor Level instrument operating PROPERLY.	Candidate determines that selected level instrument is NOT operating properly.			
*20.	SWITCH Reactor Water Level Control Channel Selector to an operable control instrument.	Candidate switches Reactor Water Level Control Channel Selector to 'B' or 'A'.		<del></del>	
21.	CHECK Reactor Water Level - Greater than 12.5 inches.	Candidate checks and determines Reactor Water Level Greater than 12.5 inches.			
22.	CHECK Reactor Water Level - Less than 55.5 inches.	Candidate checks and determines Reactor Water Level less than 55.5 inches.			
23.	CHECK steam flow indication 1C34-R603A/B/C/D – NORMAL	Candidate checks steam flow indication 1C34-R603A/B/C/D and determines they are normal.			
24.	ADJUST S/U Controller setpoint to green band.	Candidate checks S/U Controller setpoint in green band.		<del></del>	
25.	CHECK S/U Controller deviation – NORMAL	Candidate check S/U Controller deviation and determines it is normal.			
26.	CHECK TDRFP A/B an MDRFP flows NORMAL.	Candidate checks TDRFP A/B an MDRFP flows and determines they are normal.			<del></del>
Note:	Candidate should inform Unit Supervisor of direction to restore RWLC to automatic. If the candidate starts to perform LOP-RL-01, as Unit Supervisor, direct the candidate to remain in manual control until IMs troubleshoot the failure.				
27.	If RWLC restored, REFER TO LOP-RL-01 for restoration.	Candidate informs Unit Supervisor that LOA-FW-101 has been completed.	***************************************		

Terminating As US acknowledge report.

Cue Direct the candidate to remain in manual control until IMs troubleshoot the failure.

State that this JPM is complete.

JPM Stop Time:



### **Job Performance Measure**

Establish Cooldown Rate Using SRVs With Failure of SRV to Close

JPM Number: B.1.b

Revision Number: 02

Date: 11/06/2000

**Developed By:** 

Instructor

**Date** 

**Approved By:** 

**Operations Representative** 

**Date** 

#### SIMULATOR SETUP INSTRUCTIONS

1.	Reset the	simulator	to the	snapped IC	( ) on th	ne exam disk.
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• An acceptable IC can be made by starting in a full power IC, closing the RCIC Steam line valves, performing LGP-3-2 Hard card actions, isolating the MSIVs and MSL drains, placing 'A' RHR is in Suppression Pool Cooling mode, and stabilizing reactor water level between -30 and 0 inches.

NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 2. Place simulator in RUN.
- 3. VERIFY a copy of LGP-2-1, Att. D is available for use should the candidate choose to use LGP-2-1 for guidance.
- 4. VERIFY a copy of the steam tables is available.
- 5. This completes the setup for this JPM.

#### INITIAL CONDITIONS

- You are an assist NSO.
- A Group 1 isolation has occurred due to a personnel error.
- RCIC is unavailable and steam lines have been isolated.
- RPV level is being controlled by the Unit NSO.
- An assist NSO is maintaining a suppression pool temperature log due to previous SRV operation. LOS-PC-M2 has been performed since initial SRV actuation.
- Low-Low Set logic is sealed in.

### **INITIATING CUE**

The Unit Supervisor has directed you to start a 30°F/hr cooldown using SRVs IAW LGA-01.

Inform the Unit Supervisor prior to opening each SRV.

#### **Information For Evaluator's Use:**

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

JPM Start Time:

STEP	<u>ELEMENT</u>	STANDARD	S A T	U N S A T	Co m me nt Nu mb
Note:	Candidate may reset Low-Low Set logic on his own, but if he asks the US for direction, direct him to reset Low Low Set logic after he has established the cooldown.				
Note:	To monitor cooldown rate, the candidate may use the attachment from LGP-2-1 or may track temperature/pressure separately on a separate sheet of paper.				
1.	Determine method for monitoring cooldown rate.	Candidate utilizes applicable sections of LGP-2-1 or tracks cooldown on separate sheet using steam tables or other references as appropriate			
2.	Make a plant announcement concerning SRV operation.	Candidate makes a plant announcement concerning SRV operation.			
*3.	Open SRV to commence cooldown.	The Candidate places the control switch for any SRV in the OPEN position.			
4.	Monitors reactor temperature and/or pressure while SRV is open.	Candidate monitors reactor temperature and/or pressure			
5.	Close SRV as necessary to maintain stable cooldown rate.	Candidate places control switch for open SRV in the AUTO position.		<del></del>	
*6.	Recognize failure of SRV to close and inform Unit Supervisor.	Candidate recognizes the SRV fails to close and informs the Unit Supervisor.			
7.	Refer to LOA-SRV-101.	Candidate obtains and refers to LOA-SRV-101.			

<u>STEP</u>	ELEMENT	<u>STANDARD</u>	S A T	U N S A T	Co m me nt Nu mb
Note:	The following step may be considered as already completed if performed earlier.				
8.	IDENTIFY SRV that has spuriously actuated or is stuck OPEN.	Candidate identifies SRV that has spuriously actuated or is stuck OPEN.			
9.	RECUCE Generator Load up to 1000 MWe using Recirc Flow as directed by the Unit Supervisor to maintain Reactor Power less than 100%.	Candidate determines N/A.			
10.	CYCLE SRV control switch from AUTO to OPEN and back to AUTO.	Candidate cycles SRV control switch from AUTO to OPEN and back to AUTO.		<del></del>	
11.	CHECK SRV - OPEN.	Candidate checks SRV and determines that it is still OPEN.			
Note:	The candidate should direct the plant operator to perform steps 7 & 8 of LOA-SRV-101 but may also refer to Table 1 to determine the correct fuses to assist/check the operator.				
*12.	Direct a plant operator to perform LOA-SRV-101 Steps:	Candidate directs plant operator to perform LOA-SRV-101 Steps			
	B.7. REFER to Table 1 to IDENTIFY fuses associated with stuck open SRV.	B.7 and B.8.			
	AND				
	B.8 REMOVE appropriate fuses.				
CUE:	As the plant operator, acknowledge direction.				
Sim Op:	Remove fuses for the open SRV utilizing the associated remote function.				
CUE:	As the plant operator, the fuses for (the open) SRV have been removed. LOA-SRV-101 Steps B.7 and B.8 are complete.				

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<u>STEP</u>	ELEMENT	<u>STANDARD</u>		T	]
*13.	CHECK SRV OPEN.	Candidate observes valve Leak Detection Temperature decrease on 1B21-R614A/B/C OR increase in reactor pressure and determines SRV is closed.		_	_
14.	WAIT ONE minute before performing step 10, (fuse replacement).	Candidate ensures one minute has passed before proceeding.			_
15.	REPLACE fuses	Candidate directs plant operator to replace fuses IAW LOA-SRV-101 Step B.10.			_
CUE:	As the plant operator, acknowledge direction.				
Sim Op:	Delete malfunction for SRV and then replace fuses for the SRV utilizing the associated remote function.				
CUE:	As the plant operator, the fuses for (the open) SRV have been replaced. LOA-SRV-101 Step B.10 is complete.				
16.	CHECK SRV – OPEN.	Candidate checks SRV position on 1H13-P601 and determines SRV is closed.		<del></del>	_
17.	EXIT this procedure (LGA-SRV-101)	Candidate exits LOA-SRV-101 and informs Unit Supervisor of SRV and procedure status.			_
Termin:		-			
	report.  Cue Direct the candidate to remain in manual control until IMs troubleshoot the failure.		ı		
	State that this JPM is complete.				



### **Job Performance Measure**

Start Shutdown Cooling with 'A' RHR with a Failure of the Shutdown Cooling Return Valve to Open

JPM Number: B.1.c

Revision Number: 02

Date: 11/06/2000

**Developed By:** 

Instructor

**Date** 

**Approved By:** 

**Operations Representative** 

**Date** 

#### SIMULATOR SETUP INSTRUCTIONS

1. Reset the simulator to archived IC ASDCoff.

NOTE:

It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 2. A SDC off was made as follows:
  - Reset to IC 2
  - Verify that lake temperature is <100°F from coolant temperature. (Increase lake temperature by up to 10°F if necessary.)
  - Verify reactor water level is ≥50 inches as indicated on narrow range instruments.
  - Prevent the 1E12-F053A from opening by overriding the control switch. (ior k1k15jnn false)
  - Close 1E12-F004A, A RHR Pmp Suction Vlv.
  - Close 1E12-F064A, A RHR Min Flow Vlv.
  - Open 1E12-F008, Common SDC outboard suction
  - Open 1E12-F009, Common SDC inboard suction
  - Open 1E12-F006A, A RHR SDC suction
  - Verify closed and take OOS 1E12-F024A, A RHR Test to SP Vlv. (mrf iarh24a local)
  - Verify closed and take OOS 1E12-F027A, A RHR SP Spray Isol. (mrf iarh27a local)
  - Verify 1E12-F008, SDC Suct Header Otbd Isol Valve has control power. (mrf iarh008 enerzise)
  - Start RHR Service Water to A RHR Loop per LOP-RH-05.
  - Verify 1E12-F048A, A RHR Hx Bypass Vlv, open.
  - Close 1E12-F003A, A RHR Hx Outlet Vlv.
- 16. Place OOS cards on 1E12-F024A, A RHR Test to SP Vlv **and** on 1E12-F027A, A RHR SP Spray Isol.
- 17. Red target the 1E12-C300A & B RHR WS pumps.
- 18. Place the Div 1 Thermal Overload switch to TEST.
- 19. Place simulator in RUN to allow process computer to update prior to examinee presence.
- 20. Alarms need to be on for this JPM.
- 21. When the above steps are completed for this and other JPMs to be run concurrently, then validate the concurrently run JPMs using the JPM Validation Checklist.
- 22. This completes the setup for this JPM.

#### **INITIAL CONDITIONS**

- Your are an NSO.
- Unit 1 is in Condition 4.
- '1A' RHR was tripped from shutdown cooling due to an inadvertent low level isolation.
- The cause of the isolation has been repaired and the isolation has been reset.
- LOA-RH-101 actions were completed.
- Fill and vent of the 'A' RHR loop has been verified.
- LOP-RH-07 is in progress and has been completed up to Step E.5.6
- The high flow isolation is not to be defeated per Shift Manager's instruction.
- The Div 1 Thermal Overload Bypass switch is in TEST.

#### **INITIATING CUE**

The Unit Supervisor has directed you continue LOP-RH-07 at Step E.5.6 and start '1A' RHR in Shutdown Cooling and establish 4000-5000 gpm flow with the RHR HX bypass valve fully closed.

Notify the Unit Supervisor when the conditions have been established.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

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Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

JPM Start Time:

<u>STEP</u>	ELEMENT	STANDARD	S A T	U N S A T	Co m me nt Nu mb
Note:	Most steps of this JPM are to be completed at control room panel 1H13-P601.				
1.	VERIFY CLOSED 1E12- F053A, A RHR Shtdn Clg Return Isol	Examinee verifies 1E12-F053A, A RHR Shtdn Clg Return Isol, closed by light indication.			
2.	VERIFY CLOSED 1E12- F003A, A RHR Hx Outlet VIv	Examinee verifies 1E12-F003A, A RHR Hx Outlet VIv, closed by light indication.			
3.	VERIFY Reactor Level is at 40 inches or greater.	Examinee checks reactor water level is ≥40 inches by multiple indications.			
*4.	START '1A' RHR Pump	Examinee starts '1A' RHR Pump using pump control switch.			
5.	THROTTLE OPEN 1E12-F053A, A RHR Shtdn Clg Return Isol to obtain 4000 to 5000 gpm flow.	Examinee moves control switch for 1E12-F053A to the open position within 8 seconds of pump start.			
*6.	Identify failure of 1E12-F053A to open.	Examinee identifies the 1E12-F053A did NOT open.			
Note *7.	The examinee may take the action of the next three steps prior to or following referring to the LOR.  Identify opening of 1E12-F064A	Examinee stops '1A' RHR pump			
,,	as vessel inventory loss: stops pump and closes valve in flow path.	and takes control switch for at least one valve in the flow path (1E12-F008, 1E12-F009, 1E12-F064A) to the closed position prior to receiving a Group VI isolation signal.			
8.	Verifies reactor water level is stable following isolation of flowpath (manual or automatic).	Examinee verifies reactor water level is stable following RHR isolation.			

<u>STEP</u>	ELEMENT	STANDARD	S A T	U N S A T	m m nt No m
9.	Informs Unit Supervisor of event, action taken and status of reactor water level.	Informs Unit Supervisor of event, action taken and status of reactor water level.			
Cue	As Unit Supervisor, acknowledge report.				
Note	The critical steps described in step 7 may be performed when Examinee refers to LOR actions described below.				
10.	Refers to LOR-1H13-P601-C203, RHR VLVS 1E12-F006A 1E12-F064A OPEN.	Examinee refers to LOR-1H13-P601-C203, RHR VLVS 1E12-F006A 1E12-F064A OPEN.			
11.	VERIFY RHR Pump A Minimum Flow Valve 1E12-F064A is CLOSING.	Examinee verifies 1E12-F064A, A RHR PUMP Minimum Flow Valve is closing.			***************************************
12.	If 1E12-F064A, RHR Pump A Minimum Flow Valve won't close, TRIP 1A RHR Pump	Examinee trips 1A RHR pump to off.			
13.	Close one of the following valves:	Examinee one or more of the referenced valves.			
	° 1E12-F006A				
	° 1E12-F008				
	° 1E12-F009				
14.	REFER to LOA-RH-101, Unit 1 RHR Abnormal	Examinee refers to LOA-RH-101.			
Termin:	When Examinee has taken steen RHR pump and isolate the flow flowpath has isolated automate Examinee that another operate assigned the task of completing A RHR.	owpath, OR if the tically, tell the or has been			
	This JPM is complete.				

JPM Stop Time:



## **Job Performance Measure**

Install Jumpers to Bypass Unit 1 MSIV Isolations per LGA-MS-01

JPM Number: B.1.d

Revision Number: 01

Date: 11/06/2000

**Developed By:** 

Instructor

**Date** 

**Approved By:** 

**Operations Representative** 

Date



### **Materials**

- 1. The following material is required to be provided to examinee:
  - a. One copy of LGA-MS-01 (after demonstrating knowledge of location of controlled copy)
  - b. One laser pointer.
- 2. The following material may be identified by the examinee and removed from its normal storage location but should NOT break the seal of the bag:
  - a. Unit 1 LGA-MS-01 equipment bag containing the following:
    - 1) 5 Orange jumpers
    - 2) Unit 1 Key 14
    - 3) Unit 1 Key 23
    - 4) Unit 1 Key 32
    - 5) Unit 1 Key 40
    - 6) Unit 1 Key 84
    - 7) Unit 1 Key 85
    - 8) Unit 1 Key 86
    - 9) Unit 1 Key 87



#### INITIAL CONDITIONS

- Your are an NSO.
- A failure to scram on Unit 1 has occurred an LGA-10 has been entered.
- Reactor water level is about to be lowered intentionally. It is anticipated that level will go less than -129 inches.

#### **INITIATING CUE**

The Unit 1 NSO has requested you to perform LGA-MS-01 Attachment 1A.

Notify the Unit 1 NSO when the attachment is complete.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock start	s when the candidate acknowledges the initiating cue.
IPM Start Time:	



STEP	ELEMENT	STANDARD	S A T	U N S A T	Co m me nt Nu mb
NOTE:	The procedure can be obtained in the upper drawer in the center desk area or from the LGA procedure book in the control room.				
1.	Obtain copy of LGA-MS-01 Attachment 1A.	Candidate demonstrates where copy of LGA-MS-01 can be obtained.			
CUE:	Provide the candidate a copy of LGA-MS-01 when location of procedure is demonstrated.				
NOTE:	The equipment bag is located in the lower drawer in the center desk area.				
	The equipment bag may be identified by the examinee and removed from its normal storage location but the seal of the bag should NOT be broken.				
	Ensure examinee uses good basic work practices when installing jumpers, e.g. controls loose end of jumper, does not hold loose end by metal tip etc.				
2.	Obtain the Unit 1 LGA-MS-01 equipment bag.	Unit 1 LGA-MS-01 equipment bag obtained.			
CUE:	You have the equipment you identified.				
NOTE:	Steps 3 through 7 can be performed in any order.				
*3.	Install jumper in panel 1H13-P609 between relay 1B21H-K10A terminal point 2 and relay 1B21H-K3A terminal point 1.	Properly labeled jumper installed between relay 1B21H-K10A terminal point 2 and relay 1B21H-K3A terminal point 1.			
CUE:	The item you identified is installed as you described.				
*4.	Install jumper in panel 1H13-P609 between relay 1B21H-K10C terminal point 2 and relay 1B21H-K3C terminal point 1.	Properly labeled jumper installed between relay 1B21H-K10C terminal point 2 and relay 1B21H-K3C terminal point 1.			



			S A T	U N S A	Co m me nt
<u>STEP</u>	ELEMENT	STANDARD		Т	Nu mb er
CUE	The item you identified is installed as you described.				
*5	Install jumper in panel 1H13-P611 between relay 1B21H-K10B terminal point 2 and relay 1B21H-K3B terminal point 1.	Properly labeled jumper installed between relay 1B21H-K10B terminal point 2 and relay 1B21H-K3B terminal point 1.			
CUE	The item you identified is installed as you described.				
*6	Install jumper in panel 1H13-P611 between relay 1B21H-K10D terminal point 2 and relay 1B21H-K3D terminal point 1.	Properly labeled jumper installed between relay 1B21H-K10D terminal point 2 and relay 1B21H-K3D terminal point 1.	_		***************************************
CUE:	The item you identified is installed as you described.				
*7.	Install jumper in panel 1H13-P604 between point BB-42 and BB-43.	Properly labeled jumper installed between points BB-42 and BB-43.			
CUE:	The item you identified is installed as you described.				
8.	Inform Unit 1 NSO that LGA-MS-01, Attachment 1A is complete.	Unit 1 NSO informed that LGA-MS-01, Attachment 1A is complete.		<del></del>	<u></u>
	ating As Unit NSO, acknowledge report.  CUE This JPM is complete.				

JPM Stop Time:



## **Job Performance Measure**

Shutdown the '1A' DG IAW LOP-DG-03

JPM Number: B.1.e

Revision Number: 02

Date: 11/06/2000

Developed By:

Instructor

**Date** 

**Approved By:** 

**Operations Representative** 

Date

### SIMULATOR SETUP INSTRUCTIONS

1. This JPM may be run from any IC.

NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 2. Run the setup Computer Aided Exercise
  - a. Go to Run
  - b. Place the 1A DG in parallel with the SAT supplying bus 142Y, loaded to 2600 KW.
- 3. Upon conclusion of the JPM, replace any procedure book copies that were marked on.
- 4. This completes the setup for this JPM.

#### INITIAL CONDITIONS

- Unit 1 is at hot full power.
- The "1A" diesel generator has been started, closed onto Bus 142Y and loaded from the control room for post maintenance testing.
- The Joliet Load Dispatcher has been notified that the '1A' diesel generator is to be taken off of the system.
- An operator is standing by in the '1A' diesel generator room.

#### INITIATING CUE

The Unit Supervisor has directed you to remove the "1A" diesel generator from bus 142Y and secure it, IAW LOP-DG-03 Step E.2.2.2. The 1A Diesel Generator Cooling Water Pump is required to remain running for another surveillance.

Inform the Unit Supervisor when the DG is lined up for Auto Start.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

JPM Start Time:

<u>STEP</u>	ELEMENT	STANDARD	S A T	U N S A T	Co m me nt Nu
					mb er
Note:	All steps of this JPM are to be completed at control room panel PM01J unless otherwise noted.				
*1.	CONCURRENTLY PERFORM the following steps:	Control switch for 1A DIESEL GEN GOVERNOR ADJUST			
	<ul> <li>REDUCE load on DG by selecting LOWER on Diesel Gen Governor Adjust switch.</li> </ul>	taken to lower as necessary to reduce KW, control switch for 1A Diesel Gen Voltage Regulator taken to lower as			
	<ul> <li>OBSERVE DG load decreasing on Diesel Gen Kilowatts meter.</li> </ul>	necessary to reduce KVARs.			
	<ul> <li>REDUCE KVAR load on generator by selecting LOWER on Diesel Gen Volt Adjust switch.</li> </ul>				
	<ul> <li>OBSERVE DG KVAR load decreasing on Diesel Gen Kilovars meter.</li> </ul>				
Note:	Take care to note the values obtained when the breaker is opened.				
*2.	When DG load is less than or equal to 200 KW and KVAR loading is less than or equal to 200 KVAR, OPEN Diesel Generator Output Breaker.	DG output breaker 1423 handswitch taken to trip when DG load is less than or equal to 200 KW and KVAR loading is less than or equal to 200 KVAR.			
3.	SET Engine Governor Speed Droop to 0.	Directs local operator to set Engine Governor Speed Droop to 0.			
SIM OP /CUE:	As local operator:  • Acknowledge direction  • Set speed droop to 0 mrf (later) 0  • Inform candidate that 1A DG droop has been set to zero.				

STEP	ELEMENT	STANDARD	S A T	U N S A T	Co m me nt Nu mb
4.	VERIFY Engine Speed at 900 RPM (60Hz).	Engine speed verified to be 900 RPM (60Hz).		· ·	er
5.	CHECK DG has operated unloaded for 5 to 10 minutes to provide adequate cooldown.	DG operated unload for 5 to 10 minutes to provide adequate cooldown.			
CUE	If desired, the candidate may be informed that the 5-10 minutes have passed.				
6.	Direct local operator to VERIFY 1HS-DGS001, 1A DG Engine Control Switch, in AUTO.	Local operator directed to VERIFY 1HS-DGS001, 1A DG Engine Control Switch, in AUTO.			<del></del>
Sim Op / CUE:	As local operator,  acknowledge direction and report that 1HS-DGS001, 1A DG Engine Control Switch, is in AUTO.				
7.	PLACE Diesel Gen Control switch to STOP position.	1A Diesel Gen Control switch placed in STOP position.			
8.	CHECK DG shuts down.	DG checked to be shutting down.			
NOTE:	The next two steps may be combined into one direction (order) by the candidate.				
9.	PLACE 1HS-DG036, 1A DG Maintenance Switch, in MAINT to prevent remote or automatic starts of DG.	Local operator directed to place 1HS-DG036, 1A DG Maintenance Switch, in MAINT to prevent remote or automatic starts of DG			
Sim Op / CUE:	As Local operator,  acknowledge direction.  mrf iadgmana maint  report that the engine control switch is in MAINT.				

<u>STEP</u>	ELEMENT	STANDARD	S A T	U N S A T	Co m me nt Nu mb
	After 50 seconds following STOP signal initiation, PLACE 1HS-DG036, 1A DG Maintenance Switch, in STANDBY.	Directs local operator, after 50 seconds following STOP signal initiation, to PLACE 1HS-DG036, 1A DG Maintenance Switch, in STANDBY.			er
Sim Op / CUE:	As Local operator,  acknowledge direction.  mrf iadgmana normal  report that the engine control switch is in STANDBY.				
10.	CHECK Ready for auto start light is LIT on the control room panel.  CHECK Engine Stop Ready For Auto Starting light is LIT on 1DG03J.	Ready for auto start light is LIT on the control room panel checked to be lit.  Request local operator to check  • Engine Stop Ready For Auto Starting light is LIT on 1DG03J.  • 1VD03C, 1A DG Room Ventilation Fan, stopped.			
CUE:	As Local operator,  acknowledge direction/request then report:  Engine Stop Ready For Auto Starting light is LIT on 1DG03J.  1VD03C, 1A DG Room Ventilation Fan, stopped.	•			
JP	Inform Unit Supervisor that 1A DG is lined up for Auto Start ting Acknowledge report. CUE This JPM is complete.  M Stop Time:	Unit Supervisor informed that 1A DG is lined up for Auto Start			



## **Job Performance Measure**

Secure RHR Service Water

JPM Number: B.1.f

Revision Number: 01

Date: 08/03/2000

**Developed By:** 

Instructor

**Date** 

Approved By:

**Operations Representative** 

Date



#### SIMULATOR SETUP INSTRUCTIONS

1. This JPM may be run from any IC.

NOTE: It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 2. Verify Div 1 and Div 2 Thermal O/L Bypass switches are in NORM.
- 3. Start 'B' RHR Service Water
  - Start 'C' RHR Service Water pump (1E12-C300C)
  - Open 'B' RHR Service Water Heat Exchanger Outlet Valve, 1E12-F068B
  - Start 'D' RHR Service Water pump (1E12-C300D)
- 4. Upon conclusion of the JPM, replace any procedure book copies that were marked on.
- 5. This completes the setup for this JPM.



#### INITIAL CONDITIONS

- You are an assist NSO.
- 'B' RHR Service water has been running for a pump vibration and flow data test.
- B RHR Service Water Process Radiation Monitor is INOP.
- Chemistry has completed the required sample within the last hour.
- 1E12-F448 and 1E12-F451 have been cycled as part of the test.
- The test is complete.
- There are no Tech Spec time clocks in effect.
- An operator is standing by to assist you.

#### **INITIATING CUE**

The Unit Supervisor has directed you to secure 'B' RHR Service Water IAW LOP-RH-05.

Inform the Unit Supervisor when LOP-RH-05 is complete.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.



JPM	Start Time:				
STEP	ELEMENT	STANDARD	S A T	U N S A T	m me nt No
Note	All steps of this JPM are to be completed at control room panel 1H13-P601 unless otherwise noted.				er
1.	If RHR Service Water Process Radiation Monitor is INOPERABLE, VERIFY that Chemistry has collected the proper samples.	Candidate determines conditions met from 'Initial Conditions'.			
2.	Locally BACKWASH the operating strainer per LOP-RH-14.	Local operator directed to backwash B RHR Service Water System Strainer.			
CUE	As local operator, acknowledge direction.  Report that the B RHR Service Water Strainer has been backwashed per LOP-RH-14.				
3.	PLACE the O/L Bypass for 1E12-F003B, 4B, 4C, 6B, 47B, 68B, 73B, 74B, 93, 94 Thermal Overload Bypass switch to TEST	O/L Bypass for 1E12-F003B, 4B, 4C, 6B, 47B, 68B, 73B, 74B, 93, 94 Thermal Overload Bypass switch placed in TEST			
4.	Log positioning of O/L Bypass switch in Unit Log	Position of O/L Bypass switch o logged in unit log o requested to be logged by Unit NSO			
CUE	If requested, as Unit NSO, acknowledge request, report that the O/L Bypass for 1E12-F003B, 4B, 4C, 6B, 47B, 68B, 73B, 74B, 93, 94 Thermal Overload Bypass switch to TEST has been logged.				
6.	If required, START 8 hour clock.	Candidate determines that an 8 hour timeclock must be started.			



STEP CUE	ELEMENT  If requested, as Unit Supervisor,	<b>s</b> 7.	ΓANDARD	S A T	U N S A T	Co m me nt Nu mb er
	acknowledge Tech Spec time clock information, state that the Unit NSO will perform the necessary actions for the Tech Spec time clock.					
7.	If only one RHR Service Water Pump is in operation (Step E.5.4)	ap	andidate determines step is not oplicable and continues at step 5.5			
*8.	PLACE control switch for 1E12-F068B, B RHR Hx Wtr Otlt Vlv to CLOSE	В	ontrol switch for 1E12-F068B, RHR Hx Wtr Otlt Vlv placed CLOSE			
*9.	When flow indicated on 1E12-R602B decreased below 4000 gpm, STOP one RHR Service Water pump 1E12-C300C/D.	1E tal in	ne RHR Service Water pump E12-C300C/D control switch ken to STOP when flow dicated on 1E12-R602B creased below 4000 gpm.			
*10.	When 1E12-F068B, B RHR Hx Wtr Otlt Vlv is closed, STOP the running RHR Service Water pump, 1E12-C300D/C.	1E tal F0	ne RHR Service Water pump E12-C300D/C control switch sen to STOP when 1E12-068B, B RHR Hx Wtr Otlt Vlv closed.		•	
11.	VERIFY flow decreases to 0 gpm on Flow Indicator 1E12-R602B		ow decrease to 0 gpm on Flow dicator 1E12-R602B verified.			
12.	PLACE the O/L Bypass for 1E12-F003B, 4B, 4C, 6B, 47B, 68B, 73B, 74B, 93, 94 Thermal Overload Bypass switch to NORMAL	4C 94	L Bypass for 1E12-F003B, 4B, C, 6B, 47B, 68B, 73B, 74B, 93, Thermal Overload Bypass witch turned to NORMAL.			
13.	Log position of O/L Bypass switch in the Unit Log.	Po	sition of O/L Bypass switch			
	switch in the Olit Log.	o	logged in unit log			
		0	requested to be logged by Unit NSO			



STEP	ELEMENT	STANDARD	S A T	U N S A T	Co m me nt Nu mb
	If requested, as Unit NSO, acknowledge request, report that the O/L Bypass for 1E12-F003B, 4B, 4C, 6B, 47B, 68B, 73B, 74B, 93, 94 Thermal Overload Bypass switch to NORMAL has been logged.				
CUE	If required, STOP 8 hour clock.  If requested, as Unit Supervisor, acknowledge Tech Spec time clock information, state that the Unit NSO will perform the necessary actions for the Tech Spec time clock.	Candidate determines that an 8 hour timeclock must be stopped.			
15.	SHUTDOWN the RHR Service Process Radiation Monitor per LOP-PR-06.	Step determined to be Not Applicable.			
16.	Locally in the Diesel Generator Building Penthouse, VERIFY the Div 2 Unit 1 1VY06C RHR Service Water Ventilation Fan Stops	Local operator directed to verify 1VY06C stops.			
CUE	As local operator, acknowledge direction, and then report that 1VY06C, Div 2 Unit 1 1VY06C RHR Service Water Ventilation Fan, has stopped.				
17.	VERIFY the appropriate ESF Status Panel Annunciator RHR B Cont Heat Rem Inop (#36) is CLEARED.	ESF Status Panel Annunciator window #36 is verified to be clear.	<u>-</u>		
18.	Inform US that LOP-RH-05 is complete.	Unit Supervisor informed that LOP-RH-05 is complete.			
	ting Acknowledge report.  CUE This JPM is complete.				
	M Stop Time:				



## **Job Performance Measure**

Initiate SBLC IAW LGA-SC-101 with trip of first pump started

JPM Number: B.1.g

Revision Number: 01

Date: 08/03/2000

Developed By:

Instructor

Date

**Approved By:** 

**Operations Representative** 

Date

#### SIMULATOR SETUP INSTRUCTIONS

1. Reset the simulator to IC 29 (rst 29).

NOTE:

It is okay to use a similar IC to the IC listed above, provided the IC actually used is verified to be compatible with this and other JPMs that are scheduled to be run concurrently.

- 2. Load the computer aided exercise (cae) from the zip disk (Filename ssc03.cae)
  - Assign A SBLC ON light to trg 1 and 2 (trgset 1 "Q3J00RRO .EQ. 1") (trgset 2 "Q3J00RRO .EQ. 1")
  - Assign B SBLC ON light to trg 3 and 4 (trgset 3 "Q3K00RRO .EQ. 1") (trgset 4 "Q3K00RRO .EQ. 1")
  - Set SBLC pump trips on triggers 1 and 3 (mrf iasctrpa (1) trip) (mrf iasctrpb (3) trip)
  - Setup for removal of SBLC malfunctions (trg 2 "drf iasctrpb") (trg 4 "drf iasctrpa")
- Insert degraded scram discharge volume malfunctions (imf MRD277 95) (imf MRD278 95)
- 6. Arm and depress A & B RPS scram pushbuttons
- 7. Place Mode Switch in Shutdown
- 8. Arm and depress both divisions of ARI
- 9. Allow all accumulator alarms and CRD high temperature alarm to come in.
- 10. Silence, acknowledge and reset the annunciators and the process computer.
- 11. Upon conclusion of the JPM, replace any procedure book copies that were marked on.
- 12. This completes the setup for this JPM.

#### **INITIAL CONDITIONS**

- Your are an NSO.
- Unit 1 was scrammed but not all rods fully inserted.
- Both divisions of ARI were initiated but were not successful.

#### INITIATING CUE

The Unit Supervisor has directed you to inject SBLC into the vessel to shutdown the reactor.

Inform the Unit Supervisor when the SBLC injection is verified.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

JPM Start Time:

STEP	ELEMENT	STANDARD	S A T	U N S A T	Co m me nt Nu mb
<b>Note</b> *1.	All steps of this JPM are to be completed at control room panel 1H13-P603 unless otherwise noted.  PLACE 1A/1B SBLC PMP, 1C41-C001A/B, Key 63/64 keylock switch to SYS A/SYS B.	<ul><li>Key 63 turned to 'SYS A'</li><li>Key 64 turned to 'SYS B'</li></ul>		_	
Sim Op	VERIFY that the malfunction is deleted for the other SBLC pump after the first pump is started.				
2.	CHECK 1C41-F004A, SBLC INJ SQUIB VLV, ON light extinguishes.	1C41-F004A, SBLC INJ SQUIB VLV, ON light checked to be extinguished.	<del></del>		
3.	CHECK 1C41-F004B, SBLC INJ SQUIB VLV, ON light extinguishes.	1C41-F004B, SBLC INJ SQUIB VLV, ON light checked to be extinguished.			
4.	CHECK SBLC SQUIB VLV CONTINUITY LOSS, Alarm A105, annunciates.	SBLC SQUIB VLV CONTINUITY LOSS, Alarm A105, checked to be fast flashing.			
5.	CHECK 1C41-F001A, SBLC STRG TNK 1A OUTLET VLV, opens.	1C41-F001A, SBLC STRG TNK 1A OUTLET VLV, checked open.			
6.	CHECK 1C41-F001B, SBLC STRG TNK 1B OUTLET VLV, opens.	1C41-F001B, SBLC STRG TNK 1B OUTLET VLV, checked open.			
*7.	CHECK 1A/B SBLC PMP, 1C41-C001A/B, starts and discharge pressure rises to reactor pressure on SBLC PMP PRESS, 1C41-R600	<ul> <li>1A SBLC PMP, 1C41-C001A, checked to start and identified as tripped.</li> <li>1B SBLC PMP, 1C41-C001B, checked to</li> </ul>			
8.	<u>IF</u> RWCU isolations are NOT defeated per LGA-RT-102,	start and identified as tripped RWCU isolations ACTIVE determined.			
9.	VERIFY 1G33-F004, RWCU SUCT OTBD ISOL VLV, closes.	At 1H13-P602, 1G33-F004, RWCU SUCT OTBD ISOL VLV, verified close.	—	_	

			S A T	U N S A	Co m me nt
<u>STEP</u>	ELEMENT	STANDARD		T	Nu mb er
10.	VERIFY running 1A/1B RWCU PMP, 1G33-C001A/B, trips	At 1H13-P602, running 1A/1B RWCU PMP, 1G33-C001A/B, verified tripped.			
11.	PLACE 1A/1B SBLC PMP, 1C41-C001A/B, Key 63/64 keylock switch to STOP	O Keylock switch for 1A SBLC pump placed in STOP.			
	·	Keylock switch for 1B SBLC pump placed in STOP.			
*12.	INITIATE Standby System B/A by PLACING 1B/A SBLC PMP,	<ul><li>Key 64 turned to 'SYS B'</li></ul>			
	1C41-C001B/A, Key 64/63 keylock switch to SYS B/SYS A.	<sup>o</sup> Key 63 turned to 'SYS A'			
13.	CHECK 1C41-F004A, SBLC INJ SQUIB VLV, ON light extinguishes.	1C41-F004A, SBLC INJ SQUIB VLV, ON light checked to be extinguished.			
14.	CHECK 1C41-F004B, SBLC INJ SQUIB VLV, ON light extinguishes.	1C41-F004B, SBLC INJ SQUIB VLV, ON light checked to be extinguished.			
15.	CHECK SBLC SQUIB VLV CONTINUITY LOSS, Alarm A105, annunciates.	SBLC SQUIB VLV CONTINUITY LOSS, Alarm A105, checked to be fast flashing.			
16.	CHECK 1C41-F001A, SBLC STRG TNK 1A OUTLET VLV, opens	1C41-F001A, SBLC STRG TNK 1A OUTLET VLV, checked open.			
17.	CHECK 1C41-F001B, SBLC STRG TNK 1B OUTLET VLV, opens	1C41-F001B, SBLC STRG TNK 1B OUTLET VLV, checked open.			
18.	CHECK 1A/B SBLC PMP, 1C41-C001A/B, starts and discharge pressure rises to reactor pressure on SBLC PMP	o 1A SBLC PMP, 1C41-C001A, checked to start and discharge pressure rises to reactor pressure.		_	
	PRESS, 1C41-R600	O 1B SBLC PMP, 1C41-C001B, checked to start and discharge pressure rises to reactor pressure.			
19.	CHECK SBLC Storage Tank level lowers on SBLC TANK LVL, 1C41-R601	SBLC Storage Tank level checked to be lowering on SBLC TANK LVL, 1C41-R601			

<u>STEP</u>	<u>ELEMENT</u>	<u>STANDARD</u>	S A T	U N S A T	Co m me nt Nu mb
20.	VERIFY 1G33-F004, RWCU SUCT OTBD ISOL VLV, closes	At 1H13-P602, 1G33-F004, RWCU SUCT OTBD ISOL VLV, verified close.			er ——
21.	VERIFY running 1A/1B RWCU PMP, 1G33-C001A/B, trips	At 1H13-P602, running 1A/1B RWCU PMP, 1G33-C001A/B, verified tripped.		<del></del>	
22.	CHECK Neutron flux levels lowering.	Neutron flux levels checked to be lowering.			
23.	Informs Unit Supervisor of action taken/status.	Unit Supervisor informed of action taken/status.			
Termin	ating Acknowledge report.  Cue This JPM is complete.				

JPM Stop Time:



# **Job Performance Measure**

Electrically	disarm	a	control	rod	at	its	HC	J

JPM Number: B.2.a

Revision Number: 00

Date: 08/11/2000

**Developed By:** 

Instructor

Date

**Approved By:** 

Operations Representative

Date

#### **Materials**

- 1. The following material is required to be provided to examinee:
  - a. One copy of LOP-RD-11 (after demonstrating knowledge of location of controlled copy)
  - b. One laser pointer.
- 2. The following information needs to be determined prior to performance of this JPM:
  - a. HCU with low radiation doses to minimize the dose/contamination.
- 3. If necessary, a copy of LEP-RD-102, Control Rod Drive Hydraulic Control Unit Directional Control Valve Maintenance, can be referenced for instructions and figures showing DCV configuration.

## **INITIAL CONDITIONS**

• You are an extra NSO.
• Unit is starting up.
• Control rod was determined to be uncoupled and fully inserted.
• Radiological conditions in the Reactor building are normal.
• You have a plant radio.
INITIATING CUE
The Unit Supervisor has directed you to electrically disarm rod in accordance with LOP-RD-11.
An OOS has been prepared for the rod and will be placed by other operators after you have completed applicable steps in the procedure.
Inform the Unit NSO when the rod is electrically disarmed.
Fill in the JPM Start Time when the student acknowledges the Initiating Cue.
Information For Evaluator's Use:
UNSAT requires written comments on respective step.
* Denotes CRITICAL steps.
Number any comments in the "Comment Number" column on the following pages. The annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.
Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.
The timeclock starts when the candidate acknowledges the initiating cue.

JPM Start Time:

<u>STEP</u>	<u>ELEMENT</u>	<u>STANDARD</u>	S A T	U N S A T	Co m me nt Nu mb
1.	Obtain copy of LOP-RD-11.	Examinee demonstrates where copy of LOP-RD-11 can be obtained.			
Note	After examinee demonstrates where copy of LOP-RD-11 can be obtained, provide examinee with copy of LOP-RD-11.  The HCUs are located on the 761' elevation of the Reactor building.				
2.	Locate HCU for rod to be electrically disarmed.	HCU for rod to be electrically disarmed located.			
*3.	At HCU to be disarmed, REMOVE locking pin for 1(2)C11-DXXYY-122, CRD HCU Withdrawal Drive Water Directional Control Valve.	Locking pin for 1(2)C11-DXXYY-122, CRD HCU Withdrawal Drive Water Directional Control Valve removed.	—	—	
CUE	The item you identified is in the position described.				
*4.	At HCU to be disarmed, REMOVE solenoid for 1(2)C11-DXXYY-122, CRD HCU Withdrawal Drive Water Directional Control Valve.	Solenoid for 1(2)C11-DXXYY-122, CRD HCU Withdrawal Drive Water Directional Control Valve removed.			
CUE	The item you identified is in the position described.				
5.	At HCU to be disarmed, ENSURE solenoid for 1(2)C11-DXXYY-122, CRD HCU Withdrawal Drive Water Directional Control Valve is labeled for proper replacement.	At HCU to be disarmed, solenoid for 1(2)C11-DXXYY-122, CRD HCU Withdrawal Drive Water Directional Control Valve is labeled for proper replacement.	_	_	_
CUE	The item you identified is in the condition described.				

STEP	ELEMENT	<u>STANDARD</u>	S A T	U N S A T	Co m me nt Nu mb
6.	At HCU to be disarmed, SECURE solenoid for 1(2)C11-DXXYY-122, CRD HCU Withdrawal Drive Water Directional Control Valve to prevent damage.	At HCU to be disarmed, solenoid for 1(2)C11-DXXYY-122, CRD HCU Withdrawal Drive Water Directional Control Valve is secured to prevent damage.			er 
*7.	condition you described.  At HCU to be disarmed, REMOVE locking pin for 1(2)C11-DXXYY-123, CRD HCU Insert Drive Water Directional Control Valve.  The item you identified is in the	Locking pin for 1(2)C11-DXXYY-123, CRD HCU Insert Drive Water Directional Control Valve removed.			
*8.	position described.  At HCU to be disarmed, REMOVE solenoid for 1(2)C11-DXXYY-123, CRD HCU Insert Drive Water Directional Control Valve.	Solenoid for 1(2)C11-DXXYY- 123, CRD HCU Insert Drive Water Directional Control Valve removed.	—		
<b>9</b> .	The item you identified is in the position described.  At HCU to be disarmed, ENSURE solenoid for 1(2)C11-DXXYY-123, CRD HCU Insert Drive Water Directional Control Valve is labeled for proper replacement.	At HCU to be disarmed, solenoid for 1(2)C11-DXXYY-123, CRD HCU Insert Drive Water Directional Control Valve is labeled for proper replacement.			
10.	The item you identified is in the condition described.  At HCU to be disarmed, SECURE solenoid for 1(2)C11-DXXYY-123, CRD HCU Insert Drive Water Directional Control Valve to prevent damage.  The item you identified is in the condition you described.	At HCU to be disarmed, solenoid for 1(2)C11-DXXYY-123, CRD HCU Insert Drive Water Directional Control Valve is secured to prevent damage.			

STEP	ELEMENT	<u>STANDARD</u>	S A T	U N S A T	Co m me nt Nu mb
*11.	At HCU to be disarmed, REMOVE locking pin for 1(2)C11-DXXYY-120, CRD HCU Withdrawal Exhaust Wtr Directional Control Valve.	Locking pin for 1(2)C11-DXXYY-120, CRD HCU Withdrawal Exhaust Wtr Directional Control Valve removed.			—
*12.	The item you identified is in the position described.  At HCU to be disarmed,	Solenoid for 1(2)C11-DXXYY-			
12.	REMOVE solenoid for 1(2)C11-DXXYY-120, CRD HCU Withdrawal Exhaust Wtr Directional Control Valve.	120, CRD HCU Withdrawal Exhaust Wtr Directional Control Valve removed.	<del></del> :		
CUE	The item you identified is in the position described.				
13.	At HCU to be disarmed, ENSURE solenoid for 1(2)C11-DXXYY-120, CRD HCU Withdrawal Exhaust Wtr Directional Control Valve is labeled for proper replacement.	At HCU to be disarmed, solenoid for 1(2)C11-DXXYY-120, CRD HCU Withdrawal Exhaust Wtr Directional Control Valve is labeled for proper replacement.			
CUE	The item you identified is in the condition described.				
14.	At HCU to be disarmed, SECURE solenoid for 1(2)C11-DXXYY-120, CRD HCU Withdrawal Exhaust Wtr Directional Control Valve to prevent damage.	At HCU to be disarmed, solenoid for 1(2)C11-DXXYY-120, CRD HCU Withdrawal Exhaust Wtr Directional Control Valve is secured to prevent damage.		_	
CUE	The item you identified is in the condition you described.				
*15.	At HCU to be disarmed, REMOVE locking pin for 1(2)C11-DXXYY-121, CRD HCU Insert Exhaust Water Directional Control Valve.	Locking pin for 1(2)C11-DXXYY-121, CRD HCU Insert Exhaust Water Directional Control Valve removed.		<del></del>	<del></del>
CUE	The item you identified is in the position described.				

			S A T	U N S A	Com m m
<u>STEP</u>	ELEMENT	<u>STANDARD</u>		T	No m
*16.	At HCU to be disarmed, REMOVE solenoid for 1(2)C11-DXXYY-121, CRD HCU Insert Exhaust Water Directional Control Valve.	Solenoid for 1(2)C11-DXXYY-121, CRD HCU Insert Exhaust Water Directional Control Valve removed.			er 
CUE	The item you identified is in the position described.				
17.	At HCU to be disarmed, ENSURE solenoid for 1(2)C11-DXXYY-121, CRD HCU Insert Exhaust Water Directional Control Valve is labeled for proper replacement.	At HCU to be disarmed, solenoid for 1(2)C11-DXXYY-121, CRD HCU Insert Exhaust Water Directional Control Valve is labeled for proper replacement.			
CUE	The item you identified is in the condition described.				
18.	At HCU to be disarmed, SECURE solenoid for 1(2)C11-DXXYY-121, CRD HCU Insert Exhaust Water Directional Control Valve to prevent damage.	At HCU to be disarmed, solenoid for 1(2)C11-DXXYY-121, CRD HCU Insert Exhaust Water Directional Control Valve is secured to prevent damage.			
CUE	The item you identified is in the condition you described.				
19.	Notify the Unit NSO that the accumulator is electrically disarmed.	Unit NSO notified that accumulator is electrically disarmed.			
Termin	ating Acknowledge report.  Cue This JPM is complete.				
] 	This JPM is complete.  JPM Stop Time:	***************************************	P31630113163101111	11001111111111111111	111



# **Job Performance Measure** Verify isokinetic flow for the main vent stack WRGM JPM Number: B.2.b Revision Number: 00 Date: 08/11/2000 **Developed By:** Instructor Date **Approved By:** Operations Representative **Date**

## Materials

- 1. The following material is required to be provided to examinee:
  - a. One copy of LOP-PR-04 (after demonstrating knowledge of location of controlled copy)
  - b. One laser pointer.

#### INITIAL CONDITIONS

- You are an extra NSO.
- The Station Vent Stack WRGM failed to automatically shift to the Mid/High Range Sample Pump.
- Stack flow is 700,000 scfm.
- Radiological conditions in the Auxiliary and Reactor building are at normal values.
- You have a plant radio.

#### **INITIATING CUE**

The Unit Supervisor has directed you to manually shift the Station Vent Stack WRGM to the Mid/High Range Sample Pump IAW LOP-PR-04, Step E.8.

Notify the Unit NSO when the Stack WRGM is re-aligned with proper flow.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

The timeclock starts when the candidate acknowledges the initiating cue.

JPM Start Time:

<u>STEP</u>	<u>ELEMENT</u>	STANDARD	S A T	U N S A T	Co m mo nt Nu ml
1.	Obtain copy of LOP-PR-04.	Examinee demonstrates where copy of LOP-PR-04 can be obtained.			
CUE Note	After examinee demonstrates where copy of LOP-PR-04 can be obtained, provide examinee with copy of LOP-PR-04.  Panel OPLE6J is located next to				
	the Sample Conditioner,  OPLD4J, on the 786' elevation of the Auxiliary building.				
2.	Locate panel 0PLE6J.	Panel 0PLE6J located.		•	
3.	VERIFY local C/S for Aux Sample Pump is in AUTO.	Local C/S for Aux Sample Pump is verified in the AUTO position.			
CUE	The item you identified is in the position described.				•
Note	Panel OPLD5J is located on the 786' elevation of the Auxiliary building at the Sample Skid.				
4.	Locate Sample Detector Skid OPLD5J.	Sample Detector Skid 0PLD5J located.	<del></del>		
*5.	On panel OPLD5J, START the Mid/Hi Range Sample Pump by placing the C/S to ON.	Mid/Hi Range Sample Pump C/S placed in ON position.			
CUE	The item you identified is in the position described.				
*6.	On panel OPLD5J, SHUTDOWN the Low Range Sample Pump by placing the C/S to OFF.	Low Range Sample Pump C/S placed in OFF position.	<del></del>		
CUE	The item you identified is in the position described.				
7.	VERIFY the Aux Sample Pump (0N62-301) AUTO STARTS.	Aux Sample Pump (0N62-301) verified to start.			
CUE	The component you is identified is rotating.				

<u>STEP</u>	ELEMENT	<u>STANDARD</u>	S A T	U N S A T	Co m me nt Nu mb
*8.	Stack flow was provided in initial conditions to be 700,000 scfm  VERIFY isokinetic flow by taking the sum of rotometers 0D18-N532 and 0D18-N529 as the total sample flow.  COMPARE with stack flow and VERIFY within the attachment A or B limits.	<ul> <li>OD18-N532 read</li> <li>OD18-N529 read</li> <li>Readings summed and compared to Attachment A and B</li> <li>Flow rate is determined to require adjusting</li> </ul>			
CUE 9.	When 0D18-N532 is looked at: point to indicate the ball at 0.8.  When 0D18-N529 is looked at: point to indicate the ball at 0.8.  Notify the Unit NSO that the Mid/High Range Sample Pump is in service and isokinetic flow has been verified.	Unit NSO notified that the Mid/High Range Sample Pump is in service and isokinetic flow has been verified.			
J	Cue This JPM is complete.  JPM Stop Time:			, anneama	(111)



## **Job Performance Measure**

Perform LGA-RH-01 Attachment 2A to use U-2 RHR for injection via the Shutdown Cooling Return line

JPM Number: B.2.c

Revision Number: 01

Date: 11/06/2000

**Developed By:** 

Instructor

Date

**Approved By:** 

**Operations Representative** 

**Date** 

#### **Materials**

- 1. The following material is required to be provided to candidate:
  - a. One copy of LGA-RH-01 (after demonstrating knowledge of location of controlled copy)
  - b. One laser pointer.
- 2. The following material may be identified by the candidate but NOT removed from its normal storage location:
  - a. Unit 2 LGA-RH-01 equipment bag containing the following:
    - 1) 2 Yellow jumpers
    - 2) 1 Nut driver
    - 3) Electrical Tape
    - 4) 1 Locked Valve and LGA Support Ladder Key
  - b. Flashlights/lanterns

#### INITIAL CONDITIONS

- A GSEP Site Emergency has been declared due to an ATWS and feedwater line break on Unit 2.
- You and an HP Technician are being dispatched from the OSC.

#### INITIATING CUE

The OSC Supervisor has directed you perform LGA-RH-01 Attachment 2A.

Inform the OSC Supervisor when the attachment is complete.

Fill in the JPM Start Time when the student acknowledges the Initiating Cue.

#### **Information For Evaluator's Use:**

UNSAT requires written comments on respective step.

\* Denotes CRITICAL steps.

Number any comments in the "Comment Number" column on the following pages. Then annotate that comment in the "Comments" section at the bottom of the page. The comment section should be used to document the reason that a step is marked as unsatisfactory and to document unsatisfactory performance relating to management expectations.

Some operations that are performed from outside of the control room may require multiple steps. These items may be listed as individual steps in this JPM. It is acceptable for the candidate to direct the local operator to perform groups of procedure steps instead of calling for each individual item to be performed.

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The timeclock starts when the candidate acknowledges the initiating cue.

JPM Start Time:

STEP	<u>ELEMENT</u>	STANDARD	S A T	U N S A T	Co m me nt Nu mb
1	. Obtain copy of LGA-RH-01	Candidate demonstrates where copy of LGA-RH-01 can be obtained.			
CUI	After candidate demonstrates where copy of LGA-RH-01 can be obtained, provide candidate with copy of LGA-RH-01.				
Note	e The Main LGA Support Locker key is an 'LA' key and can be obtained from the Control Room key locker.			,	
2	Obtain Main LGA Support Locker key.	Candidate obtains Main LGA Support Locker key.			
3	equipment bag from Main LGA Support Locker.	Candidate obtains Unit 2 LGA-RH-01 Method 1 bag from Main LGA Support Locker.			
CUE	You have the equipment that you have identified.				
Note	e Sequence is not required for Number 4 through Number 11 inclusive.				
.*4.	At panel 2H13-P623, INSTALL yellow jumper from Terminal Block BB Point 104 to Terminal Block DD Point 42.	Candidate locates panel 2H13-P623, and installs yellow jumper from Terminal Block BB Point 104 to Terminal Block DD Point 42.			
CUE	The jumper is installed as you indicated.				
5.	Sign and enter date and time on LGA-RH-01, Attachment 2A.	Candidate signs and enters the current time and date on LGA-RH-01, Attachment 2A.			
*6.	2B21H-K75, LIFT lead from Point 10.	Candidate locates panel 2H13-P623, Relay 2B21H-K75, and lifts lead from Point 10.			
CUE	The wire lead you identified is in the condition you described.				

			S A T	U N S A	Co m me nt
<u>STEP</u>	ELEMENT	<b>STANDARD</b>		T	Nu mb er
7.	Sign and enter date and time on LGA-RH-01, Attachment 2A.	Candidate signs and enters the current time and date on LGA-RH-01, Attachment 2A.			
*8.	At panel 2H13-P623, INSTALL yellow jumper from Terminal Block DD Point 83 to Terminal Block DD Point 84.	Candidate locates panel 2H13-P623, and installs yellow jumper from Terminal Block DD Point 83 to Terminal Block DD Point 84.			
CUE	The jumper is installed as you indicated.				,
9.	Sign and enter date and time on LGA-RH-01, Attachment 2A.	Candidate signs and enters the current time and date on LGA-RH-01, Attachment 2A.			
*10.	At panel 2H13-P623, Relay 2B21H-K75, LIFT lead from Point 12.	Candidate locates panel 2H13-P623, Relay 2B21H-K75, and lifts lead from Point 12.			
CUE	The wire lead you identified is in the condition you described.				
11.	Sign and enter date and time on LGA-RH-01, Attachment 2A.	Candidate signs and enters the current time and date on LGA-RH-01, Attachment 2A.			<u> </u>
12.	Notify Unit NSO that Attachment 2A is complete.	Candidate notifies Unit NSO that Attachment 2A is complete.			
Termin	cating Acknowledge report.  Cue This JPM is complete.				
	JPM Stop Time:	***************************************	118100911110901		111111