



**Florida Power**  
A Progress Energy Company

Crystal River Unit 3  
Docket No. 50-302  
Operating License No. DPR-72

Ref: 10 CFR 50.90

June 27, 2001  
3F0601-08

Document Control Desk  
U. S. Nuclear Regulatory Commission  
Washington, DC 20555-0001

**Subject:** Crystal River Unit 3 – Submittal of Editorial Correction to License Amendment Request #266, Revision 0, “Safety Limit Violations and Administrative Controls”

**Reference:** FPC to NRC letter, 3F0201-01, dated February 21, 2001, License Amendment Request #266, Revision 0, “Safety Limit Violations and Administrative Controls”

Dear Sir:

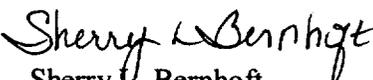
By the referenced letter, Florida Power Corporation (FPC) Crystal River Unit 3 (CR-3) submitted License Amendment Request (LAR) #266, Revision 0, “Safety Limit Violations and Administrative Controls.” The changes proposed by LAR #266 revise various administrative actions, requirements, and responsibilities contained in Improved Technical Specifications (ITS) 2.0, “Safety Limits” and ITS 5.0, “Administrative Controls” to reflect the recent CR-3 Nuclear Operations re-organization and the amended requirements of 10 CFR 50.72, 10 CFR 50.73 and 10 CFR 50.59.

During review of LAR #266, the NRC staff identified a difference between the wording of ITS 5.2.6.17, “Technical Specifications (TS) Bases Change Control Program,” proposed by FPC and the wording contained in NUREG-1430, “Standard Technical Specifications: Babcock and Wilcox Plants, Revision 2,” for the equivalent specification. FPC has concluded that a change to the wording of proposed ITS 5.6.2.17 to resolve this difference can be submitted as an editorial correction to the original submittal. The corrected ITS 5.6.2.17 pages are attached.

This letter establishes no new regulatory commitments.

If you have any questions regarding this submittal, please contact Mr. Sid Powell, Supervisor, Licensing and Regulatory Programs at (352) 563-4883.

Sincerely,

  
Sherry L. Bernhoft  
Manager Regulatory Affairs

SLB/jal

A001

Attachments:

- A. Corrected Improved Technical Specifications Page - Strikeout / Shadowed Format
- B. Corrected Improved Technical Specifications Page - Revision Bar Format

xc: Regional Administrator, Region II  
Senior Resident Inspector  
NRR Project Manager

**FLORIDA POWER CORPORATION**

**CRYSTAL RIVER UNIT 3**

**DOCKET NUMBER 50-302 / LICENSE NUMBER DPR - 72**

**ATTACHMENT A**

**LICENSE AMENDMENT REQUEST #266, REVISION 0  
Safety Limit Violations and Administrative Controls**

**Corrected Improved Technical Specifications Page**

**Strikeout / Shadow Format**

<del>Strikeout Text</del>	Indicates deleted text
<b>Shadowed text</b>	Indicates added text

5.6 Procedures, Programs and Manuals

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5.6.2.16 SFDP (continued)

The SFDP identifies where a loss of safety function exists. If a loss of safety function is determined to exist by this program, the appropriate Conditions and Required Actions of the LCO in which the loss of safety function exists are required to be entered.

5.6.2.17 Technical Specifications (TS) Bases Control Program

Changes to the Bases of the TS shall be made under appropriate administrative controls and reviewed according to the review process specified in the Quality Assurance Plan.

Licensees may make changes to Bases without prior NRC approval provided the changes do not ~~require~~ involve either of the following:

- a. A change in the TS incorporated in the license; or
- b. A change to the updated FSAR or Bases that ~~requires a License Amendment~~ involves an ~~unreviewed safety question~~ as defined in 10 CFR 50.59.

The Bases Control Program shall contain provisions to ensure that the Bases are maintained consistent with the FSAR.

Proposed changes that meet the criteria of Specification 5.6.2.17.a or Specification 5.6.2.17.b above shall be reviewed and approved by the NRC prior to implementation. Changes to the Bases implemented without prior NRC approval shall be provided to the NRC on a frequency consistent with 10 CFR 50.71.

5.6.2.18 CORE OPERATING LIMITS REPORT (COLR)

- a. Core operating limits shall be established prior to each reload cycle, or prior to any remaining portion of a reload cycle, and shall be documented in the COLR for the following:

- SL 2.1.1.1 API Protective Limit
- LCO 3.1.1 SHUTDOWN MARGIN
- SR 3.1.7.1 API/RPI Position Indication Agreement
- LCO 3.1.3 Moderator Temperature Coefficient (MTC)
- LCO 3.2.1 Regulating Rod Insertion Limits
- LCO 3.2.2 AXIAL POWER SHAPING ROD (APSR) Insertion Limits

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**FLORIDA POWER CORPORATION**

**CRYSTAL RIVER UNIT 3**

**DOCKET NUMBER 50-302 / LICENSE NUMBER DPR - 72**

**ATTACHMENT B**

**LICENSE AMENDMENT REQUEST #266, REVISION 0**

**Safety Limit Violations and Administrative Controls**

**Corrected Improved Technical Specifications Page**

**Revision Bar Format**

5.7 Procedures, Programs and Manuals

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