



**TXU Electric**  
**Comanche Peak**  
**Steam Electric Station**  
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**C. Lance Terry**  
Senior Vice President & Principal Nuclear Officer

Ref: 10 CFR 50.55a(g)(5)(iii)

CPSES-200101470  
Log # TXX-01112  
File # 10010.1

June 25, 2001

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION UNIT 1  
DOCKET NO. 50-445  
REQUEST FOR RELIEF NO. B-1 AND C-1  
FROM INSERVICE INSPECTION REQUIREMENTS  
(1986 EDITION OF ASME CODE, SECTION XI, NO ADDENDA;  
UNIT 1 SECOND INTERVAL, FIRST PERIOD, FIRST OUTAGE  
DATES: AUGUST 3, 2000 TO AUGUST 3, 2010)

Gentlemen:

Attached are Request for Relief from the Code No. B-1 and C-1 from certain inservice inspection requirements for CPSES Unit 1. These requests are submitted in accordance with 10 CFR 50.55a(g)(5)(iii). Approval is requested by February 15, 2002, this date is not based on an operational or compliance requirement for TXU Electric but is proposed for planning purposes while allowing sufficient time for NRC review and resolution.

A047

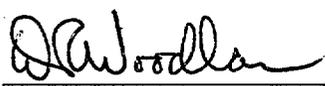
TXX-01112

Page 2 of 2

This communication contains no new licensing basis commitments regarding CPSES Unit 1. Should you have any questions, please contact Obaid Bhatti at 254-897-5839.

Sincerely,

C. L. Terry

By:   
D. R. Woodlan  
Docket Licensing Manager

OAB/ob  
Attachments

c - E. W. Merschoff, Region IV  
D. N. Graves, Region IV  
D. H. Jaffe, NRR  
Resident Inspectors, CPSES

**TXU Electric  
Comanche Peak Steam Electric Station (CPSES ), Unit 1  
Second 10-Year Interval  
Request for Relief No. B-1**

**I. System/Component for Which Relief is Requested:**

Five Pressurizer Nozzle to Vessel Welds.

Examination Category B-D, Item No. B3.110

- 4" Pressurizer Spray Nozzle to Vessel Weld ( Weld TBX-1-2100-12 )
- 6" Pressurizer Safety Nozzle to Vessel Weld ( Weld TBX-1-2100-13 )
- 6" Pressurizer Relief Nozzle to Vessel Weld ( Weld TBX-1-2100-14 )
- 6" Pressurizer Relief Nozzle to Vessel Weld ( Weld TBX-1-2100-15 )
- 6" Pressurizer Safety Nozzle to Vessel Weld ( Weld TBX-1-2100-16 )

**II. Code Requirement:**

1986 edition of ASME code, Section XI, no addenda, Table IWB-2500-1, Examination Category B-D, Item No. B3.110 requires complete ultrasonic examinations of the volume defined by Figure IWB-2500-7(b).

**III. Code Requirement from Which Relief is Requested:**

Pursuant to the requirements of 10 CFR 50.55a(g)(5)(iii), relief is requested from performing complete ultrasonic examinations of the volume defined by Figure IWB-2500-7(b).

**IV. Basis for Relief:**

Complete examination of the volume defined by Figure IWB-2500-7(b) is impractical for the subject welds because of the geometrics of the examination volume for these welds . The specific examination area geometrics for the five nozzle to vessel welds preclude the complete examinations of the volume required by Figure IWB-2500-7(b) (i.e., the nozzle curvature of the surface prohibited the beam from reaching the entire volume to be examined). Approximately 26% of the weld volume for TBX-1-2100-12, -13, -14, -15, and -16; spray, safety, and relief nozzle to vessel welds, did not receive the full code required coverage.

**Comanche Peak Steam Electric Station (CPSES ), Unit 1  
Second 10-Year Interval  
Request for Relief No. B-1 (Continued)**

Refer to pages 3 through 10 for the weld locations and the examination area configurations.

Full circumferential scans were obtained for all of the subject welds and the required base metal areas. Best effort examinations were performed in the axial scan directions and consisted of two separate beam angles. Axial scan coverage of 93% for the weld was achieved in at least one beam path direction with two different angles for each of the spray, safety, and relief nozzle to vessel welds. Axial scan coverage of 96% was achieved in at least one beam path direction with one beam angle for each of the spray, safety, and relief nozzle to vessel welds. There were no recordable indications identified by the best effort examinations. Additionally, an inner radius examination was performed on all the subject nozzles. Although this examination is not intended to examine the weld area, the inner radius examination included the area that was not covered by the Code required examination.

**V. Alternate Examinations:**

No alternate examinations are proposed in lieu of the Ultrasonic examinations conducted for the subject welds.

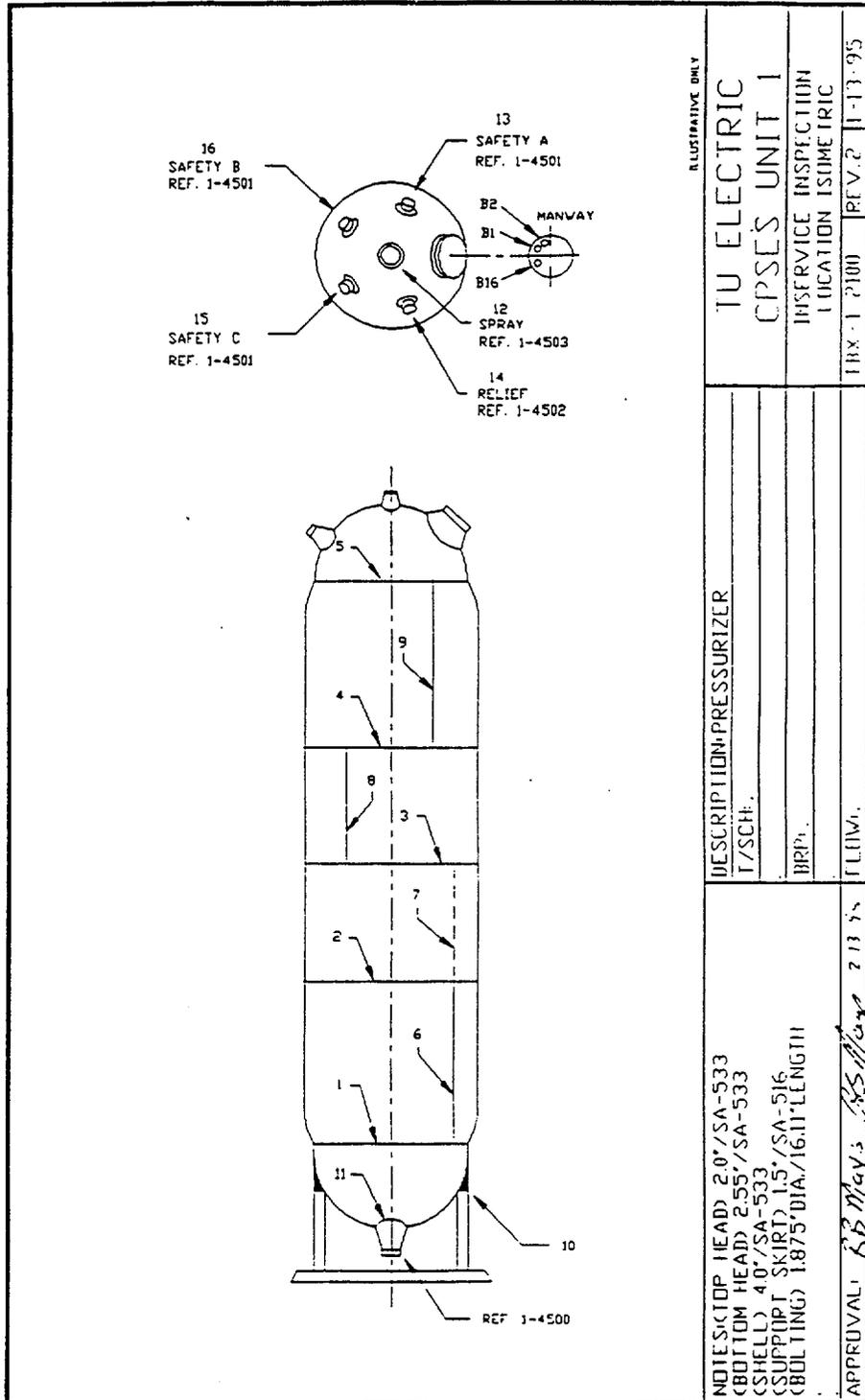
**VI. Justification for the Granting of Relief:**

The subject welds were examined to the maximum extent possible (approximately 74% of examination completed in all cases) and yielded no indications. Based on the high percentage of the examination volume completed, and the lack of any reportable indications, there is a high level of confidence in the continued structural integrity of the welds. There is no anticipated impact upon the overall plant quality and safety, and the health and safety of the public should not be jeopardized by the granting of relief.

**VII. Implementation Schedule:**

All five of the subject weld examinations were performed during the 1<sup>st</sup> outage, 1<sup>st</sup> period, of the second 10-year interval for CPSES, Unit 1.

**Comanche Peak Steam Electric Station (CPSES ), Unit 1  
 Second 10-Year Interval  
 Request for Relief No. B-1 (Continued)**





TXU

WESTINGHOUSE NUCLEAR SERVICES DIVISION  
WELD ULTRASONIC EXAMINATION

PLANT COMANCHE PEAK  
UNIT 1

REPORT NO TBX1-2100  
PAGE 1 OF 2

SYST/COMP PRESSURIZER PROCEDURE TX-ISI-210 Rev. 4

SKETCH TBX-1-2100 Rev. 2

EXAMINER James R. Delbusso *James R. Delbusso*

LEVEL III DATE 3-29-01

EXAMINER Wade Holasek *Wade Holasek*

LEVEL III DATE 3-29-01

EQUIPMENT	TRANSDUCER	STRAIGHT BEAM		AXIAL SCANS					CIRCUMFERENTIAL SCANS					CALIBRATION CHECK		
		S/N	SIZE	SIGNAL AMPL.	SWEEP POSITION	SIGNAL AMPL.	SWEEP POSITION	DISTANCE FROM SCRIBE / REF. LINE TO 50% DAC LOCATIONS			SIGNAL AMPL.	SWEEP POSITION	DISTANCE FROM SCRIBE / REF. LINE TO 50% DAC LOCATIONS			INITIAL CHECK
INST. S/N Staveley 136 SAP101312	S/N F0930	1.0"	0.5" x 1.0"	80%	2.0	45°	0.8"	0.7"	1.0"	80%	2.0	0.8"	0.7"	1.0"		
REP RATE IK	FREQ. 2.25MHz															
REJECT OFF	ANGLE 0°														FINAL CHECK	2220
DAMPING 500Ω	CALIBRATION REFLECTION LOCATION	SIGNAL AMPL.	SWEEP POSITION	SIGNAL AMPL.	SWEEP POSITION	DISTANCE FROM SCRIBE / REF. LINE TO 50% DAC LOCATIONS			SIGNAL AMPL.	SWEEP POSITION	DISTANCE FROM SCRIBE / REF. LINE TO 50% DAC LOCATIONS					
FILTER 1	1/4T	75%	2.0	80%	2.0	0.8"	0.7"	1.0"	80%	2.0	0.8"	0.7"	1.0"			
LIN. CHECK SAT.	1/2T	80%	4.0	45%	4.0	1.7"	1.5"	1.9"	45%	4.0	1.7"	1.5"	1.9"	CAL. BLOCK	TBX-1	
S. U. CABLE 12'10" / RG174	3/4T	75%	6.0	38%	6.0	2.5"	2.3"	3.0"	38%	6.0	2.5"	2.3"	3.0"	THICKNESS	3.5"	
COUPLANT Ultrasound II Batch #00225	ID Notch			20%	8.3				20%	8.3				SURFACE THERMOMETER	TU-2365	
	1 1/4T			15%	10.0				15%	10.0				TEMPERATURE	70°F	
	SCAN GAIN	44.4dB		48dB					48dB							
	CAL GAIN	30.4dB		34 dB					34dB							
COMPONENT ID	TEMP.	Straight Beam	Axial Scan	Circ Scan	BASE METAL ANGLE	LIMITATION	WELD MARKED	CROWN CONFIGURATION	RESULTS	REMARKS						
5	84°F	Yes	Yes	Yes	45°	Yes	Yes	FLUSH	NI	2% NOT COVERED, SEE LIMITATION DATA SHEET						
9	84°F	Yes	Yes	Yes	45°	No	Yes	FLUSH	NI	NONE						
12	84°F	Yes	Yes	Yes	45°	Yes	Yes	FLUSH	NI	26% NOT COVERED, SEE LIMITATION DATA SHEET						
13	84°F	Yes	Yes	Yes	45°	Yes	Yes	FLUSH	NI	26% NOT COVERED, SEE LIMITATION DATA SHEET						
14	84°F	Yes	Yes	Yes	45°	Yes	Yes	FLUSH	NI	26% NOT COVERED, SEE LIMITATION DATA SHEET						
15	84°F	Yes	Yes	Yes	45°	Yes	Yes	FLUSH	NI	26% NOT COVERED, SEE LIMITATION DATA SHEET						
16	84°F	Yes	Yes	Yes	45°	Yes	Yes	FLUSH	NI	26% NOT COVERED, SEE LIMITATION DATA SHEET						
TU ELECTRIC REVIEW / DATE			TU ELECTRIC LEVEL III REVIEW / DATE			ANII REVIEW / DATE										
<i>Paul M. ... 4/9/01</i>			<i>J. Ragon 4/9/01</i>			<i>ANII witnessed Exams for P. Hair 4/13/01</i>										

Comanche Peak Steam Electric Station (CPSES), Unit 1  
Second 10-Year Interval  
Request for Relief No. B-1 (Continued)



WESTINGHOUSE NUCLEAR SERVICES DIVISION  
WELD ULTRASONIC EXAMINATION

PLANT COMANCHE PEAK  
UNIT 1

REPORT NO. TBX-2100  
PAGE 2 OF 2

SYST/COMP PRESSURIZER PROCEDURE TX-ISI-210 Rev. 4

SKETCH TBX-1-2100 Rev. 2

EXAMINER James R. Delbusso

LEVEL III

DATE 3-29-01

EXAMINER Wade Holasek

LEVEL III

DATE 3-29-01

EQUIPMENT	TRANSDUCER	STRAIGHT BEAM	AXIAL SCANS						CIRCUMFERENTIAL SCANS						CALIBRATION CHECK	
INST. S/N Staveley 136	S/N	N/A	0098JL						0098JL						INITIAL CHECK	1825
SAPI01312	SIZE	N/A	0.5" x 1.0"						0.5" x 1.0"							
REP. RATE IK	FREQ.	N/A	2.25 MHz						2.25 MHz							
REJECT OFF	ANGLE	N/A	60°						60°						FINAL CHECK	2215
DAMPING 500Ω	CALIBRATION REFLECTION LOCATION	SIGNAL AMPL.	SWEEP POSITION	SIGNAL AMPL.	SWEEP POSITION	DISTANCE FROM SCRIBE / REF. LINE TO			SIGNAL AMPL.	SWEEP POSITION	DISTANCE FROM SCRIBE / REF. LINE					
						PEAK	50% DAC LOCATIONS				PEAK	50% DAC LOCATIONS				
FILTER 1	1/4T			80%	2.0	1.5"	1.3"	1.9"	80%	2.0	1.5"	1.3"	1.9"			
LIN. CHECK SAT.	1/2T			50%	4.0	3.1"	2.6"	3.7"	50%	4.0	3.1"	2.6"	3.7"	CAL. BLOCK	TBX-1	
S. U. CABLE 12'10" / RG174	3/4T			37%	6.0	4.7"	4.1"	5.5"	37%	6.0	4.7"	4.1"	5.5"	THICKNESS	3.5"	
COUPLANT Ultraecl II Batch #00225	ID Notch			14%	8.1				14%	8.1				SURFACE THERMOMETER	TU-2365	
	1 1/4T			9%	10.0				9%	10.0				TEMPERATURE	70°F	
	SCAN GAIN			56.4dB					56.4dB							
	CAL GAIN			42.4 dB					42.4dB							

COMPONENT ID	TEMP.	Straight Beam	Axial Scan	Circ Scan	BASE METAL ANGLE	LIMITATION	WELD MARKED	CROWN CONFIGURATION	RESULTS	REMARKS
5	84°F	No	Yes	Yes	60°	Yes	Yes	FLUSH	NI	2% NOT COVERED, SEE LIMITATION DATA SHEET
9	84°F	No	Yes	Yes	60°	No	Yes	FLUSH	NI	NONE
12	84°F	No	Yes	Yes	60°	Yes	Yes	FLUSH	NI	26% NOT COVERED, SEE LIMITATION DATA SHEET
13	84°F	No	Yes	Yes	60°	Yes	Yes	FLUSH	NI	26% NOT COVERED, SEE LIMITATION DATA SHEET
14	84°F	No	Yes	Yes	60°	Yes	Yes	FLUSH	NI	26% NOT COVERED, SEE LIMITATION DATA SHEET
15	84°F	No	Yes	Yes	60°	Yes	Yes	FLUSH	NI	26% NOT COVERED, SEE LIMITATION DATA SHEET
16	84°F	No	Yes	Yes	60°	Yes	Yes	FLUSH	NI	26% NOT COVERED, SEE LIMITATION DATA SHEET

TU ELECTRIC REVIEW / DATE 4/9/01 TU ELECTRIC LEVEL III REVIEW / DATE 4/9/01 ANII REVIEW / DATE 4/11/01 *with signed Exams*

Comanche Peak Steam Electric Station (CPSES), Unit 1  
Second 10-Year Interval  
Request for Relief No. B-1 (Continued)

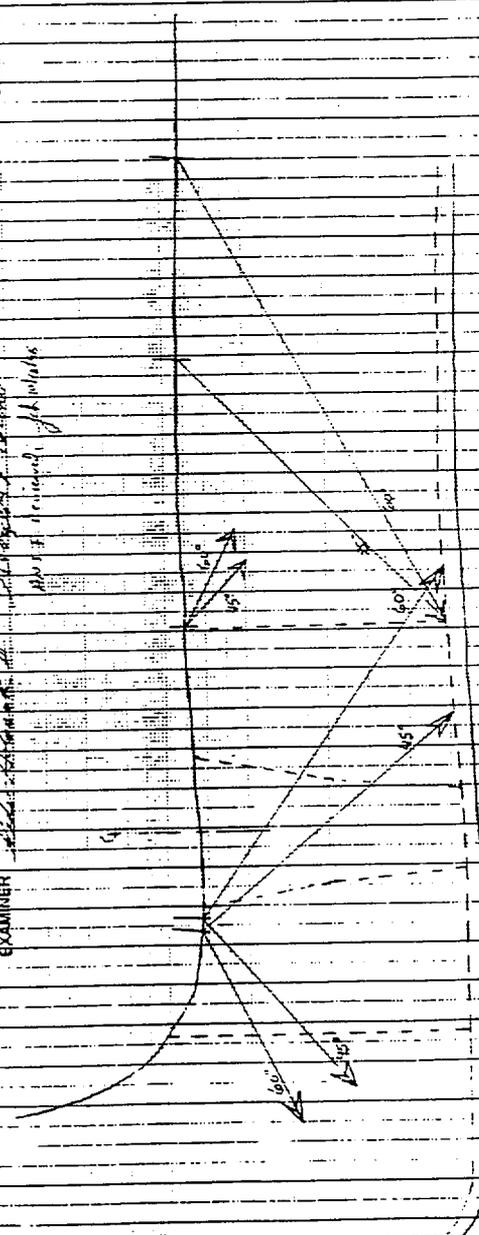
**Comanche Peak Steam Electric Station (CPSES), Unit 1  
 Second 10-Year Interval  
 Request for Relief No. B-1 (Continued)**

WESTINGHOUSE NUCLEAR SERVICE DIVISION  
INSPECTION SERVICES

**LIMITATION AND WELD PROFILE EXAMINATION DATA**

FLANT Comanche Peak UNIT 1 SKETCH TXX-01112 Rev 2  
 SYSID COMP WELD IDENT 12 RELATED TO UT PROCEDURE TXX-151-210 Rev 5  
 EXAMINER Bill Edwards DATE 10-14-94

*Must be reviewed, if available*



26	* REQUIRED EXAMINATION VOLUME NOT COVERED
93	* REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTION WITH TWO DIFFERENT BEAM ANGLES
96	* REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTION WITH ONE BEAM ANGLE

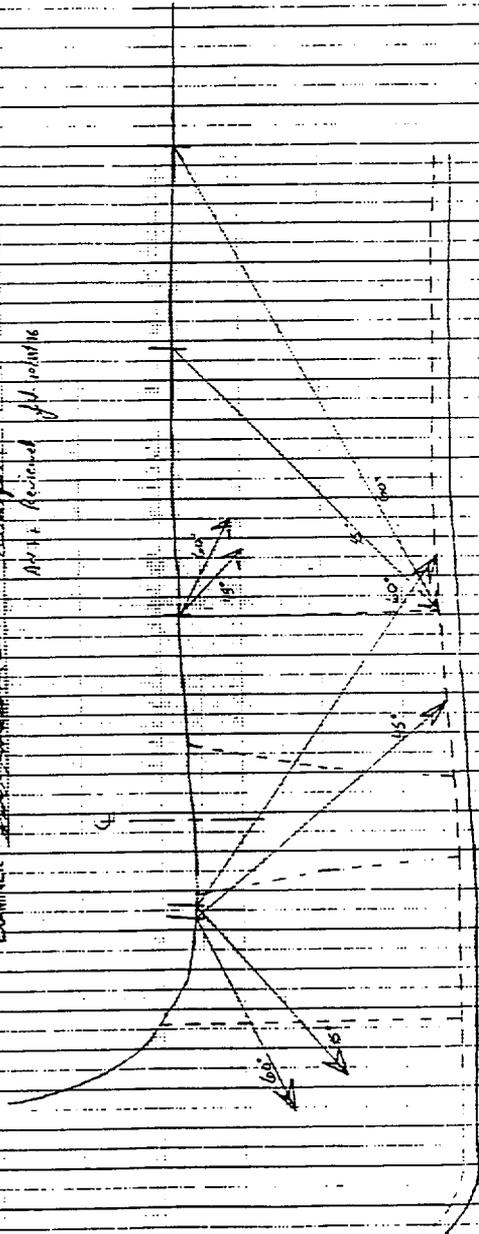
*10/14/94*

**Comanche Peak Steam Electric Station (CPSES), Unit 1  
 Second 10-Year Interval  
 Request for Relief No. B-1 (Continued)**

WESTINGHOUSE NUCLEAR SERVICE DIVISION  
 INSPECTION SERVICES

**LIMITATION AND WELD PROFILE EXAMINATION DATA**

PLANT Comanche Peak UNIT 1 SKETCH 78X-1-1-2100 4/2/7  
 SYST. COMP. Messner WELD IDENT 3 RELATED TO UT PROCEDURE AS-251-210 Rev B  
 EXAMINER [Signature] DATE 10-14-96  
AP + Revised 10/10/16



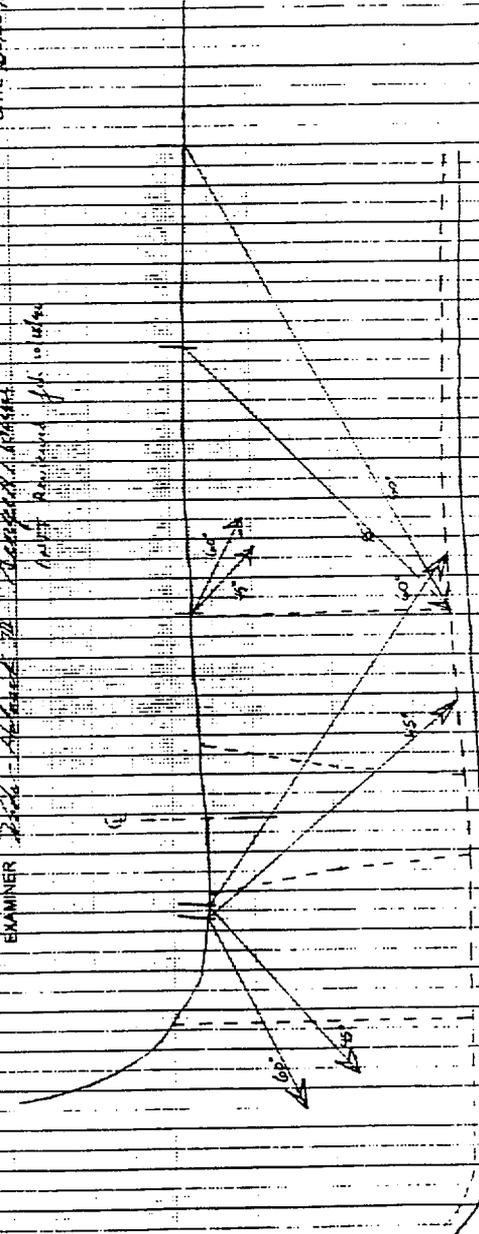
- 26. % REQUIRED EXAMINATION VOLUME NOT COVERED
- 93. % REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTION WITH TWO DIFFERENT BEAM ANGLES
- 96. % REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTION WITH ONE BEAM ANGLE

**Comanche Peak Steam Electric Station (CPSES), Unit 1  
 Second 10-Year Interval  
 Request for Relief No. B-1 (Continued)**

WESTINGHOUSE NUCLEAR SERVICE DIVISION  
 INSPECTION SERVICE

**LIMITATION AND WELD PROFILE EXAMINATION DATA**

PLANT Comanche Peak UNIT 1 SCHEDULE TRX-1-2100 Nov 2  
 SVT/COMP. Prescribed WELD IDENT. W RELATED TO JIT PROCEDURE TS-151-210 R6.1 B  
 EXAMINER David J. [unclear] DATE 10-14-76  
100% Beam Path  
100% Beam Path



26	% REQUIRED EXAMINATION VOLUME NOT COVERED
93	% REQUIRED EXAMINATION VOLUME COVERED (W/AT LEAS) ONE BEAM PATH DIRECTION WITH TWO DIFFERENT BEAM ANGLES
96	% REQUIRED EXAMINATION VOLUME COVERED (W/AT LEAS) ONE BEAM PATH DIRECTION WITH ONE BEAM ANGLE

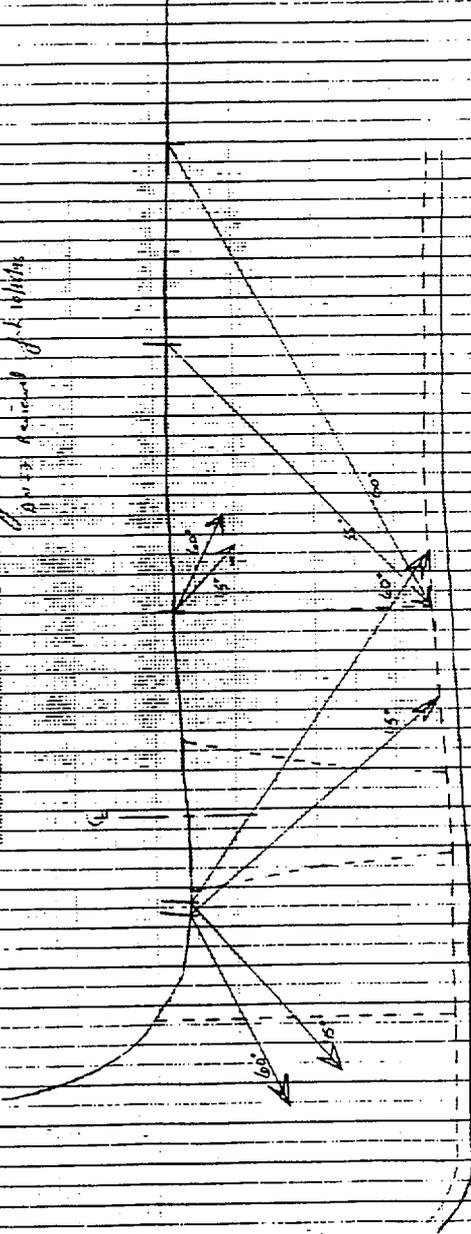
*Handwritten notes:*  
 100%  
 100%  
 100%

**Comanche Peak Steam Electric Station (CPSES), Unit 1  
 Second 10-Year Interval  
 Request for Relief No. B-1 (Continued)**

WESTINGHOUSE NUCLEAR SERVICE DIVISION  
 INSPECTION SERVICES

**LIMITATION AND WELD PROFILE EXAMINATION DATA**

PLANT Comanche Peak UNIT 1 SKETCH TXX-01112-100-6a12  
 SYSTEM Pressure WELD IDENT. 15 RELATED TO LJT PROCEDURE TX-SI-210 Rev B  
 EXAMINER [Signature] DATE 10/11/96



- 26  REQUIRED EXAMINATION VOLUME NOT COVERED
- 93  REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTION WITH TWO DIFFERENT BEAM ANGLES
- 96  REQUIRED EXAMINATION VOLUME COVERED IN AT LEAST ONE BEAM PATH DIRECTION WITH ONE BEAM ANGLE

*10/11/96*

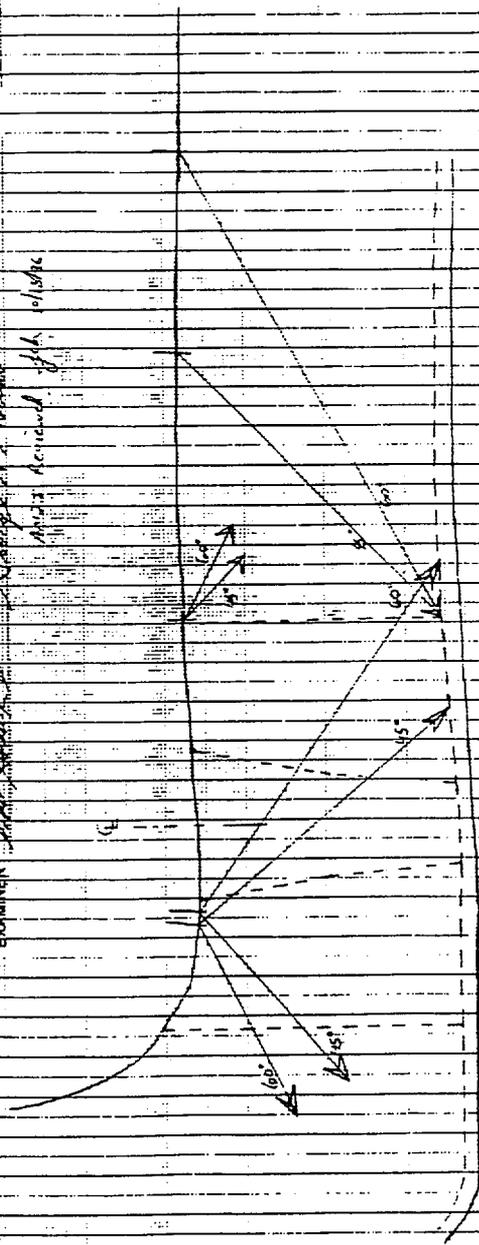
**Comanche Peak Steam Electric Station (CPSES), Unit 1  
 Second 10-Year Interval  
 Request for Relief No. B-1 (Continued)**

WESTINGHOUSE NUCLEAR SERVICE DIVISION  
 INSPECTION SERVICES

**LIMITATION AND WELD PROFILE EXAMINATION DATA**

PLANT: Comanche Peak UNIT: 1 SKETCH: TXX-LE-1100 Rev 2  
 SYSTEM COMP: Pressure Relief WELD IDENT: 16 RELATED TO: LWT PROCEDURE: TX-151-1210 Rev 13  
 EXAMINER: [Signature] DATE: 10/21/96

*Analysis performed by [Signature]*



- 26 % REQUIRED EXAMINATION VOLUME NOT COVERED
- 93 % REQUIRED EXAMINATION VOLUME COVERED BY AT LEAST ONE BEAM PATH DIRECTION WITH TWO DIFFERENT BEAM ANGLES
- 96 % REQUIRED EXAMINATION VOLUME COVERED BY AT LEAST ONE BEAM PATH DIRECTION WITH ONE BEAM ANGLE

*10/21/96*

**TXU Electric**  
**Comanche Peak Steam Electric Station (CPSES ), Unit 1**  
**Second 10-Year Interval**  
**Request for Relief No. C-1**

**I. System/Component for Which Relief is Requested:**

One Residual Heat Exchanger Shell to Flange Weld.

Examination Category C-A, Item No. C1.10

RHR HX1 ( TBX- RHAHRS-01) Shell to Flange Weld ( Weld TBX-2-1120-2 )

**II. Code Requirement:**

Section XI, Table IWC-2500-1, Examination Category C-A, Item No. C1.10 requires complete ultrasonic examination of the volume defined by Figure IWC-2500-1.

**III. Relief Requested:**

Relief is requested from performing volumetric examination of 100% of the weld length as described in Table IWC-2500-1, Examination Category C-A, Item No. C1.10.

**IV. Basis for Relief:**

The specific examination area geometries of the RHR HX1 shell to flange weld preclude the complete examination of the volume required by Figure IWC-2500-1. Approximately 42% of the weld volume for weld TBX-2-1120-2 did not receive the full code required coverage.

Refer to pages 3 through 6 for the weld location and the examination area configurations.

Best effort examinations were performed and consisted of two separate beam angles. One circumferential scan in both directions and two axial scans, one sided only, were obtained for the subject weld and the required base metal areas. Limitations were caused by closeness of the inlet and outlet nozzles, the closeness of the welded supports, and closeness of the flange to the exam volume of the subject weld that precluded obtaining the full coverage of the weld volume as defined in Figure IWC-2500-1. There were no recordable indications identified by the best effort examinations.

**TXU Electric  
Comanche Peak Steam Electric Station (CPSES ), Unit 1  
Second 10-Year Interval  
Request for Relief No. C-1 (Continued)**

**V. Alternate Examinations:**

No alternate examinations are proposed in lieu of the Ultrasonic examinations conducted for the subject weld.

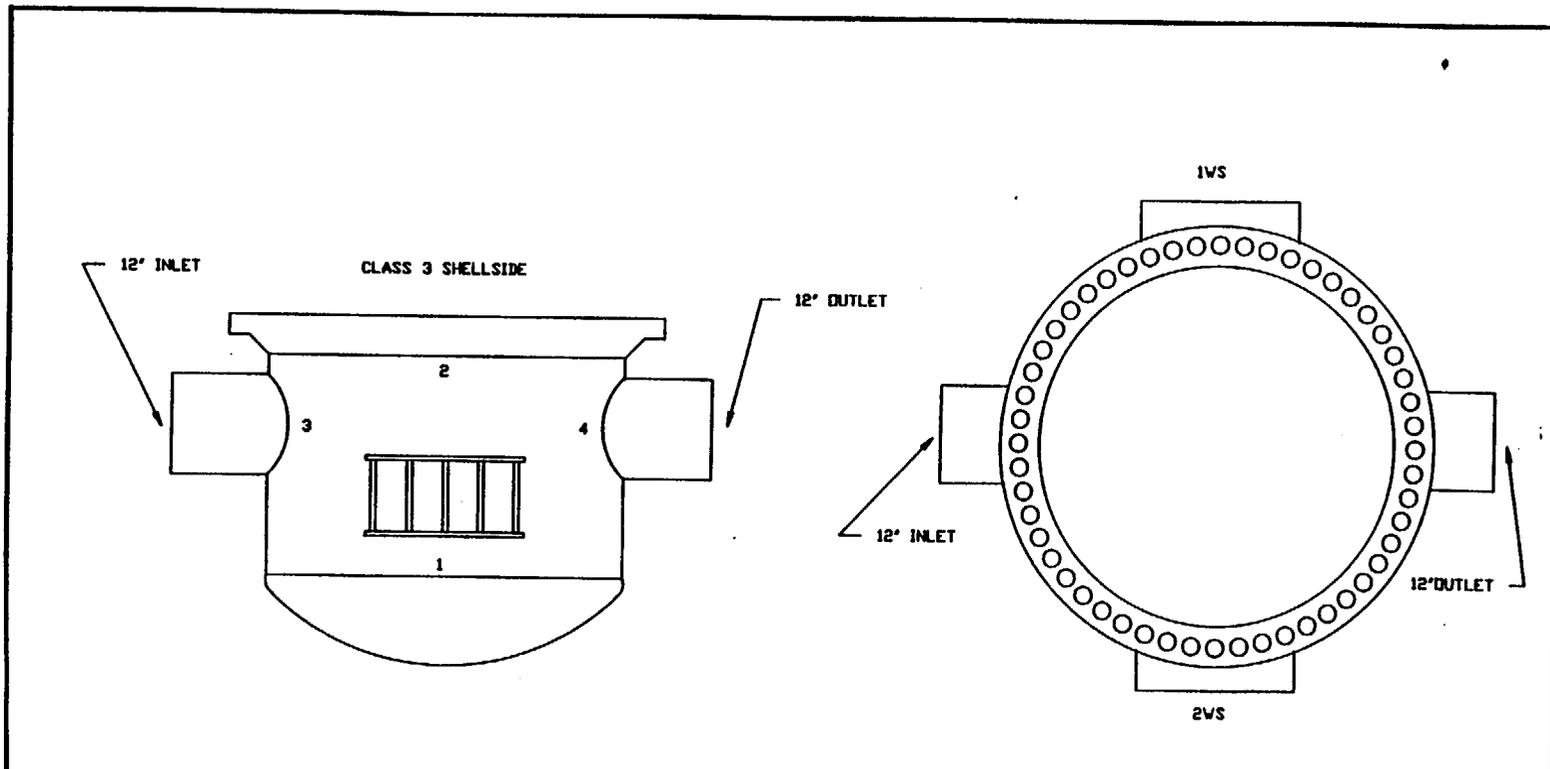
**VI. Justification for Granting of Relief:**

The subject weld was examined to the maximum extent possible and yielded no indications. There is no anticipated impact upon the overall plant quality and safety resulting from granting this relief request. Likewise, there is no change in radiological exposure resulting from granting this relief request.

**VII. Implementation Schedule:**

The subject weld examination was performed during the second 10-year interval, 1<sup>st</sup> period, 1<sup>st</sup> outage (1RF08 ) for CPSES, Unit 1.

TXU Electric  
 Comanche Peak Steam Electric Station (CPSES), Unit 1  
 Second 10-Year Interval  
 Request for Relief No. C-1 (Continued)



NOTES: VESSEL IS 1.00' (SA-240), NOZZLES ARE 12' SCH. 80S WITH INTERNAL REINFORCING PAD. HEAT EXCHANGER No. PRECEDES EXAM AREA IDENTIFICATION.	DESCRIPTION: RESIDUAL HXs 1 & 2	ILLUSTRATIVE ONLY
	T/SCH:	TU ELECTRIC
	BRP:	CPSES UNIT 1
	FLPW/M1-0261	INSERVICE INSPECTION LOCATION ISOMETRIC
APPROVAL: <i>[Signature]</i>	TRV-2-1120	IPV 1 10-1-00

**TXU Electric**  
**Comanche Peak Steam Electric Station (CPSES), Unit 1**  
**Second 10-Year Interval**  
**Request for Relief No. C-1 (Continued)**

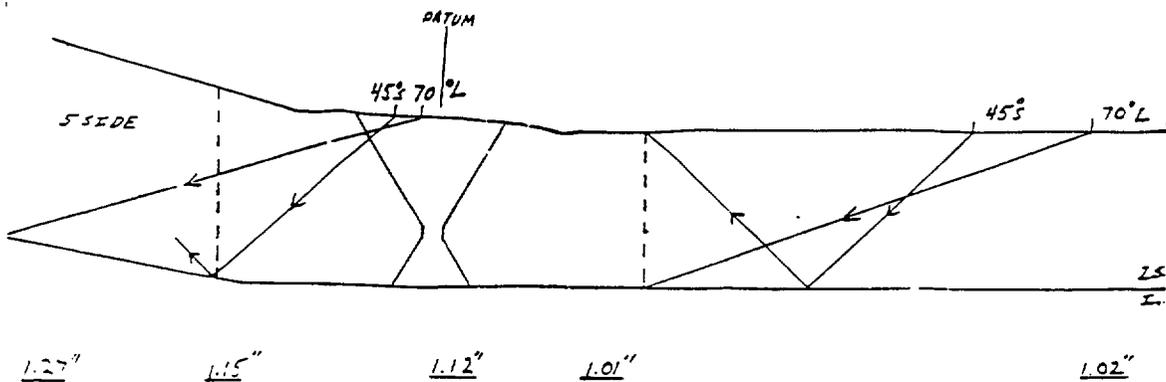


**TXU**

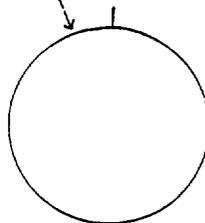
Westinghouse Nuclear Service Division  
Inspection Services

**PROFILE OF THE EXAMINATION**

Plant <u>Comanche Peak</u>	Unit <u>1</u>	Sketch <u>TBX-2-1120</u>
System/Comp <u>RESIDUAL HX 1</u>	Procedure <u>TX-ISI-214 REV. 2</u>	
Weld Identification <u>1-2</u>	Date <u>3-16-01</u>	Examiner <u>George A. Morini</u> Level II



LOCATION OF PROFILE



O REFERENCE TAKE FROM  $\phi$  OF INLET NOZZLE.

*Joe P. Fair 4/4/01*

**TXU Electric**  
**Comanche Peak Steam Electric Station (CPSES), Unit 1**  
**Second 10-Year Interval**  
**Request for Relief No. C-1 (Continued)**

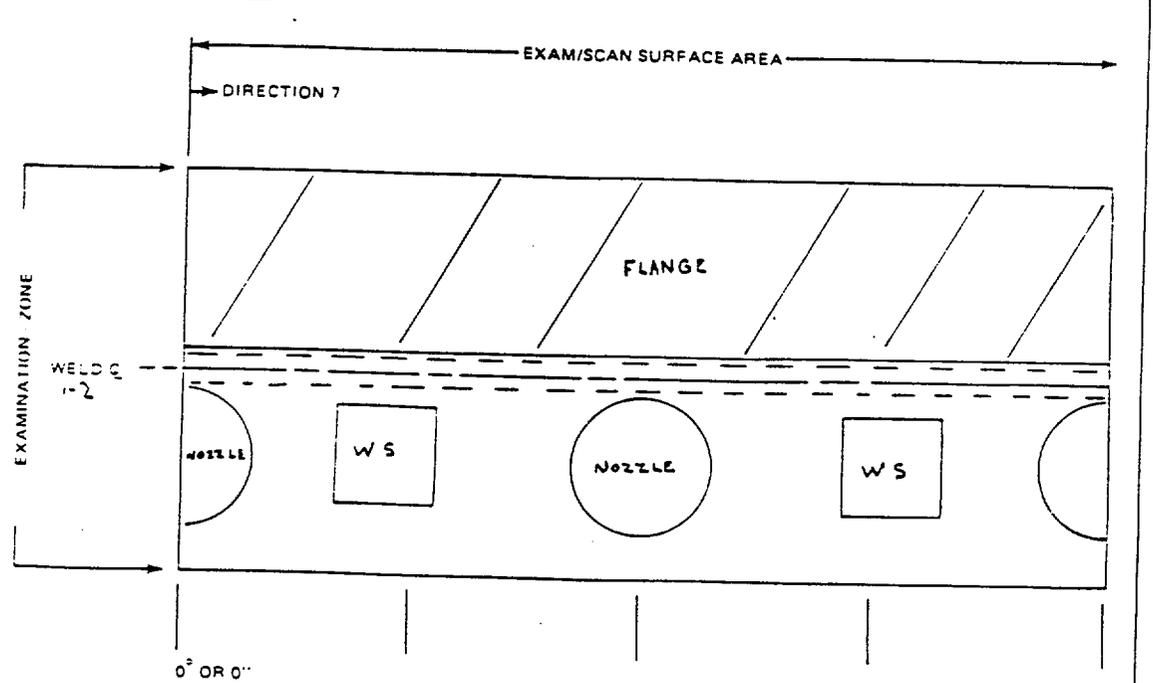
 <b>TXU</b>	WESTINGHOUSE NUCLEAR SERVICES DIVISION			REPORT NO <u>TBX2-1120</u>
	LIMITATION TO EXAMINATION			PAGE <u>4</u> OF <u>6</u>
PLANT	<u>COMANCHE PEAK</u>	UNIT	<u>I</u>	SKETCH <u>TBX-2-1120 REV 1</u>
SYST / COMP	<u>RESIDUAL HX 1</u>	PROCEDURE	<u>TX-ISI-214 REV. 2</u>	
EXAMINER	<u>GEORGE A. MORINI</u> 	LEVEL	<u>II</u>	DATE <u>3-16-01</u>
EXAMINER	<u>LARRY M. MUSGRAVE</u> 	LEVEL	<u>II</u>	DATE <u>3-16-01</u>

COMPONENT ID 1-2

RELATED TO  MT  PT  UT  VT

PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF LIMITATION.

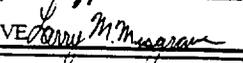
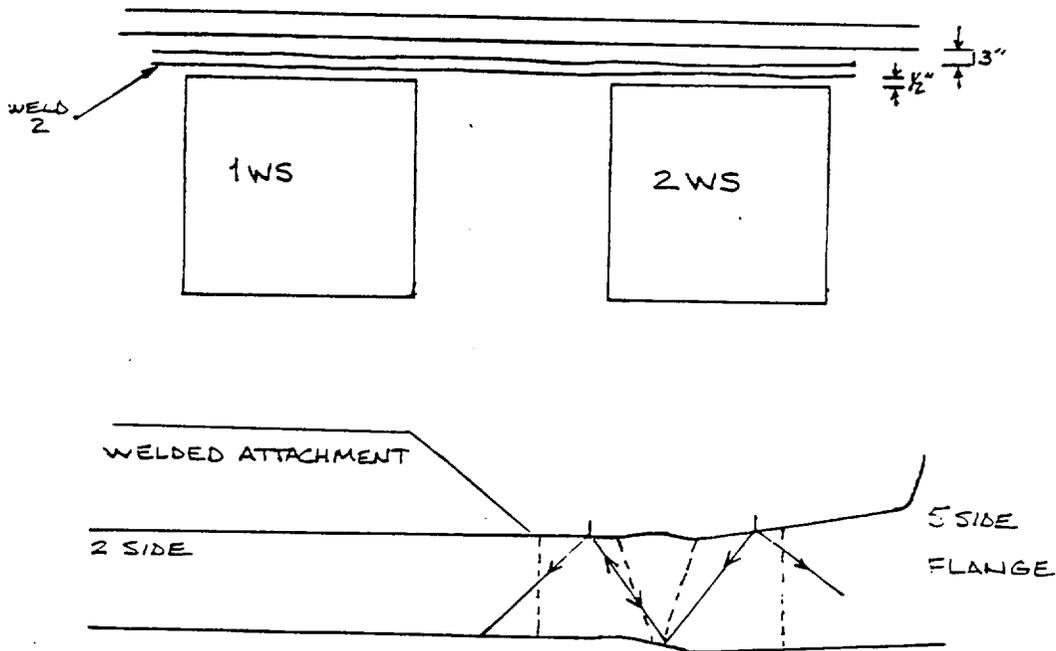
COMMENTS 8-ETC- DETAILS



WELDED SUPPORTS + NOZZLES LIMITS 2, 7/8 SCANS.  
 FLANGE RESTRICTS ALL SCANS.  
 42% NOT EXAMINED

  
 ANII  
*Joe. Tai 4/4/01*

**TXU Electric  
 Comanche Peak Steam Electric Station (CPSES), Unit 1  
 Second 10-Year Interval  
 Request for Relief No. C-1 (Continued)**

 <b>TXU</b>	WESTINGHOUSE NUCLEAR SERVICES DIVISION		REPORT NO. <u>TBX2-1120</u>
	LIMITATION TO EXAMINATION		PAGE <u>5</u> OF <u>6</u>
PLANT	<u>COMANCHE PEAK</u>	UNIT <u>1</u>	SKETCH <u>TBX-2-1120 REV. 1</u>
SYST / COMP	<u>RESIDUAL HX 1</u>		PROCEDURE <u>TX-ISI-214 REV. 2</u>
EXAMINER	<u>GEORGE A. MORINI</u> 	LEVEL <u>II</u>	DATE <u>3-16-01</u>
EXAMINER	<u>LARRY M. MUSGRAVE</u> 	LEVEL <u>II</u>	DATE <u>3-16-01</u>
COMPONENT ID <u>1-2</u>			
RELATED TO	<input type="checkbox"/> MT	<input type="checkbox"/> PT	<input checked="" type="checkbox"/> UT
PROVIDE SUFFICIENT INFORMATION TO DESCRIBE SIZE, LOCATION AND TYPE OF LIMITATION.			
<u>COMMENTS / S-FETCH / DETAILS</u>			
			
 APR 11 2001 Joe C. Hair 4/9/01			