

UNITED STATES NUCLEAR REGULATORY COMMISSION REGION IV 611 RYAN PLAZA DRIVE, SUITE 400 ARLINGTON, TEXAS 76011-8064

JUN 27 2001

J. H. Swailes, Vice President of Nuclear Energy Nebraska Public Power District P.O. Box 98 Brownville, Nebraska 68321

SUBJECT: MANAGEMENT MEETING TO DISCUSS THE STATUS OF COOPER NUCLEAR STATION AND OTHER PERTINENT TOPICS

Dear Mr. Swailes:

This refers to the management meeting conducted in the Region IV training conference room on June 18, 2001, between you, your staff, and the NRC. The participants discussed the status of Cooper Nuclear Station and other pertinent topics amongst NRC and Nebraska Public Power District management.

The presentation included the following topics: recent Cooper Nuclear Station performance, 2001 major initiatives, operations performance, the corrective action program, engineering excellence, human performance, NRC items of interest, and the station's future focus.

The attendance list and presentation slides are enclosed with this summary (Enclosures 1 and 2, respectively).

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosures will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/NRC/ADAMS/index.html (the Public Electronic Reading Room).

Should you have any questions concerning this matter, we will be pleased to discuss them with you.

Sincerely,

ian, Director

Division of Reactor Projects

Docket: 50-298 License: DPR-46 Nebraska Public Power District

Enclosures:

1. Attendance List

2. NRC Presentation

cc:

G. R. Horn, Senior Vice President of Energy Supply
Nebraska Public Power District
1414 15th Street
Columbus, Nebraska 68601

John R. McPhail, General Counsel Nebraska Public Power District P.O. Box 499 Columbus, Nebraska 68602-0499

S. R. Mahler, Assistant Nuclear Licensing and Safety Manager Nebraska Public Power District P.O. Box 98 Brownville, Nebraska 68321

Dr. William D. Leech Manager - Nuclear MidAmerican Energy 907 Walnut Street P.O. Box 657 Des Moines, Iowa 50303-0657

Ron Stoddard Lincoln Electric System 1040 O Street P.O. Box 80869 Lincoln, Nebraska 68501-0869

Jay D. Ringenberg, Deputy Director Nebraska Department of Environmental Quality P.O. Box 98922 1200 N Street, Suite 400 Lincoln, Nebraska 68509-8922

Chairman Nemaha County Board of Commissioners Nemaha County Courthouse 1824 N Street Auburn, Nebraska 68305

Nebraska Public Power District

Sue Semerena, Section Administrator Nebraska Health and Human Services System Division of Public Health Assurance Consumer Services Section 301 Centennial Mall, South P.O. Box 95007 Lincoln, Nebraska 68509-5007

Ronald A. Kucera, Director of Intergovernmental Cooperation Department of Natural Resources P.O. Box 176 Jefferson City, Missouri 65102

Jerry Uhlmann, Director State Emergency Management Agency P.O. Box 116 Jefferson City, Missouri 65101

Vick L. Cooper, Chief Radiation Control Program, RCP Kansas Department of Health and Environment Bureau of Air and Radiation Forbes Field Building 283 Topeka, Kansas 66620 Nebraska Public Power District

Electronic distribution from ADAMS by RIV: Regional Administrator (EWM) DRP Director (KEB) DRS Director (ATH) Senior Resident Inspector (JAC) Branch Chief, DRP/C (vacant) Senior Project Engineer, DRP/C (DPL) Section Chief, DRP/TSS (PHH) RITS Coordinator (NBH) Jim Isom, Pilot Plant Program (JAI) Sampath Malur, Pilot Plant Program (SKM)

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MANAGEMENT MEETING ATTENDANCE						
LICENSEE/FACILITY	Nebraska Public Power District, Cooper Nuclear Station					
DATE/TIME	June 18, 2001; 1 to 3 p.m.					
LOCATION	Region IV Training Confe	rence Room				
NAME (PLEASE PRINT)	ORGANIZATION	TITLE				
DAVID P. LOVELESS	NRC/RIV/DRP	Chief, Branch C, Acting				
Artnur T. Howell	NPC/AV IORS	Director, DRS				
Ken. Brackman	MC /RIV/DRP	Director, DRP				
Ellis W. Mershaff	XIEC IRIV	Regiona L Alministratar				
Navid Kunsemiller	NPPD/CNS	Mgr. Risk & Regulatory Affei				
Michael T. Boyce	NPPD/CNS	Sr. Mgr Tech. Services				
JEROME A. RANALLI	NPPD/CNS	SR. MGE OF ENGOR.				
John A. Mc DonArd	NPPD/CNS	PLANT MANAGER				
JOHN H. SWAKES	NPPD/CNS	VICE PRESIDENS, NUCLEAR SNERGY				
Dous CURRY	LES	COUNSEL				
ROU STODDARD	LE S	CONSULTANT				

Page / of 2

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NAME (PLEASE PRINT)	ORGANIZATION	TITLE			
Jeff Clark	NRC-DRP	SRI			
Charles Marschall	NRC/DRS/EMB	Chief			
Tow STOPPARN	LES	CODSUCTANT			
Doug Curry	1 (COUNSEL			
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Page 2 of 2

COOPER NUCLEAR STATION June 18, 2001

1

AGENDA

- •Recent CNS Successes
- •2001 Key Initiatives
- •Operations Performance
- •Corrective Action Program
- •Human Performance
- •Engineering Excellence
- •Emergency Preparedness
- •Ongoing Regulatory Issues
- •Path Forward
- •On The Horizon

Recent CNS Successes

Zero Liquid Discharge **USAR Re-baseline Effort Complete** Corrective Maintenance Backlog CAP Backlog Plant Certification Course for Engineering Optimum Water Chemistry Service Water System Erosion

Recent CNS Successes

- Safety System Silting Issue
- Additional Funding to Accelerate Improvements Board Approval
- Established Equip. Performance Strategy
- Engineering Fully Qualified & Staffed
- March Outage- right decision
- Site-Wide Self-Assessment
- Operations Improvement Initiatives
- Began OWC Injection Testing

2001 Key Initiatives

- Continue and Sustain Operations Performance Improvement
- CAP Quality Improvement
- Continue Implementation of Human Performance Improvement Initiatives
- Engineering Excellence Plan Execution
 - CNS Design Basis
 - Programs and Equipment Performance

5

Operations Successes

Increased Staffing

TIH

Clearance Order Process № Procedure Upgrade Project (60%)

Written Standards/Roles & Responsibilities

Current Operation Issues

- Operation's Staffing
- Operator Distractions
- Deration's Leadership of Station
- Crew Performance
- Management Observation
- **Benchmarking**

Current Operations Training Issues

STE Program
SS Continuing Training
Management Observation
Non-Licensed Operator Training Upgrade

Future Operations Improvement

Post High Intensity Training

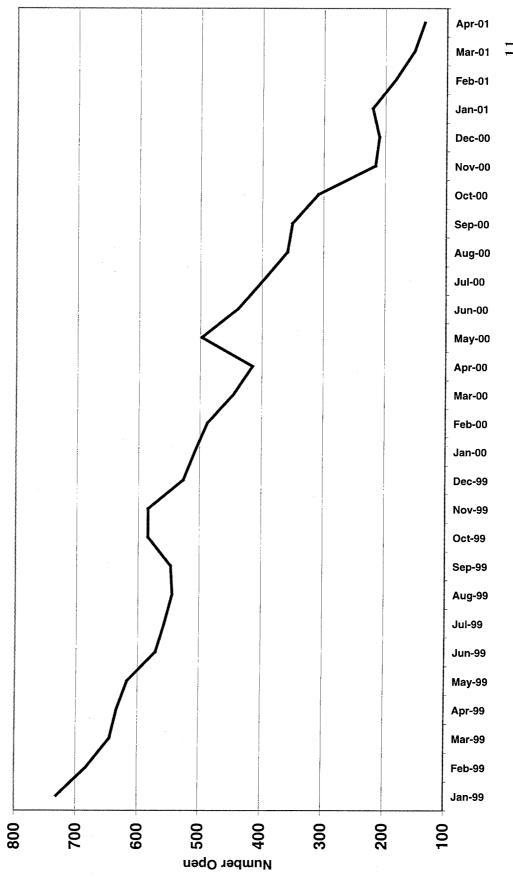
- Management Observations
- CRS Supervisory Upgrade
- Field Supervision
- External SRO hires
- Operations Support Staff
- Operations Station Leadership
- Upgrade Work Practices

Corrective Action Program

- Site-wide Plan & Schedule to Address
 Problem ID and Evaluation
- Improve Problem Identification
- Improve Evaluation Effectiveness
 - Correct Cause & Extent of Condition
 - Improve OD and OE

Improve Effectiveness of Corrective Action





- Improvement noted by CNS & INPO
- Lessons Learned From:
 - MCO Shutdown
 - Loss of Critical Bus
 - Loss of Augmented Off-gas

Causal Factor	CNS data	NRC data
Work Practices	51%	43%
Management/Supv.	19%	27%
Written Instructions	14%	17%

Maintenance HP Action Plan:

- Improving First Line Supervisor Skills (Mgt/Supv)
- Increased Craft involvement in Work Package Development (Written Instructions, Work Prac.)
- Clearly established and enforced department expectations (Mgt/Supv, Work Practices)
- Human Error Review Boards (All causal factor areas)
- Improved Pre-job Briefings, Higher Quality and Wider Application(Mgt/Supv)

13 .

• OJT/TPE Work Standards (Work Prac.)

Operations HP Action Plan:

- Implemented Procedure Adherence Procedure (Work Practices)
- Human Error Review Boards (All Causal Factor Areas)
- Improved Standards Upgraded Conduct of Operations Procedure (Mgt/Supv)
- High Intensity Training (Mgt/Supv, Work Practices)
- OJT and TPE Work Standards (Work Practices)

Engineering HP Action Plan:

- Human Performance Fundamentals Training for Engineers, 2nd Qtr ESP Training (Mgt/Supv, Work Practices)
- Plant certification training (Mgt/Supv, Work Practices)
- ESP Qualified (Mgmt/Supv, Work Practices)
- System Health Teams (Work Practices)
- Human Error Review Board (all causal factors)

Engineering Excellence

Champions of Configuration Management

• Verification and Validation

Design and Licensing Basis Integrity

- Focus on Safety
- Understanding
- Compliance
- Maintenance
- Stewardship
- Technical Conscience for CNS

Engineering Excellence

- Intrusiveness in Plant Operations and Maintenance
 - Equipment Performance
 - System Health, Program Health
 - Trending, Monitoring
 - Effective Resolution of Plant Problems
 - Finding Solutions to Complex Problems
 - System Readiness

2001 CNS Engineering Business Plan

- Focus Area: Equipment Performance and System Health
 - Top Ten Equipment Issues List
 - Long-Standing Equipment Issues (Z-Sump; REC, CREFS, etc.)
 - Six-Year Program & Equipment Performance Plans
 - Protect Design Basis Margins
 - EQ Recovery Project
 - Program Assessments & Improvement

Emergency Preparedness

EP Issue

Actions Taken:

- Hired Experienced Senior Manager
- Initiated Industry Search for EP Manager
- Augmented EP Staff (Supervisor & CAP)
- Actions in Progress:
 - Use CAP for Continuous Improvement
 - Resolve Equipment & Facility Issues
 - Improve Training

Current Status of Emergency Preparedness

Ongoing Regulatory Issues

- Summer Operations- Ultimate Heat Sink
- № 161 kV Switchyard- USQE Resolution
- Additional license amendment requests to support outage (TS Change):
 - Dose Calculation Methodology
 - Ventilation Filter Test
 - Excess Flow Check Valve Test Frequency

Path Forward Now

- Consistent High Performance
 Training Excellence
 Effective Management & Supervision
 Stable and Effective Work Force and Management Team
- Zero Tolerance for Equipment Failures

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On The Horizon

Two Year Fuel Cycle
 On-site Fuel Storage
 Power Up-rate

License Renewal