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Docket Nos. 50-315
50-316

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Stop 0-P1-17
Washington, D.C. 20555-0001

Donald C. Cook Nuclear Plant Units 1 and 2
NOTIFICATION OF EXTENSION OF A COMMITMENT DUE DATE AND
REVISION TO A REPLY TO A NOTICE OF VIOLATION

- References: 1) Letter from R. P. Powers (I&M) to U. S. Nuclear Regulatory Commission Document Control Desk, "Donald C. Cook Nuclear Plant Units 1 and 2, Enforcement Actions 98-150, 98-151, 98-152 and 98-186 Reply to Notice of Violation dated October 13, 1998," submittal AEP:NRC:1260GH, dated March 19, 1999.
- 2) Letter from M. W. Rencheck (I&M) to U. S. Nuclear Regulatory Commission Document Control Desk, "Donald C. Cook Nuclear Plant Units 1 and 2, Application of the Granted Exemption to the 50.71(e)(4) Obligation for Ongoing Updated Final Safety Analysis Report (UFSAR) Submittals," submittal C1299-15, dated December 28, 1999.

The purpose of this letter is to notify the Nuclear Regulatory Commission (NRC) that Indiana Michigan Power Company (I&M) is changing the due date for a commitment to revise Table 9.5-2, "Component Cooling Water System Flow Requirements Per Train," of the Donald C. Cook Nuclear Plant (CNP) Units 1 and 2, Updated Final Safety Analysis Report (UFSAR). The revised UFSAR table will be included in the next UFSAR update, which will be submitted to the NRC six months after the 2002 Unit 1 refueling outage.

In I&M's response to an NRC notice of violation (Reference 1), I&M committed to submit updates to CNP's UFSAR within 30 days after reaching Mode 2 for

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each unit. In Reference 2, I&M notified the NRC that the original commitment was being revised to state that a single unified UFSAR update would be submitted to the NRC, six months after the December 21, 2000, restart of Unit 1.

One of the UFSAR updates included revising UFSAR Table 9.5-2, to include the results of a safety evaluation performed to evaluate the impact that greater than design component cooling water (CCW) flow rates had on chemical volume and control system (CVCS) letdown heat exchanger performance. A subsequent evaluation has identified the need to re-evaluate the condition. As such, an integrated CCW flow model is being enhanced to further evaluate the overall performance of those systems cooled by CCW under various flow balance conditions and heat load scenarios. I&M will use these models to establish operational guidance and flow balance valve position requirements to maintain heat exchanger performance within allowable bands. I&M will revise UFSAR Table 9.5-2 based on the results of the analysis and submit to the NRC as part of the 2002 UFSAR update submittal.

The attachment describes the commitment identified in this submittal.

Should you have any questions, please contact Mr. Ronald W. Gaston, Manager of Regulatory Affairs, at (616) 697-5020.

Sincerely,



Scot A. Greenlee
Director of Design Engineering and Regulatory Affairs

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Attachment

c: J. E. Dyer
MDEQ – DW & RPD
NRC Resident Inspector
R. Whale

ATTACHMENT TO C0601-17

COMMITMENTS

The following table identifies those actions committed to by Indiana Michigan Power Company (I&M) in this submittal. Other actions discussed in the submittal represent intended or planned actions by I&M. They are described to the Nuclear Regulatory Commission (NRC) for the NRC's information and are not regulatory commitments.

Commitment	Date
I&M will revise UFSAR Table 9.5-2 based on results of the analysis and submit to the NRC as part of the 2002 UFSAR update submittal.	November 30, 2002