

TABLE 10
NORTH ANNA UNIT 2, INTERVAL 3, ISI SCHEDULE - AUGMENTED

By DRAWING and MARK NO.

REV. 0

DRAWING	MARK NUMBER	LINE NUMBE	SYSTEM PERIOD	SECT XI CATEGORY	SECT XI ITEM NO	METHOD	RELIEF REQUEST	SECT XI CREDIT	EXAM COMPL DATE	RECORD
12050-CBM-096B-2 SH 3 COMMENTS	LINE TO 2-SI-177	2"-SI-647-602-Q3	0	10		UT				148
12050-CBM-096B-2 SH 3 COMMENTS	LINE TO 2-SI-177	2"-SI-647-602-Q3	1	10		UT				147
12050-ECI-0101A COMMENTS	2-SHP-R-034	32"-SHP-457-601	SHP	1	17		VT-3			149
12050-ECI-0101A COMMENTS	2-SHP-SH-029	32"-SHP-458-601	SHP	2	17		VT-3			150
12050-ECI-0101H COMMENTS	2-SDHV-R-109	8"-SDHV-405-121	SDHV	2	17		VT-3			151
12050-ECI-0102D COMMENTS	2-WFPD-A-002	26"-WFPD-406-901	WFPD	3	17		VT-3			152
12050-ECI-0102D COMMENTS	2-WFPD-R-013	16"-WFPD-413-601	WFPD	1	17		VT-3			153
12050-ECI-0102D COMMENTS	2-WFPD-R-07A	16"-WFPD-409-601	WFPD	3	17		VT-3			154
12050-ECI-0102D COMMENTS	2-WFPD-SH-029	6"-WFPD-411-601	WFPD	1	17		VT-3			155
12050-ECI-0105E COMMENTS	R-54	8"-WS-513-151-Q3	WS	3	17	NA	VT-3			7737
12050-ECI-0110A COMMENTS	2-RC-R-042	12"-RC-436-602	RC	1	17		VT-3			157
12050-ECI-0110A COMMENTS	2-RC-SH-053	6"-RC-442-602	RC	3	17	NA	VT-3			158

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12050-FM-4A COMMENTS	2-MS-GOV-1A		MS	3	3	NA	VT/SURFAC E			7475
12050-FM-4A COMMENTS	2-MS-GOV-1A			1	3		VT&MT/PT			7517
12050-FM-4A COMMENTS	2-MS-GOV-1B			2	3		VT &MT/PT			6656
12050-FM-4A COMMENTS	2-MS-GOV-1C			1	3		VT&MT/PT			6654
12050-FM-4A COMMENTS	2-MS-GOV-1D			1	3		VT&MT/PT			6655
12050-FM-4A COMMENTS	2-MS-GOV-1X		MS	3	3	NA	VT/SURFAC E			7735
12050-FM-4A COMMENTS	2-MS-GOV-1X		MS	3	3	NA	VT/SURFAC E			7786
12050-FM-4A COMMENTS	2-MS-IV-1A			1	3		VT&MT/PT			6657
12050-FM-4A COMMENTS	2-MS-IV-1B			1	3		VT&MT/PT			6658
12050-FM-4A COMMENTS	2-MS-IV-1C			2	3		VT &MT/PT			6659
12050-FM-4A COMMENTS	2-MS-IV-1D			2	3		VT &MT/PT			6660

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12050-FM-4A COMMENTS	2-MS-IV-1X		3	3		VT/SURFAC E				7472
12050-FM-4A COMMENTS	2-MS-RSV-1B		3	3		VT/SURFAC E				7474
12050-FM-4A COMMENTS	2-MS-RSV-1D		2	3		VT &MT/PT				6664
12050-FM-4A COMMENTS	2-MS-RSV-1X		3	3		VT/SURFAC E				7787
12050-FM-4A COMMENTS	2-MS-TV-1A	MS	3	3	NA	VT/SURFAC E				7736
12050-FM-4A COMMENTS	2-MS-TV-1B		2	3		VT &MT/PT				6666
12050-FM-4A COMMENTS	2-MS-TV-1C	MS	2	3	NA	VT &MT/PT				7473
12050-FM-4A COMMENTS	2-MS-TV-1D		1	3		VT&MT/PT				6668
12050-FM-4A COMMENTS	2-MS-TV-1X		3	3		VT/SURFAC E				7728
12050-FM-4A COMMENTS	2-MS-TV-1X		3	3		VT/SURFAC E				7788

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12050-WMKS-0101A-4 COMMENTS	SW-5 (BPL 343)	32'-SHP-459-601	SHP	1	7	AUG	UT/MT			6650
12050-WMKS-0101A-4 COMMENTS	SW-53 (BPL 336)	32'-SHP-459-601	SHP	1	7	AUG	UT/MT			7518
12050-WMKS-0101A-4 COMMENTS	SW-55 (BPL 105)	32'-SHP-457-601	SHP	2	7	AUG	UT/MT			6644
12050-WMKS-0101A-4 COMMENTS	SW-55 (BPL 201)	32'-SHP-458-601	SHP	2	7	AUG	UT/MT			6648
12050-WMKS-0101A-4 COMMENTS	SW-7 (BPL 209)	32'-SHP-458-601	SHP	3	7	AUG	UT/MT			6649
12050-WMKS-0101A-4 COMMENTS	SW-8 (BPL 116)	32'-SHP-457-601	SHP	3	7	AUG	UT/MT			6645
12050-WMKS-0102A COMMENTS EXAMINATION OF SUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE	75	16"-WFPD-424-601C-Q2	WFPD	2	20	C5.51	UT			8729
12050-WMKS-0102A COMMENTS EXAMINATION OF SUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE	75	16"-WFPD-424-601C-Q2	WFPD	2	20	C5.51	UT			8728
12050-WMKS-0102A COMMENTS EXAMINATION OF SUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE	75	16"-WFPD-424-601C-Q2	WFPD	3	20	C5.51	UT			7482
12050-WMKS-0102A COMMENTS EXAMINATION OF SUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE	75	16"-WFPD-424-601C-Q2	WFPD	1	20	C5.51	UT			8727
12050-WMKS-0102A COMMENTS EXAMINATION OF SUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE	75	16"-WFPD-424-601C-Q2	WFPD	3	20	C5.51	UT			7982
12050-WMKS-0102A COMMENTS EXAMINATION OF SUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE	75	16"-WFPD-424-601C-Q2	WFPD	1	20	C5.51	UT			8726

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12050-WMKS-0102B	40	16"-WFPD-423-601C-Q2	WFPD 2	20	C5.51	UT				8725
COMMENTS EXAMINATION OFSUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE										
12050-WMKS-0102B	40	16"-WFPD-423-601C-Q2	WFPD 3	20	C5.51	UT				7481
COMMENTS EXAMINATION OFSUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE										
12050-WMKS-0102B	40	16"-WFPD-423-601C-Q2	WFPD 1	20	C5.51	UT				8722
COMMENTS EXAMINATION OFSUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE										
12050-WMKS-0102B	40	16"-WFPD-423-601C-Q2	WFPD 2	20	C5.51	UT				8724
COMMENTS EXAMINATION OFSUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE										
12050-WMKS-0102B	40	16"-WFPD-423-601C-Q2	WFPD 3	20	C5.51	UT				7983
COMMENTS EXAMINATION OFSUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE										
12050-WMKS-0102B	40	16"-WFPD-423-601C-Q2	WFPD 1	20	C5.51	UT				8723
COMMENTS EXAMINATION OFSUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE										
12050-WMKS-0102C	57	16"-WFPD-422-601C-Q2	WFPD 2	20	C5.51	UT				8721
COMMENTS EXAMINATION OFSUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE										
12050-WMKS-0102C	57	16"-WFPD-422-601C-Q2	WFPD 3	20	C5.51	UT				7984
COMMENTS EXAMINATION OFSUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE										
12050-WMKS-0102C	57	16"-WFPD-422-601C-Q2	WFPD 3	20	C5.51	UT				7480
COMMENTS EXAMINATION OFSUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE										
12050-WMKS-0102C	57	16"-WFPD-422-601C-Q2	WFPD 2	20	C5.51	UT				8720
COMMENTS EXAMINATION OFSUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE										
12050-WMKS-0102C	57	16"-WFPD-422-601C-Q2	WFPD 1	20	C5.51	UT				8719
COMMENTS EXAMINATION OFSUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE										
12050-WMKS-0102C	57	16"-WFPD-422-601C-Q2	WFPD 1	20	C5.51	UT				8718
COMMENTS EXAMINATION OFSUSPECT WELD AREA REQUIRED EACH REFUELING OUTAGE										

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12050-WMKS-0102D	16 (BPL 251)	6"-WFPD-415-601	WFPD 2	8	NA	RT/MT				6618
COMMENTS T.S. CHANGE OF JULY 1998 ONLY REQUIRES 25% OF THE WELDS TO BE DONE EACH PERIOD.										
12050-WMKS-0102D	27 (BPL 551)	6"-WFPD-419-601		3 8		RT/MT				6627
COMMENTS T.S. CHANGE OF JULY 1998 ONLY REQUIRES 25% OF THE WELDS TO BE DONE EACH PERIOD.										
12050-WMKS-0102D	5 (BPL 851)	6"-WFPD-411-601	WFPD 1	8	NA	RT/MT				6636
COMMENTS T.S. CHANGE OF JULY 1998 ONLY REQUIRES 25% OF THE WELDS TO BE DONE EACH PERIOD.										
12050-WMKS-0102D	SW-126 (BPL 882)	6"-WFPD-410-901	WFPD 0	8		RT/MT				6641
COMMENTS T.S. CHANGE OF JULY 1998 ONLY REQUIRES 25% OF THE WELDS TO BE DONE EACH PERIOD. THE T.S. CHANGE ALSO REQUIRES EACH WELD TO BE INSPECTED OVER 4 PERIODS, THEREFORE THIS WELD MUST BE INSPECTED AS PART OF THE 4 INTERVAL 1 PERIOD EXAMS.										
12050-WMKS-0102D	SW-127 (BPL 582)	6"-WFPD-418-901	WFPD 1	8		MT/UT				6631
COMMENTS T.S. CHANGE OF JULY 1998 ONLY REQUIRES 25% OF THE WELDS TO BE DONE EACH PERIOD.										
12050-WMKS-0102D	SW-128 (BPL 282)	6"-WFPD-414-901	WFPD 2	8		RT/MT				6622
COMMENTS T.S. CHANGE OF JULY 1998 ONLY REQUIRES 25% OF THE WELDS TO BE DONE EACH PERIOD.										
12050-WMKS-0102D	SW-129 (BPL 325)	16"-WFPD-407-901	WFPD 3	8	NA	MT				6623
COMMENTS T.S. CHANGE OF JULY 1998 ONLY REQUIRES 25% OF THE WELDS TO BE DONE EACH PERIOD.										
12050-WMKS-0102D	SW-130 (BPL 325)	16"-WFPD-407-901	WFPD 3	8	NA	MT				7215
COMMENTS T.S. CHANGE OF JULY 1998 ONLY REQUIRES 25% OF THE WELDS TO BE DONE EACH PERIOD.										
12050-WMKS-0102D	SW-131 (BPL 225)	16"-WFPD-412-901	WFPD 0	8	NA	MT				6616
COMMENTS T.S. CHANGE OF JULY 1998 ONLY REQUIRES 25% OF THE WELDS TO BE DONE EACH PERIOD. THE T.S. CHANGE ALSO REQUIRES EACH WELD TO BE INSPECTED OVER 4 PERIODS, THEREFORE THIS WELD MUST BE INSPECTED AS PART OF THE 4 INTERVAL 1 PERIOD EXAMS.										
12050-WMKS-0102D	SW-132 (BPL 225)	16"-WFPD-412-901	WFPD 0	8	NA	MT				7216
COMMENTS T.S. CHANGE OF JULY 1998 ONLY REQUIRES 25% OF THE WELDS TO BE DONE EACH PERIOD. THE T.S. CHANGE ALSO REQUIRES EACH WELD TO BE INSPECTED OVER 4 PERIODS, THEREFORE THIS WELD MUST BE INSPECTED AS PART OF THE 4 INTERVAL 1 PERIOD EXAMS.										
12050-WMKS-0102D	SW-133 (BPL 230)	16"-WFPD-408-901	WFPD 1	8	NA	MT				6617
COMMENTS T.S. CHANGE OF JULY 1998 ONLY REQUIRES 25% OF THE WELDS TO BE DONE EACH PERIOD.										

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12050-WMKS-0102D	SW-134 (BPL 230)	16"-WFPD-408-901	WFPD 1	8	NA	MT				7217
COMMENTS T.S. CHANGE OF JULY 1998 ONLY REQUIRES 25% OF THE WELDS TO BE DONE EACH PERIOD.										
12050-WMKS-0102D	SW-19 (BPL 178)	6"-WFPD-415-601	WFPD 2	8	NA	UT/MT				6613
COMMENTS T.S. CHANGE OF JULY 1998 ONLY REQUIRES 25% OF THE WELDS TO BE DONE EACH PERIOD.										
12050-WMKS-0102D	SW-60W (BPL 473)	6"-WFPD-419-601	WFPD 3	8	NA	UT/MT				7213
COMMENTS T.S. CHANGE OF JULY 1998 ONLY REQUIRES 25% OF THE WELDS TO BE DONE EACH PERIOD.										
12050-WMKS-0102D	SW-8 (BPL 763)	6"-WFPD-411-601	WFPD 2	8	NA	UT/MT				6632
COMMENTS T.S. CHANGE OF JULY 1998 ONLY REQUIRES 25% OF THE WELDS TO BE DONE EACH PERIOD.										
12050-WMKS-0103AP	2-CH-SH-33	2"-CH-492-1502-Q1	CH 2	38	F1.10	VT-3				8740
COMMENTS										
12050-WMKS-0103AP	2-CH-SH-33	2"-CH-492-1502-Q1	CH 1	38	F1.10	VT-3				8738
COMMENTS										
12050-WMKS-0103AP	2-CH-SH-33	2"-CH-492-1502-Q1	CH 1	38	F1.10	VT-3				8739
COMMENTS										
12050-WMKS-0103AP	2-CH-SH-33	2"-CH-492-1502-Q1	CH 3	38	F1.10	VT-3				7985
COMMENTS										
12050-WMKS-0103AP	2-CH-SH-33	2"-CH-492-1502-Q1	CH 3	38	F1.10	VT-3				7796
COMMENTS										
12050-WMKS-0103AP	2-CH-SH-33	2"-CH-492-1502-Q1	CH 2	38	F1.10	VT-3				8741
COMMENTS										
12050-WMKS-0103AR	2-CH-R-18	2"-CH-494-1502-Q1	CH 3	38	F1.10	VT-3				7798
COMMENTS										
12050-WMKS-0103AR	2-CH-R-18	2"-CH-494-1502-Q1	CH 1	38	F1.10	VT-3				8731
COMMENTS										

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12050-WMKS-0103AR COMMENTS	2-CH-R-18	2"-CH-494-1502-Q1	CH	1	38	F1.10	VT-3			8730
12050-WMKS-0103AR COMMENTS	2-CH-R-18	2"-CH-494-1502-Q1	CH	2	38	F1.10	VT-3			8732
12050-WMKS-0103AR COMMENTS	2-CH-R-18	2"-CH-494-1502-Q1	CH	3	38	F1.10	VT-3			7986
12050-WMKS-0103AR COMMENTS	2-CH-R-18	2"-CH-494-1502-Q1	CH	2	38	F1.10	VT-3			8733
12050-WMKS-0103AT COMMENTS	2-CH-R-23	2"-CH-496-1502-Q1	CH	2	38	F1.10	VT-3			8737
12050-WMKS-0103AT COMMENTS	2-CH-R-23	2"-CH-496-1502-Q1	CH	3	38	F1.10	VT-3			7987
12050-WMKS-0103AT COMMENTS	2-CH-R-23	2"-CH-496-1502-Q1	CH	3	38	F1.10	VT-3			7797
12050-WMKS-0103AT COMMENTS	2-CH-R-23	2"-CH-496-1502-Q1	CH	1	38	F1.10	VT-3			8734
12050-WMKS-0103AT COMMENTS	2-CH-R-23	2"-CH-496-1502-Q1	CH	1	38	F1.10	VT-3			8735
12050-WMKS-0103AT COMMENTS	2-CH-R-23	2"-CH-496-1502-Q1	CH	2	38	F1.10	VT-3			8736
12050-WMKS-0109A COMMENTS	1	8"-RC-411-2501R-Q1		1	4	B9.11	PT/UT			3986
12050-WMKS-0109A COMMENTS	1	8"-RC-411-2501R-Q1	RC	2	4	B9.11	PT/UT			3985

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12050-WMKS-0109A COMMENTS	4	8"-RC-411-2501R-Q1	1	4	B9.11	PT/UT				3996
12050-WMKS-0109A COMMENTS	SW-11	8"-RC-411-2501R-Q1	2	4	B9.32	PT				4004
12050-WMKS-0109A COMMENTS	SW-11	8"-RC-411-2501R-Q1	1	4	B9.32	PT				4002
12050-WMKS-0109A COMMENTS	SW-5 TO 3/4"-RC-565	8"-RC-411-2501R-Q1	2	4		PT				4001
12050-WMKS-0109A COMMENTS	SW-5 TO 3/4"-RC-565	8"-RC-411-2501R-Q1	1	4		PT				3999
12050-WMKS-0109B COMMENTS	1	8"-RC-412-2501R-Q1	RC	3	4	B9.11	PT/UT			4013
12050-WMKS-0109B COMMENTS	1	8"-RC-412-2501R-Q1		1	4	B9.11	PT/UT			4011
12050-WMKS-0109B COMMENTS	4	8"-RC-412-2501R-Q1	RC	3	4	B9.11	PT/UT			4025
12050-WMKS-0109B COMMENTS	4	8"-RC-412-2501R-Q1		1	4	B9.11	PT/UT			4023
12050-WMKS-0109B COMMENTS	SW TO 3/4"-RC-572	8"-RC-412-2501R-Q1		1	4		PT			4028
12050-WMKS-0109B COMMENTS	SW TO 3/4"-RC-572	8"-RC-412-2501R-Q1	RC	3	4	NA	PT			4027
12050-WMKS-0109B COMMENTS	SW-11	8"-RC-412-2501R-Q1	RC	3	4	B9.32	PT			4031

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12050-WMKS-0109C COMMENTS	1	8"-RC-413-2501R-Q1		1 4	B9.11	PT/UT				4038
12050-WMKS-0109C COMMENTS	1	8"-RC-413-2501R-Q1	RC	2 4	B9.11	PT/UT				4039
12050-WMKS-0109C COMMENTS	4	8"-RC-413-2501R-Q1		1 4	B9.11	PT/UT				4050
12050-WMKS-0109C COMMENTS	4	8"-RC-413-2501R-Q1	RC	2 4	B9.11	PT/UT				4052
12050-WMKS-0109C COMMENTS	SW TO 3/4'-RC-563	8"-RC-413-2501R-Q1		1 4		PT				4055
12050-WMKS-0109C COMMENTS	SW TO 3/4'-RC-563	8"-RC-413-2501R-Q1	RC	3 4	NA	PT				4054
12050-WMKS-0109C COMMENTS	SW-11	8"-RC-413-2501R-Q1		1 4	B9.32	PT				4057
12050-WMKS-0109E-2 COMMENTS Due every third outage. Last done in 1999 outage. Due in the 2004 outage.	THERMAL SLV 12"-422	12"-RC-422-1502-Q1	RC	1 16	NA	RT				4110
12050-WMKS-0109E-2 COMMENTS Due every third outage. Scheduled for the 2004 outage. Due again in the 2008 outage.	THERMAL SLV 12"-422	12"-RC-422-1502-Q1	RC	3 16	NA	RT				7476
12050-WMKS-0109E-2 COMMENTS Due every third outage. Last done in 1999 outage. Due in the 2004 outage.	THERMAL SLV 6"-417	6"-RC-417-1502-Q1	RC	1 16	NA	RT				4111
12050-WMKS-0109E-2 COMMENTS Due every third outage. Scheduled for the 2004 outage. Due again in the 2008 outage.	THERMAL SLV 6"-417	6"-RC-417-1502-Q1	RC	3 16	NA	RT				7477
12050-WMKS-0109F-2 COMMENTS Due every third outage. Last done in 1999 outage. Due in the 2004 outage.	THERMAL SLV 6"-419	6"-RC-419-1502-Q1		1 16		RT				4138

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12050-WMKS-0109F-2	THERMAL SLV 6"-419	6"-RC-419-1502-Q1	3	16	NA	RT				7478
COMMENTS Due every third outage. Scheduled for the 2004 outage. Due again in the 2008 outage.										
12050-WMKS-0109G-2	THERMAL SLV 14"-410	14"-RC-410-2501R-Q1	RC	3	16	NA	RT			7479
COMMENTS Due every third outage. Scheduled for the 2004 outage. Due again in the 2008 outage.										
12050-WMKS-0109G-2	THERMAL SLV 14"-410	14"-RC-410-2501R-Q1		1	16		RT			4167
COMMENTS Due every third outage. Last done in 1999 outage. Due in the 2004 outage.										
12050-WMKS-0110A-1	1	6"-RC-437-1502-Q1		2	6	B9.11	PT/UT			8707
COMMENTS ADDED TO DATABASE AS PART OF INTERVAL 3 UPDATE. PREVIOUSLY TRACKED AS A B-J EXAM. BECAUSE B-J IS BEING REPLACED BY RI-ISI EXAMS NEEDED TO ADD THE EXAM AS AN AUGMENTED TO ASSURE IT WAS SCHEDULED.										
12050-WMKS-0110A-1	1	6"-RC-438-1502-Q1	RC	3	6	B9.11	PT/UT			4172
COMMENTS										
12050-WMKS-0110A-1	1	6"-RC-439-1502-Q1	RC	3	6	B9.11	PT/UT			4176
COMMENTS										
12050-WMKS-0110A-1	1	6"-RC-437-1502-Q1		3	6	B9.11	PT/UT			4168
COMMENTS										
12050-WMKS-0110A-1	1	6"-RC-437-1502-Q1		1	6	B9.11	PT/UT			4170
COMMENTS										
12050-WMKS-0110A-1	1	6"-RC-438-1502-Q1		1	6	B9.11	PT/UT			4171
COMMENTS										
12050-WMKS-0110A-1	1	6"-RC-438-1502-Q1		2	6	B9.11	PT/UT			8706
COMMENTS ADDED TO DATABASE AS PART OF INTERVAL 3 UPDATE. PREVIOUSLY TRACKED AS A B-J EXAM. BECAUSE B-J IS BEING REPLACED BY RI-ISI EXAMS NEEDED TO ADD THE EXAM AS AN AUGMENTED TO ASSURE IT WAS SCHEDULED.										
12050-WMKS-0110A-1	1	6"-RC-439-1502-Q1		2	6	B9.11	PT/UT			8705
COMMENTS ADDED TO DATABASE AS PART OF INTERVAL 3 UPDATE. PREVIOUSLY TRACKED AS A B-J EXAM. BECAUSE B-J IS BEING REPLACED BY RI-ISI EXAMS NEEDED TO ADD THE EXAM AS AN AUGMENTED TO ASSURE IT WAS SCHEDULED.										

TABLE 10
NORTH ANNA UNIT 2, INTERVAL 3, ISI SCHEDULE - AUGMENTED

By DRAWING and MARK NO.

REV. 0

DRAWING	MARK NUMBER	LINE NUMBE	SYSTEM PERIOD	SECT XI CATEGORY	SECT XI ITEM NO	METHOD	RELIEF REQUEST	SECT XI CREDIT	EXAM COMPL DATE	RECORD
12050-WMKS-0110A-1 COMMENTS	1	6"-RC-439-1502-Q1	1	6	B9.11	PT/UT				4174
12050-WMKS-0110A-1 COMMENTS	SW-11	6"-RC-437-1502-Q1	3	6	B9.11	PT/UT				4200
12050-WMKS-0110A-1 COMMENTS	SW-11	6"-RC-437-1502-Q1	1	6	B9.11	PT/UT				4199
12050-WMKS-0110A-1 COMMENTS	SW-11	6"-RC-437-1502-Q1	2	6	B9.11	PT/UT				4198
12050-WMKS-0110A-1 COMMENTS	SW-12	6"-RC-437-1502-Q1	3	6	B9.11	PT				4204
12050-WMKS-0110A-1 COMMENTS	SW-12	6"-RC-437-1502-Q1	1	6	B9.11	PT				4203
12050-WMKS-0110A-1 COMMENTS	SW-12	6"-RC-437-1502-Q1	2	6	B9.11	PT				4202
12050-WMKS-0110A-1 COMMENTS	SW-13	6"-RC-437-1502-Q1	2	6	B9.11	PT/UT				8708
ADDED TO DATABASE AS PART OF INTERVAL 3 UPDATE. PREVIOUSLY TRACKED AS A B-J EXAM. BECAUSE B-J IS BEING REPLACED BY RI-ISI EXAMS NEEDED TO ADD THE EXAM AS AN AUGMENTED TO ASSURE IT WAS SCHEDULED.										
12050-WMKS-0110A-1 COMMENTS	SW-13	6"-RC-437-1502-Q1	3	6	B9.11	PT/UT				4207
12050-WMKS-0110A-1 COMMENTS	SW-13	6"-RC-437-1502-Q1	1	6	B9.11	PT/UT				4208
12050-WMKS-0110A-1 COMMENTS	SW-14	6"-RC-438-1502-Q1	2	6	B9.11	PT/UT				8709
ADDED TO DATABASE AS PART OF INTERVAL 3 UPDATE. PREVIOUSLY TRACKED AS A B-J EXAM. BECAUSE B-J IS BEING REPLACED BY RI-ISI EXAMS NEEDED TO ADD THE EXAM AS AN AUGMENTED TO ASSURE IT WAS SCHEDULED.										

TABLE 10
NORTH ANNA UNIT 2, INTERVAL 3, ISI SCHEDULE - AUGMENTED

By DRAWING and MARK NO.

REV. 0

DRAWING	MARK NUMBER	LINE NUMBE	SYSTEM	PERIOD	SECT XI CATEGORY	SECT XI ITEM NO	METHOD	RELIEF REQUEST	SECT XI CREDIT	EXAM COMPL DATE	RECORD
12050-WMKS-0110A-1 COMMENTS	SW-14	6"-RC-438-1502-Q1	RC	3	6	B9.11	PT/UT				4210
12050-WMKS-0110A-1 COMMENTS	SW-14	6"-RC-438-1502-Q1		1	6	B9.11	PT/UT				4212
12050-WMKS-0110A-1 COMMENTS	SW-15	6"-RC-438-1502-Q1		1	6		PT				4213
12050-WMKS-0110A-1 COMMENTS	SW-15	6"-RC-438-1502-Q1		3	6		PT				4214
12050-WMKS-0110A-1 COMMENTS	SW-15	6"-RC-438-1502-Q1		2	6		PT				4215
12050-WMKS-0110A-1 COMMENTS	SW-16	6"-RC-438-1502-Q1		2	6	B9.11	PT/UT				8710
ADDED TO DATABASE AS PART OF INTERVAL 3 UPDATE. PREVIOUSLY TRACKED AS A B-J EXAM. BECAUSE B-J IS BEING REPLACED BY RI-ISI EXAMS NEEDED TO ADD THE EXAM AS AN AUGMENTED TO ASSURE IT WAS SCHEDULED.											
12050-WMKS-0110A-1 COMMENTS	SW-16	6"-RC-438-1502-Q1		3	6	B9.11	PT/UT				4216
12050-WMKS-0110A-1 COMMENTS	SW-16	6"-RC-438-1502-Q1		1	6	B9.11	PT/UT				4217
12050-WMKS-0110A-1 COMMENTS	SW-19	6"-RC-439-1502-Q1		2	6	B9.11	PT/UT				8711
ADDED TO DATABASE AS PART OF INTERVAL 3 UPDATE. PREVIOUSLY TRACKED AS A B-J EXAM. BECAUSE B-J IS BEING REPLACED BY RI-ISI EXAMS NEEDED TO ADD THE EXAM AS AN AUGMENTED TO ASSURE IT WAS SCHEDULED.											
12050-WMKS-0110A-1 COMMENTS	SW-19	6"-RC-439-1502-Q1		1	6	B9.11	PT/UT				4221
12050-WMKS-0110A-1 COMMENTS	SW-19	6"-RC-439-1502-Q1	RC	3	6	B9.11	PT/UT				4222

TABLE 10
NORTH ANNA UNIT 2, INTERVAL 3, ISI SCHEDULE - AUGMENTED

By DRAWING and MARK NO.

REV. 0

DRAWING	MARK NUMBER	LINE NUMBE	SYSTEM PERIOD	SECT XI CATEGORY	SECT XI ITEM NO	METHOD	RELIEF REQUEST	SECT XI CREDIT	EXAM COMPL DATE	RECORD
12050-WMKS-0110A-1 COMMENTS	SW-20	6"-RC-439-1502-Q1	RC	3	6	PT				4226
12050-WMKS-0110A-1 COMMENTS	SW-20	6"-RC-439-1502-Q1		1	6	PT				4225
12050-WMKS-0110A-1 COMMENTS	SW-20	6"-RC-439-1502-Q1		2	6	PT				4224
12050-WMKS-0110A-1 COMMENTS	SW-24	6"-RC-439-1502-Q1		1	6	B9.11 PT/UT				4232
12050-WMKS-0110A-1 COMMENTS	SW-24	6"-RC-439-1502-Q1		2	6	B9.11 PT/UT				8712
ADDED TO DATABASE AS PART OF INTERVAL 3 UPDATE. PREVIOUSLY TRACKED AS A B-J EXAM. BECAUSE B-J IS BEING REPLACED BY RI-ISI EXAMS NEEDED TO ADD THE EXAM AS AN AUGMENTED TO ASSURE IT WAS SCHEDULED.										
12050-WMKS-0110A-1 COMMENTS	SW-24	6"-RC-439-1502-Q1	RC	3	6	B9.11 PT/UT				4230
12050-WMKS-RC-E-1A.1 COMMENTS	1	2-RC-E-1A		1	9	VT-1				5795
12050-WMKS-RC-E-1A.1 COMMENTS	2	2-RC-E-1A		1	9	VT-1				5796
12050-WMKS-RC-E-1A.1 COMMENTS	3	2-RC-E-1A		1	9	VT-1				5797
12050-WMKS-RC-E-1A.1 COMMENTS	4	2-RC-E-1A		1	9	VT-1				5798
12050-WMKS-RC-E-1A.1 COMMENTS	8	2-RC-E-1A		1	9	VT-1				5799
12050-WMKS-RC-E-1A.1 COMMENTS	9	2-RC-E-1A		1	9	VT-1				5800

TABLE 10
NORTH ANNA UNIT 2, INTERVAL 3, ISI SCHEDULE - AUGMENTED

By DRAWING and MARK NO.

REV. 0

DRAWING	MARK NUMBER	LINE NUMBE	SYSTEM PERIOD	SECT XI CATEGORY	SECT XI ITEM NO	METHOD	RELIEF REQUEST	SECT XI CREDIT	EXAM COMPL DATE	RECORD
12050-WMKS-RC-E-1A.1 COMMENTS	10	2-RC-E-1A	1	9		VT-1				5804
12050-WMKS-RC-E-1A.1 COMMENTS	15	2-RC-E-1A	1	9		VT-1				5805
12050-WMKS-RC-E-1A.1 COMMENTS	16	2-RC-E-1A	1	9		VT-1				5806
12050-WMKS-RC-E-1A.1 COMMENTS	17	2-RC-E-1A	1	9		VT-1				5807
12050-WMKS-RC-E-1A.1 COMMENTS	19	2-RC-E-1A	1	9		VT-1				5808
12050-WMKS-RC-E-1A.1 COMMENTS	23	2-RC-E-1A	1	9		VT-1				5810
12050-WMKS-RC-E-1A.1 COMMENTS	34	2-RC-E-1A	1	9		VT-1				5814
12050-WMKS-RC-E-1A.1 COMMENTS	36	2-RC-E-1A	1	9		VT-1				5815
12050-WMKS-RC-E-1A.1 COMMENTS	37	2-RC-E-1A	1	9		VT-1				5816
12050-WMKS-RC-E-1A.1 COMMENTS	38	2-RC-E-1A	1	9		VT-1				5817
12050-WMKS-RC-E-1A.1 COMMENTS	52	2-RC-E-1A	1	9		VT-1				5819
12050-WMKS-RC-E-1A.1 COMMENTS	53	2-RC-E-1A	1	9		VT-1				5820

TABLE 10
NORTH ANNA UNIT 2, INTERVAL 3, ISI SCHEDULE - AUGMENTED

By DRAWING and MARK NO.

REV. 0

DRAWING	MARK NUMBER	LINE NUMBE	SYSTEM PERIOD	SECT XI CATEGORY	SECT XI ITEM NO	METHOD	RELIEF REQUEST	SECT XI CREDIT	EXAM COMPL DATE	RECORD
12050-WMKS-RC-E-1A.1 COMMENTS	54	2-RC-E-1A	1	9		VT-1				5821
12050-WMKS-RC-E-1A.1 COMMENTS	55	2-RC-E-1A	1	9		VT-1				5822
12050-WMKS-RC-E-1A.1 COMMENTS	68	2-RC-E-1A	1	9		VT-1				5824
12050-WMKS-RC-E-1A.1 COMMENTS	69	2-RC-E-1A	1	9		VT-1				5825
12050-WMKS-RC-E-1B.1 COMMENTS	1	2-RC-E-1B	2	9		VT-1				5847
12050-WMKS-RC-E-1B.1 COMMENTS	2	2-RC-E-1B	2	9		VT-1				5848
12050-WMKS-RC-E-1B.1 COMMENTS	3	2-RC-E-1B	2	9		VT-1				5849
12050-WMKS-RC-E-1B.1 COMMENTS	4	2-RC-E-1B	2	9		VT-1				5850
12050-WMKS-RC-E-1B.1 COMMENTS	8	2-RC-E-1B	2	9		VT-1				5851
12050-WMKS-RC-E-1B.1 COMMENTS	9	2-RC-E-1B	2	9		VT-1				5852
12050-WMKS-RC-E-1B.1 COMMENTS	10	2-RC-E-1B	2	9		VT-1				5854
12050-WMKS-RC-E-1B.1 COMMENTS	15	2-RC-E-1B	2	9		VT-1				5855

TABLE 10
NORTH ANNA UNIT 2, INTERVAL 3, ISI SCHEDULE - AUGMENTED

By DRAWING and MARK NO.

REV. 0

DRAWING	MARK NUMBER	LINE NUMBE	SYSTEM PERIOD	SECT XI CATEGORY	SECT XI ITEM NO	METHOD	RELIEF REQUEST	SECT XI CREDIT	EXAM COMPL DATE	RECORD
12050-WMKS-RC-E-1B.1 COMMENTS	16	2-RC-E-1B	2	9		VT-1				5856
12050-WMKS-RC-E-1B.1 COMMENTS	17	2-RC-E-1B	2	9		VT-1				5857
12050-WMKS-RC-E-1B.1 COMMENTS	19	2-RC-E-1B	2	9		VT-1				5858
12050-WMKS-RC-E-1B.1 COMMENTS	23	2-RC-E-1B	2	9		VT-1				5860
12050-WMKS-RC-E-1B.1 COMMENTS	34	2-RC-E-1B	2	9		VT-1				5864
12050-WMKS-RC-E-1B.1 COMMENTS	36	2-RC-E-1B	2	9		VT-1				5865
12050-WMKS-RC-E-1B.1 COMMENTS	37	2-RC-E-1B	2	9		VT-1				5866
12050-WMKS-RC-E-1B.1 COMMENTS	38	2-RC-E-1B	2	9		VT-1				5867
12050-WMKS-RC-E-1B.1 COMMENTS	52	2-RC-E-1B	2	9		VT-1				5869
12050-WMKS-RC-E-1B.1 COMMENTS	53	2-RC-E-1B	2	9		VT-1				5870
12050-WMKS-RC-E-1B.1 COMMENTS	54	2-RC-E-1B	2	9		VT-1				5871
12050-WMKS-RC-E-1B.1 COMMENTS	55	2-RC-E-1B	2	9		VT-1				5872

**TABLE 10
NORTH ANNA UNIT 2, INTERVAL 3, ISI SCHEDULE - AUGMENTED**

By DRAWING and MARK NO.

REV. 0

DRAWING	MARK NUMBER	LINE NUMBE	SYSTEM PERIOD	SECT XI CATEGORY	SECT XI ITEM NO	METHOD	RELIEF REQUEST	SECT XI CREDIT	EXAM COMPL DATE	RECORD
12050-WMKS-RC-E-1B.1 COMMENTS	68	2-RC-E-1B	2	9		VT-1				5874
12050-WMKS-RC-E-1B.1 COMMENTS	69	2-RC-E-1B	2	9		VT-1				5875
12050-WMKS-RC-E-1C.1 COMMENTS	1	2-RC-E-1C	RC	3	9	NA	VT-1			5897
12050-WMKS-RC-E-1C.1 COMMENTS	2	2-RC-E-1C	RC	3	9	NA	VT-1			5898
12050-WMKS-RC-E-1C.1 COMMENTS	3	2-RC-E-1C	RC	3	9	NA	VT-1			5899
12050-WMKS-RC-E-1C.1 COMMENTS	4	2-RC-E-1C	RC	3	9	NA	VT-1			5900
12050-WMKS-RC-E-1C.1 COMMENTS	8	2-RC-E-1C	RC	3	9	NA	VT-1			5901
12050-WMKS-RC-E-1C.1 COMMENTS	9	2-RC-E-1C	RC	3	9	NA	VT-1			5902
12050-WMKS-RC-E-1C.1 COMMENTS	10	2-RC-E-1C	RC	3	9	NA	VT-1			5904
12050-WMKS-RC-E-1C.1 COMMENTS	15	2-RC-E-1C	RC	3	9	NA	VT-1			5905
12050-WMKS-RC-E-1C.1 COMMENTS	16	2-RC-E-1C	RC	3	9	NA	VT-1			5906
12050-WMKS-RC-E-1C.1 COMMENTS	17	2-RC-E-1C	RC	3	9	NA	VT-1			5907

TABLE 10
NORTH ANNA UNIT 2, INTERVAL 3, ISI SCHEDULE - AUGMENTED

By DRAWING and MARK NO.

REV. 0

DRAWING	MARK NUMBER	LINE NUMBE	SYSTEM	PERIOD	SECT XI CATEGORY	SECT XI ITEM NO	METHOD	RELIEF REQUEST	SECT XI CREDIT	EXAM COMPL DATE	RECORD
12050-WMKS-RC-E-1C.1 COMMENTS	19	2-RC-E-1C	RC	3	9	NA	VT-1				5908
12050-WMKS-RC-E-1C.1 COMMENTS	23	2-RC-E-1C	RC	3	9	NA	VT-1				5910
12050-WMKS-RC-E-1C.1 COMMENTS	34	2-RC-E-1C	RC	3	9	NA	VT-1				5914
12050-WMKS-RC-E-1C.1 COMMENTS	36	2-RC-E-1C	RC	3	9	NA	VT-1				5915
12050-WMKS-RC-E-1C.1 COMMENTS	37	2-RC-E-1C	RC	3	9	NA	VT-1				5916
12050-WMKS-RC-E-1C.1 COMMENTS	38	2-RC-E-1C	RC	3	9	NA	VT-1				5917
12050-WMKS-RC-E-1C.1 COMMENTS	52	2-RC-E-1C	RC	3	9	NA	VT-1				5919
12050-WMKS-RC-E-1C.1 COMMENTS	53	2-RC-E-1C	RC	3	9	NA	VT-1				5920
12050-WMKS-RC-E-1C.1 COMMENTS	54	2-RC-E-1C	RC	3	9	NA	VT-1				5921
12050-WMKS-RC-E-1C.1 COMMENTS	55	2-RC-E-1C	RC	3	9	NA	VT-1				5922
12050-WMKS-RC-E-1C.1 COMMENTS	68	2-RC-E-1C	RC	3	9	NA	VT-1				5924
12050-WMKS-RC-E-1C.1 COMMENTS	69	2-RC-E-1C	RC	3	9	NA	VT-1				5925

**TABLE 10
NORTH ANNA UNIT 2, INTERVAL 3, ISI SCHEDULE - AUGMENTED**

By DRAWING and MARK NO.

REV. 0

DRAWING	MARK NUMBER	LINE NUMBE	SYSTEM PERIOD	SECT XI CATEGORY	SECT XI ITEM NO	METHOD	RELIEF REQUEST	SECT XI CREDIT	EXAM COMPL DATE	RECORD
12050-WMKS-RC-P-1A.1	UTC 590004377	Motor Serial # 3S- 81B355	RC	2	1	UT/Surface				8070
COMMENTS Information from 2-PT-44.10 for Unit 2, Spring, 2006 outage. Must be examined before 08/16/06 to meet augmented commitment.										
12050-WMKS-RC-P-1B.1	UTC 590004378	Motor Serial # 1S- 81B777	RC	3	1	UT/Surface				8071
COMMENTS Information from 2-PT-44.10 for Unit 2, Spring, 2006 outage. Must be examined before 06/24/09 to meet augmented commitment.										
12050-WMKS-RC-P-1C.1	UTC 590004374	Motor Serial # 3S- 81B777	RC	0	1	UT/Surface				8072
COMMENTS Information from 2-PT-44.10 for Unit 2, Spring, 2006 outage. Must be examined before 02/20/11 to meet augmented commitment. Examination not required until forth interval										
12050-WMKS-RC-R-1.2	CRDM HOUSINGS	2-RC-R-1	RC	2	18	NA	VT-2			7305
COMMENTS										
12050-WMKS-RC-R-1.2	CRDM HOUSINGS	2-RC-R-1	RC	3	18	NA	VT-2			7725
COMMENTS										
12050-WMKS-RC-R-1.2	CRDM HOUSINGS	2-RC-R-1	RC	1	18	NA	VT-2			7981
COMMENTS										
12050-WMKS-RC-R-1.2	CRDM HOUSINGS	2-RC-R-1	RC	1	18	NA	VT-2			6185
COMMENTS										
12050-WMKS-RC-R-1.2	CRDM HOUSINGS	2-RC-R-1	RC	2	18	NA	VT-2			7307
COMMENTS										
12050-WMKS-RC-R-1.2	CRDM HOUSINGS	2-RC-R-1	RC	3	18	NA	VT-2			7306
COMMENTS										
BLOWOUT PANELS	BLOWOUT PANELS			3	12	NA	Visual			6604
COMMENTS										
FARLEY WELDS	FARLEY WELDS			1	13	VT/UT				8717
COMMENTS Interval 3 Comment: Needs to schedule for each outage until determine otherwise. One record for each outage will be entered into the database.										

**TABLE 10
NORTH ANNA UNIT 2, INTERVAL 3, ISI SCHEDULE - AUGMENTED**

By DRAWING and MARK NO.

REV. 0

DRAWING	MARK NUMBER	LINE NUMBE	SYSTEM PERIOD	SECT XI CATEGORY	SECT XI ITEM NO	METHOD	RELIEF REQUEST	SECT XI CREDIT	EXAM COMPL DATE	RECORD
FARLEY WELDS	FARLEY WELDS		2	13		VT/UT				8716
COMMENTS Interval 3 Comment: Needs to schedule for each outage until determine otherwise. One record for each outage will be entered into the database.										
FARLEY WELDS	FARLEY WELDS		2	13		VT/UT				8715
COMMENTS Interval 3 Comment: Needs to schedule for each outage until determine otherwise. One record for each outage will be entered into the database.										
FARLEY WELDS	FARLEY WELDS		3	13		VT/UT				8713
COMMENTS Interval 3 Comment: Needs to schedule for each outage until determine otherwise. One record for each outage will be entered into the database.										
FARLEY WELDS	FARLEY WELDS		3	13		VT/UT				8714
COMMENTS Interval 3 Comment: Needs to schedule for each outage until determine otherwise. One record for each outage will be entered into the database.										
FARLEY WELDS	FARLEY WELDS		1	13		VT/UT				6611
COMMENTS Interval 3 Comment: Needs to schedule for each outage until determine otherwise.										
LIFTING RIGS	Cast Lifting Beam	NA	3	11	NA	VT/MT/PT				7779
COMMENTS										
Lifting Rigs	CAV SEAL RING FLIP		3	11	11	PT,MT,VT				8158
COMMENTS Added to database as part of I3 update and DCP-00-005. Lifting Rig was inspected in 2000, per memo from Pat Naughton.										
LIFTING RIGS	CHRG PUMP BLK WL BM	N/A	3	11		SURFACE				8073
COMMENTS										
LIFTING RIGS	Long Cast Lid Lift	NA	3	11	NA	VT/PT				7780
COMMENTS										
LIFTING RIGS	RCP LIFT RIG		2	11	NA	MT				7713
COMMENTS Scheduled in period 2 to meet the 10 year requirement. This component was originally tacked as part of the Unit 1 components. As part of Unit 1 it was inspected in the third period. But because the inspection was in 1997 it must be scheduled in the second period.										
LIFTING RIGS	REACTOR CAVITY SEAL		3	11		SURFACE				7435
COMMENTS										
LIFTING RIGS	RV HEAD LIFT RIG		3	11	NA	AE				6612
COMMENTS										

TABLE 10
NORTH ANNA UNIT 2, INTERVAL 3, ISI SCHEDULE - AUGMENTED

By DRAWING and MARK NO.

REV. 0

DRAWING	MARK NUMBER	LINE NUMBE	SYSTEM PERIOD	SECT XI CATEGORY	SECT XI ITEM NO	METHOD	RELIEF REQUEST	SECT XI CREDIT	EXAM COMPL DATE	RECORD
LIFTING RIGS COMMENTS	RV INTRNLS LIFT RIG		3	11	NA	AE				7712
LIFTING RIGS COMMENTS	Short Cast Lid Lift	NA	3	11	NA	VT/PT				7781
LIFTING RIGS COMMENTS	SPT FLTR CSK LFT RIG	N/A	3	11		Visual				8074
RV INCORE DETECTOR COMMENTS	RV INCORE DETECTOR		2	15		ET				7303
RV INCORE DETECTOR COMMENTS	RV INCORE DETECTOR		2	15		ET				6669
RV INCORE DETECTOR COMMENTS	RV INCORE DETECTOR		1	15		ET				6670
RV INCORE DETECTOR COMMENTS	RV INCORE DETECTOR		RC	3	15	NA	ET			6671
RV INCORE DETECTOR COMMENTS	RV INCORE DETECTOR		1	15		ET				7301
RV INCORE DETECTOR COMMENTS	RV INCORE DETECTOR		3	15		ET				7724
RV VENT SEALS COMMENTS	RV VENT SEALS		2	12	12	Visual				6672
Interval 3 comment: Needs to be scheduled no later than the 2005 outage.										

VIRGINIA ELECTRIC AND POWER COMPANY
NORTH ANNA POWER STATION UNIT 2
INSERVICE INSPECTION PLAN FOR
THE THIRD INSPECTION INTERVAL
FOR SYSTEM PRESSURE TESTS
REVISION 0

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SECTION 2

ABSTRACT

The "North Anna Unit 2 Interval 2 SPT Plan" (the Plan) was developed using the 1995 Edition 1996 Addenda of ASME Section XI as modified by relief requests, and certain Code Cases specified in the "North Anna Inservice Inspection Program for Components and Component Supports" (the Program). The Plan identifies the system pressure tests, by zone number, proposed to complete the Interval inservice inspection requirements. The Plan may be modified with the limitation of the Code and Program as needs may require. These modifications will be documented in the form of revision to the Plan.

Test zones in shared systems, i.e. component cooling, service water, and containment atmosphere cleanup, may contain components for both Units. In cases where a test zone contain components for both Units and is tested at the same time, the test zone will be tracked in the Unit 1 System Pressure Test Plan. Test zones that contain components for both Units but tested separately, i.e. containment atmosphere cleanup, the test zone will be track in the System Pressure Test Plans for both Units. The test zone for each Unit will detail the portion that is specific to each Unit. Test zones that are entirely Unit 2 but show on Unit 1 drawings (11715-WMKS-) will be tracked under the Unit 2 System Pressure Test Plan.

SECTION 2.1

DRAWING LIST

The following drawings contain all test zones for the Unit 2 System Pressure Test Program. The drawing revision indicated is the revision of the drawing at the time this Plan was issued.

11715-SPB-006A Sheet 2 Rev. 0	12050-SPM-089B Sheet 1 Rev. 0
11715-SPB-040C Sheet 2 Rev. 2	12050-SPM-090A Sheet 1 Rev. 0
11715-SPB-040D Sheet 2 Rev. 3	12050-SPM-090A Sheet 3 Rev. 0
11715-SPM-078A Sheet 1 Rev. 3	12050-SPM-090B Sheet 1 Rev. 0
11715-SPM-078A Sheet 3 Rev. 2	12050-SPM-091A Sheet 1 Rev. 0
11715-SPM-078A Sheet 4 Rev. 3	12050-SPM-091A Sheet 2 Rev. 0
11715-SPM-078B Sheet 3 Rev. 1	12050-SPM-091A Sheet 3 Rev. 0
11715-SPM-078C Sheet 2 Rev. 2	12050-SPM-091A Sheet 4 Rev. 0
11715-SPM-078G Sheet 2 Rev. 1	12050-SPM-091B Sheet 1 Rev. 0
11715-SPM-079A Sheet 2 Rev. 1	12050-SPM-092A Sheet 1 Rev. 0
11715-SPM-079A Sheet 3 Rev. 2	12050-SPM-092A Sheet 2 Rev. 0
11715-SPM-088A Sheet 1 Rev. 0	12050-SPM-093A Sheet 1 Rev. 0
11715-SPM-088A Sheet 3 Rev. 1	12050-SPM-093A Sheet 2 Rev. 0
11715-SPM-105B Sheet 2 Rev. 1	12050-SPM-093A Sheet 3 Rev. 0
11715-SPM-106A Sheet 1 Rev. 1	12050-SPM-093B Sheet 1 Rev. 0
11715-SPM-106A Sheet 2 Rev. 1	12050-SPM-093B Sheet 2 Rev. 0
11715-SPM-106A Sheet 3 Rev. 1	12050-SPM-094A Sheet 1 Rev. 0
11715-SPM-106A Sheet 4 Rev. 2	12050-SPM-094A Sheet 2 Rev. 0
12050-SPB-104A Sheet 1 Rev. 0	12050-SPM-095A Sheet 1 Rev. 0
12050-SPM-070A Sheet 3 Rev. 0	12050-SPM-095A Sheet 2 Rev. 0
12050-SPM-070B Sheet 1 Rev. 0	12050-SPM-095B Sheet 1 Rev. 0
12050-SPM-070B Sheet 2 Rev. 0	12050-SPM-095B Sheet 2 Rev. 0
12050-SPM-070B Sheet 3 Rev. 0	12050-SPM-095C Sheet 1 Rev. 0
12050-SPM-072A Sheet 2 Rev. 0	12050-SPM-095C Sheet 2 Rev. 0
12050-SPM-074A Sheet 1 Rev. 0	12050-SPM-096A Sheet 1 Rev. 0
12050-SPM-074A Sheet 3 Rev. 0	12050-SPM-096A Sheet 2 Rev. 0
12050-SPM-079A Sheet 1 Rev. 0	12050-SPM-096A Sheet 3 Rev. 0
12050-SPM-079A Sheet 2 Rev. 0	12050-SPM-096B Sheet 1 Rev. 0
12050-SPM-079A Sheet 3 Rev. 0	12050-SPM-096B Sheet 2 Rev. 0
12050-SPM-079A Sheet 4 Rev. 0	12050-SPM-096B Sheet 3 Rev. 0
12050-SPM-079A Sheet 5 Rev. 0	12050-SPM-096B Sheet 4 Rev. 0
12050-SPM-079B Sheet 3 Rev. 0	12050-SPM-098A Sheet 2 Rev. 0
12050-SPM-082A Sheet 1 Rev. 0	12050-SPM-098A Sheet 3 Rev. 0
12050-SPM-082B Sheet 1 Rev. 0	12050-SPM-098A Sheet 4 Rev. 0
12050-SPM-082B Sheet 2 Rev. 0	12050-SPM-102A Sheet 2 Rev. 0
12050-SPM-082C Sheet 2 Rev. 0	12050-SPM-102B Sheet 1 Rev. 0
12050-SPM-082F Sheet 2 Rev. 0	13075-SPM-093D Sheet 1 Rev. 0
12050-SPM-089A Sheet 3 Rev. 0	13075-SPM-093D Sheet 2 Rev. 0

SECTION 3

PERIOD 1

Legend

ZONE NO - Drawing detail showing the test boundary. For example "12050-SPM-098A-2-1" indicates this zone is zone 1 on Sheet 2 Rev. 0 of drawing 12050-SPM-098A.

REV. - Drawing revision at the time the test was performed.

CAT- ASME Section XI Category

ITEM - ASME Section XI Item Number

ASME CLASS - The associated ASME Class for that zone. This is also shown on the SPM drawings as an oval containing two numbers separated by a colon. The first number is the test zone and second is the ASME Class. This information is also shown in a table on each SPM.

INSPECT FREQ - ASME Section XI test frequency. PER for once each period and REF for each refueling.

OUTAGE - A system leakage test must be performed on all Class 1 components after each refueling outage. RR1 indicates the first refueling outage of the period, RR2 indicates the second refueling outage of the period, etc.

COMPLETION DATE - Date the VT-2 examiner signed the VT-2 form.

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
11715-SPB-006A-2-1		Containment Purge Supply			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPB-006A-2-2		Containment Purge Exhaust			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPB-040C-2-1		Chilled Water Control Room AC -2-HV-E-4A			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
11715-SPB-040C-2-2		Chilled Water Control Room AC -2-HV-E-4B			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
11715-SPB-040C-2-3		Chilled Water Control Room AC -2-HV-E-4C			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
11715-SPB-040D-2-1		SW To Control Room Chillers - 2-HV-E-4A			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
11715-SPB-040D-2-2		SW To Control Room Chillers - 2-HV-E-4B			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
11715-SPB-040D-2-3		SW To Control Room Chillers - 2-HV-E-4C			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
11715-SPM-078A-1-2		Aux. Service Water Pump 2-SW-P-4, some buried pipe			
	D-A	D2.30	PER		
	D-A	D2.50	PER		
11715-SPM-078A-3-5		Service Water Pump - 2-SW-P-1A			
	D-A	D2.30	PER		
	D-A	D2.50	PER		
11715-SPM-078A-3-6		Service Water Pump - 2-SW-P-1B			
	D-A	D2.30	PER		
	D-A	D2.50	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
11715-SPM-078A-4-4		Recirc Spray Heat Exchanger SW Supply			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-078A-4-5		Recirc Spray Heat Exchanger SW Return			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-078B-3-1		SW side of 2-RS-E-1A			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-078B-3-2		SW side of 2-RS-E-1B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-078B-3-3		SW side of 2-RS-E-1C			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-078B-3-4		SW side of 2-RS-E-1D			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-078B-3-5		Recirc Spray Heat Exchanger SW Return			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-078B-3-6		Recirc Spray Heat Exchanger SW Supply			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-078C-1-3		SW side of 2-CC-E-1B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-078C-1-4		SW side of 2-CC-E-1A			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-078C-2-4		SW side of 2-IA-E-1A, B, and C			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
11715-SPM-078G-2-3		SW side of 2-CH-E-5C and 2-CH-E-1C1			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-078G-2-4		SW side of 2-CH-E-5B and 2-CH-E-1B1			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-078G-2-5		SW side of 2-CH-E-5A and 2-CH-E-1A1			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-079A-2-3		CC to Surge Tank			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-079A-2-4		To and from CC heat exchangers			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-079A-2-5		2-CC-P-1B			
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
11715-SPM-079A-2-6		2-CC-P-1A			
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
11715-SPM-079A-3-2		CC supply and return to 2-CH-E-1 and 2-CH-E-2			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-079A-3-3		CC side of 2-CH-E-2			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-079A-3-4		CC side of 2-CH-E-1			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-079A-3-7		CC side of 2-BD-E-1			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
11715-SPM-088A-1-5		Refueling purification to RWST			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-088A-1-6		From RWST to refueling purification			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-088A-3-1		Refueling purification to cavity			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-088A-3-2		From cavity to refueling purification			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-105B-2-1		Nitrogen supply to 2-RC-E-1A			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-105B-2-2		Nitrogen supply to 2-RC-E-1B			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-105B-2-3		Nitrogen supply to 2-RC-E-1C			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-106A-1-1		Containment atmosphere cleanup. Common with Unit 1, Unit 2 portion is between 2-HC-TV-205A and 2-HC-TV-205B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-1-4		Containment atmosphere cleanup. Penetration 98.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-1-5		Containment atmosphere cleanup. Penetration 31.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-2-1		Containment atmosphere cleanup. Common with Unit 1, Unit 2 portion is between 2-HC-TV-207A and 2-HC-TV-207B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-2-4		Containment atmosphere cleanup. Penetration 105.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-2-5		Containment atmosphere cleanup. Penetration 109.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
11715-SPM-106A-3-2		Containment atmosphere cleanup. Penetration 98.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-4-3		Containment atmosphere cleanup. Common with Unit 1, Unit 2 portion is between 2-HC-TV-206A and 2-HC-TV-206B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-4-4		Containment atmosphere cleanup. Common with Unit 1, Unit 2 portion is between 2-HC-TV-204A and 2-HC-TV-204B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-4-5		Containment atmosphere cleanup.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-4-6		Containment atmosphere cleanup.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPB-104A-1-1		Fire Protection. Penetration 34.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-070A-3-1		MS from 2-RC-E-1C to 2-MS-TV-211A and B			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-070A-3-2		MS from 2-RC-E-1A to MS check valve 2-MS-121			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-070A-3-3		MS from 2-RC-E-1B to MS check valve 2-MS-119			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-070A-3-4		MS traps to condenser.			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-070B-1-1		MS from 2-RC-E-1A			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-070B-1-2		MS traps to condenser.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-070B-2-1		Decay heat release.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-070B-2-2		MS from 2-RC-E-1B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-070B-2-3		MS traps to condenser.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-070B-3-1		Decay heat release.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-070B-3-2		MS from 2-RC-E-1C			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-070B-3-3		MS from 2-RC-E-1C			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-072A-2-1		Containment Air Removal. Penetration 89			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-074A-1-1		Aux Feedwater to 2-RC-1A			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-074A-1-2		Aux Feedwater to 2-RC-1B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-074A-1-3		Aux Feedwater to 2-RC-1C			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-074A-1-4		Aux Feedwater from 2-FW-P-3A and B			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-074A-3-1		Aux Feedwater			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-074A-3-2		Aux Feedwater			
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
12050-SPM-074A-3-3		Aux Feedwater			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-074A-3-4		Aux Feedwater			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-074A-3-5		Aux Feedwater			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-074A-3-6		Aux Feedwater			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-079A-1-1		CC supply and return to containment			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-079A-1-2		CC return from 2-RH-E-1A. Penetration 5			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-079A-1-3		CC return from 2-RH-E-1B. Penetration 5			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-079A-1-4	CC return from RCP thermal barriers. Penetration 8.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-079A-2-1	CC supply and return to 2-RC-P-1A.				
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
12050-SPM-079A-3-1	CC supply and return to 2-RC-P-1B.				
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
12050-SPM-079A-4-1	CC supply and return to 2-RC-P-1C.				
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
12050-SPM-079A-5-1	CC supply and return to misc. containment coolers				
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-079B-3-1	CC supply and return to containment air recirc cooling coils.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-082A-1-1	Compressed air. Penetration 47.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-082B-1-1	Compressed air. Penetration 47.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-082B-2-1	Compressed air. Penetration 44.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-082B-2-2	Compressed air. Penetration 43.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-082C-2-1	Compressed air. Penetration 112.				
	C-H	C7.30	INT		
	C-H	C7.70	INT		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-082F-2-1		Compressed air. Penetration 42.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-089A-3-1		SG sample line from 2-RC-E-1A			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
12050-SPM-089A-3-2		SG sample line from 2-RC-E-1B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
12050-SPM-089A-3-3		SG sample line from 2-RC-E-1C			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
12050-SPM-089A-3-4		SG sample line header			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-089B-1-1		Penetration 56. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-089B-1-2		Reactor Coolant sample lines, Penetration 57.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-089B-1-3		RHR sample line. Penetration 97.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-090A-1-1		Vent and drain system. Penetration 48.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-090A-1-2		Vent and drain system. Penetration 33.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-090A-3-1		Vent and drain system. Penetration 38.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-090A-3-2		Vent and drain system. Penetration 111.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-090A-3-3	Vent and drain system. Penetration 54.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-090A-3-4	RCS drains to spool pieces. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-090A-3-5	RCS drains to spool pieces. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-090B-1-1	Vent and drain system. Penetration 38.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-1	RWST TO LHSI & CHARGING				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-10	2-QS-P-2A				
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
12050-SPM-091A-1-11	2-QS-P-2A and B to 2-CD-E-2B				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-12	2-QS-MR-1B				
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-091A-1-13	2-QS-MR-1A				
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-091A-1-14	2-QS-MR-1A and B to 2-CD-E-2A and B				
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-091A-1-15	2-CD-E-2B				
	D-A	D2.30	PER		
	D-A	D2.70	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-091A-1-16	2-CD-E-2A				
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-091A-1-2	RWST				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
12050-SPM-091A-1-3	RWST to 2-QS-P-1A				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-4	RWST to 2-QS-P-1B				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-5	Return from 2-QS-P-2A and B to RWST				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-6	LHSI & RHR TO RWST				
	D-A	D2.30	PER		
	D-A	D2.30	PER		
12050-SPM-091A-1-7	Chem Add Tank				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
12050-SPM-091A-1-8	RWST to 2-QS-P-2A and B				
	C-H	C7.30	PER		
	C-H	C7.30	PER		
12050-SPM-091A-1-9	2-QS-P-2A				
	D-A	D2.30	PER		
	D-A	D2.50	PER		
12050-SPM-091A-2-1	2-QS-P-1A				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
12050-SPM-091A-2-2	2-QS-P-1B				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
12050-SPM-091A-2-2	2-QS-P-1B				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
12050-SPM-091A-2-2	2-QS-P-1B				
	C-H	C7.30	PER		
	C-H	C7.50	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-091A-2-3		2-QS-P-1A and B to RWST			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-2-6		2-QS-P-1A and B to RWST			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-3-2		2-RS-P-1B			
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-091A-3-3		2-RS-P-1A			
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-091A-4-1		Penetration 71. Type C test.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-4-2		Penetration 70. Type C test.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-4-3		2-RS-P-2B			
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-091A-4-4		2-RS-P-2A			
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-091A-4-5		Penetrations 66 & 67.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091B-1-1		2-RS-P-3B to penetration 67.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-091B-1-2		2-RS-P-3A to penetration 66.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-091B-1-3	2-RS-P-3B				
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
12050-SPM-091B-1-4	2-RS-P-3A				
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
12050-SPM-091B-1-5	Casing cooling tank.				
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-091B-1-6	Penetrations 66 & 67.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-1	Leakage Monitoring, 2-LM-TV-200E to 2-LM-3				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-2	Leakage Monitoring, open ended piping in containment.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-3	Leakage Monitoring, 2-LM-TV-200C to 2-LM-8				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-4	Leakage Monitoring, 2-LM-TV-200A to 2-LM-13				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-5	Leakage Monitoring, 2-LM-TV-200G to 2-LM-17				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-6	Leakage Monitoring, 2-LM-TV-201A to containment.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-7	Leakage Monitoring, 2-LM-TV-201C to containment.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-2-1	Containment Vauum. Penetration 92.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-2-2	Containment Vauum. Penetration 93.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-092A-2-3		Containment Vauum. Penetration 94.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-093A-1-1		'A' RCS loop.			
	B-P	B15.10	REF	RR1	
	B-P	B15.10	REF	RR2	
	B-P	B15.30	REF	RR1	
	B-P	B15.30	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.60	REF	RR1	
	B-P	B15.60	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-1-2		Dead leg off of 2-RC-195. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the blind flange, per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-1-3		RCS fill header. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-1-4					
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-093A-1-5					
	B-P	B15.70	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-093A-2-1	'B' RCS loop				
	B-P	B15.10	REF	RR1	
	B-P	B15.10	REF	RR2	
	B-P	B15.30	REF	RR1	
	B-P	B15.30	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.60	REF	RR1	
	B-P	B15.60	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-2-2	Normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-2-3	Fill header normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-3-1	'C' RCS loop				
	B-P	B15.10	REF	RR1	
	B-P	B15.10	REF	RR2	
	B-P	B15.30	REF	RR1	
	B-P	B15.30	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.60	REF	RR1	
	B-P	B15.60	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-3-2	Between reactor head vent SOVs. Normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-093A-3-3	Normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-3-4	Fill header normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-1-1	VT-2 for relief request NDE-7 is covered under this zone for item number B15.20.				
	B-P	B15.10	REF	RR1	
	B-P	B15.10	REF	RR2	
	B-P	B15.20	REF	RR1	
	B-P	B15.20	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-1-2	Normally isolated between pressurizer head vent SOVs. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-1-3	Normally isolated, pressurizer safeties loop seal. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-1-4	Normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-2-1	Penetration 45				
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-093A-3-3	Normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-3-4	Fill header normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-1-1	VT-2 for relief request NDE-7 is covered under this zone for item number B15.20.				
	B-P	B15.10	REF	RR1	
	B-P	B15.10	REF	RR2	
	B-P	B15.20	REF	RR1	
	B-P	B15.20	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-1-2	Normally isolated between pressurizer head vent SOVs. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-1-3	Normally isolated, pressurizer safeties loop seal. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-1-4	Normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-2-1	Penetration 45				
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-094A-1-1		'A' loop to RHR			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-094A-1-2	B-P	B15.70	REF	RR2	
		2-RH-P-1A and B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
12050-SPM-094A-1-3	C-H	C7.50	PER		
	C-H	C7.70	PER		
		RHR pumps suction.			
	C-H	C7.30	PER		
12050-SPM-094A-1-4	C-H	C7.70	PER		
		RHR sample line			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-094A-2-1		RHR to 'B' loop.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-094A-2-2	B-P	B15.70	REF	RR2	
		RHR to 'C' loop			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
12050-SPM-094A-2-3	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
		RHR heat exchangers			
	C-H	C7.10	PER		
12050-SPM-094A-2-4	C-H	C7.30	PER		
	C-H	C7.70	PER		
		RHR to letdown.			
	C-H	C7.30	PER		
12050-SPM-094A-2-5	C-H	C7.70	PER		
		RHR to RWST, penetration 24			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-094A-2-6		RHR sample line			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
		RHR to RWST			
12050-SPM-094A-2-7	D-A	D2.30	PER		
	D-A	D2.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-095A-1-1		Reactor Coolant Filter			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095A-2-1		CH side of nonregenerative heat exchanger.			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095A-2-2		Normal charging between regen and nonregen.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095A-2-3		Discharge of 2-CH-RV-2209			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095A-2-4		Discharge of nonregen.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095A-2-5		Reactor coolant filter.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-1-1		Reactor coolant filter to VCT.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-1-2		VCT to charging pumps.			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-1-3		Fuel pit makeup.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-095B-1-4		Blender to RWST.			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-095B-1-5		Fuel pit makeup.			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-095B-1-6		Seal leakoff.			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-095B-1-7	VCT				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-1-8	Charging pumps to seal water injection filter.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-1	Charging pumps suction.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-10	Charging pumps to loop fill.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-2	2-CH-P-1A				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-3	2-CH-P-1B				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-4	2-CH-P-1C				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-5	Normal charging header.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-6	Low head SI to charging pumps suction.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-8	RWST to charging pumps suction.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-1	Letdown				
	B-P	B15.40	REF	RR1	
	B-P	B15.40	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
	C-H	C7.30	PER		
	C-H	C7.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-095C-1-10	2-CH-E-4				
	C-H	C7.10	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-2	Letdown for 'A' loop				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-095C-1-3	Charging to 2-CH-MOV-2289A.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-4	Loop fill.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-095C-1-5	From 2-CH-E-4.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-6	Normal Charging.				
	B-P	B15.40	REF	RR1	
	B-P	B15.40	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-095C-1-7	RHR to Charging.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-8	SI to loop fill.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-9	Letdown, penetration 28.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-2-1	Seal injection.				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-095C-2-2	Seal return.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-2-3	Seal injection.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-095C-2-4	Dead leg off of seal injection. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-095C-2-5	Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-095C-2-6	Dead leg off of seal injection. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.60	REF	RR1	
	B-P	B15.60	REF	RR2	
12050-SPM-095C-2-7	Charging to seal injection.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-1-1	2-SI-P-1A				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-096A-1-2	2-SI-P-1B				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-096A-1-3	LHSI suction from RWST.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-1-4	LHSI suction from containment sump.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-096A-1-5		SI hydro test pump.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-2-1		'A' header of LHSI			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-2-10		LHSI to RWST			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-096A-2-2		'B' header of LHSI			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-2-3		RWST to Acc test line.			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-096A-2-4		LHSI to Charging.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-2-5		LHSI to cold legs.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-2-6		LHSI to hot legs. Penetration 60.			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096A-2-7		LHSI to hot legs. Penetration 61.			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096A-2-8		LHSI to cold legs. Penetration 62.			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096A-2-9		Acc test line.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-096A-3-1		SI to cold legs			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-3-2		SI to hot legs			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
12050-SPM-096A-3-3		Boric Acid Transfer Pumps to BIT Tank			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
12050-SPM-096A-3-4		Charging Pump Discharge to SI			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-3-5		Normal Charging			
	C-H	C7.30	PER		
12050-SPM-096A-3-6		Charging pums to SI.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-1-1		'A' Accumulator for 'A' loop.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-096B-1-2		'A' Accumulator			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-096B-1-3	'A' Accumulator for 'A' loop.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
	C-H	C7.30	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-1-4	Penetration 50.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-1-5	Penetration 53.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-1-6	Penetration 20.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-1-7	Penetration 106.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-2-1	'B' Accumulator to 'B' loop				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-096B-2-2	'B' Accumulator				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-2-3	'B' Accumulator to 'B' loop				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-3-1	'C' Accumulator to 'C' loop				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-096B-3-2	'C' Accumulator				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-3-3	'C' Accumulator to 'C' loop				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-4-1	Saftey Injection				
	B-P	B15.10	REF	RR1	
	B-P	B15.10	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-096B-4-2	Saftey Injection, penetration 60.				
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096B-4-3	Saftey Injection, penetration 61.				
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096B-4-4	Saftey Injection, penetration 62.				
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096B-4-5	Saftey Injection				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-096B-4-6	Saftey Injection				
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-096B-4-7		Safety Injection			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-096B-4-8	B-P	B15.70	REF	RR2	
		Safety Injection			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
12050-SPM-096B-4-9	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
		Safety Injection			
	B-P	B15.50	PER	RR1	
12050-SPM-098A-2-1	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
	B-P	B15.70	PER	RR2	
12050-SPM-098A-2-1		Steam Generator Blowdown, 2-RC-E-1A			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-098A-3-1		Steam Generator Blowdown, 2-RC-E-1B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-098A-4-1		Steam Generator Blowdown, 2-RC-E-1C			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-102A-2-1		Chemical Feed to 2-RC-E-1A, B, and C			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-102B-1-1		Chemical Feed to 2-RC-E-1A, B, and C			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-102B-1-2		Chemical Feed to 2-RC-E-1A			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-102B-1-3		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-102B-1-4		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
	C-H	C7.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 3
THIRD INTERVAL FIRST PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
13075-SPM-093D-1-1	Reactor Vessel Level Indication System				
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
13075-SPM-093D-2-1	Reactor Vessel Level Indication System				
	B-P	B15.10	PER	RR1	
	B-P	B15.10	PER	RR2	
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	

SECTION 4

PERIOD 2

Legend

ZONE NO - Drawing detail showing the test boundary. For example "12050-SPM-098A-2-1" indicates this zone is zone 1 on Sheet 2 Rev. 0 of drawing 12050-SPM-098A.

REV. - Drawing revision at the time the test was performed.

CAT- ASME Section XI Category

ITEM - ASME Section XI Item Number

ASME CLASS - The associated ASME Class for that zone. This is also shown on the SPM drawings as an oval containing two numbers separated by a colon. The first number is the test zone and second is the ASME Class. This information is also shown in a table on each SPM.

INSPECT FREQ - ASME Section XI test frequency. PER for once each period and REF for each refueling.

OUTAGE - A system leakage test must be performed on all Class 1 components after each refueling outage. RR1 indicates the first refueling outage of the period, RR2 indicates the second refueling outage of the period, etc.

COMPLETION DATE - Date the VT-2 examiner signed the VT-2 form.

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
11715-SPB-006A-2-1		Containment Purge Supply			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPB-006A-2-2		Containment Purge Exhaust			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPB-040C-2-1		Chilled Water Control Room AC -2-HV-E-4A			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
11715-SPB-040C-2-2		Chilled Water Control Room AC -2-HV-E-4B			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
11715-SPB-040C-2-3		Chilled Water Control Room AC -2-HV-E-4C			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
11715-SPB-040D-2-1		SW To Control Room Chillers - 2-HV-E-4A			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
11715-SPB-040D-2-2		SW To Control Room Chillers - 2-HV-E-4B			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
11715-SPB-040D-2-3		SW To Control Room Chillers - 2-HV-E-4C			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
11715-SPM-078A-1-2		Aux. Service Water Pump 2-SW-P-4, some buried pipe			
	D-A	D2.30	PER		
	D-A	D2.50	PER		
11715-SPM-078A-3-5		Service Water Pump - 2-SW-P-1A			
	D-A	D2.30	PER		
	D-A	D2.50	PER		
11715-SPM-078A-3-6		Service Water Pump - 2-SW-P-1B			
	D-A	D2.30	PER		
	D-A	D2.50	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
11715-SPM-078A-4-4		Recirc Spray Heat Exchanger SW Supply			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-078A-4-5		Recirc Spray Heat Exchanger SW Return			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-078B-3-1		SW side of 2-RS-E-1A			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-078B-3-2		SW side of 2-RS-E-1B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-078B-3-3		SW side of 2-RS-E-1C			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-078B-3-4		SW side of 2-RS-E-1D			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-078B-3-5		Recirc Spray Heat Exchanger SW Return			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-078B-3-6		Recirc Spray Heat Exchanger SW Supply			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-078C-1-3		SW side of 2-CC-E-1B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-078C-1-4		SW side of 2-CC-E-1A			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-078C-2-4		SW side of 2-IA-E-1A, B, and C			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
11715-SPM-078G-2-3		SW side of 2-CH-E-5C and 2-CH-E-1C1			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-078G-2-4		SW side of 2-CH-E-5B and 2-CH-E-1B1			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-078G-2-5		SW side of 2-CH-E-5A and 2-CH-E-1A1			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-079A-2-3		CC to Surge Tank			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-079A-2-4		To and from CC heat exchangers			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-079A-2-5		2-CC-P-1B			
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
11715-SPM-079A-2-6		2-CC-P-1A			
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
11715-SPM-079A-3-2		CC supply and return to 2-CH-E-1 and 2-CH-E-2			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-079A-3-3		CC side of 2-CH-E-2			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-079A-3-4		CC side of 2-CH-E-1			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-079A-3-7		CC side of 2-BD-E-1			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
11715-SPM-088A-1-5		Refueling purification to RWST			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-088A-1-6		From RWST to refueling purification			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-088A-3-1		Refueling purification to cavity			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-088A-3-2		From cavity to refueling purification			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-105B-2-1		Nitrogen supply to 2-RC-E-1A			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-105B-2-2		Nitrogen supply to 2-RC-E-1B			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-105B-2-3		Nitrogen supply to 2-RC-E-1C			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
11715-SPM-106A-1-1		Containment atmosphere cleanup. Common with Unit 1, Unit 2 portion is between 2-HC-TV-205A and 2-HC-TV-205B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-1-4		Containment atmosphere cleanup. Penetration 98.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-1-5		Containment atmosphere cleanup. Penetration 31.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-2-1		Containment atmosphere cleanup. Common with Unit 1, Unit 2 portion is between 2-HC-TV-207A and 2-HC-TV-207B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-2-4		Containment atmosphere cleanup. Penetration 105.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-2-5		Containment atmosphere cleanup. Penetration 109.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
11715-SPM-106A-3-2		Containment atmosphere cleanup. Penetration 98.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-4-3		Containment atmosphere cleanup. Common with Unit 1, Unit 2 portion is between 2-HC-TV-206A and 2-HC-TV-206B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-4-4		Containment atmosphere cleanup. Common with Unit 1, Unit 2 portion is between 2-HC-TV-204A and 2-HC-TV-204B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-4-5		Containment atmosphere cleanup.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-4-6		Containment atmosphere cleanup.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPB-104A-1-1		Fire Protection. Penetration 34.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-070A-3-1		MS from 2-RC-E-1C to 2-MS-TV-211A and B			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-070A-3-2		MS from 2-RC-E-1A to MS check valve 2-MS-121			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-070A-3-3		MS from 2-RC-E-1B to MS check valve 2-MS-119			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-070A-3-4		MS traps to condenser.			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-070B-1-1		MS from 2-RC-E-1A			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-070B-1-2		MS traps to condenser.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-070B-2-1		Decay heat release.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-070B-2-2		MS from 2-RC-E-1B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-070B-2-3		MS traps to condenser.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
12050-SPM-070B-3-1		Decay heat release.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-070B-3-2		MS from 2-RC-E-1C			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-070B-3-3		MS from 2-RC-E-1C			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
12050-SPM-072A-2-1		Containment Air Removal. Penetration 89			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-074A-1-1		Aux Feedwater to 2-RC-1A			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-074A-1-2		Aux Feedwater to 2-RC-1B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-074A-1-3		Aux Feedwater to 2-RC-1C			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-074A-1-4		Aux Feedwater from 2-FW-P-3A and B			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-074A-3-1		Aux Feedwater			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-074A-3-2		Aux Feedwater			
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
12050-SPM-074A-3-3		Aux Feedwater			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-074A-3-4		Aux Feedwater			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-074A-3-5		Aux Feedwater			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-074A-3-6		Aux Feedwater			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-079A-1-1		CC supply and return to containment			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-079A-1-2		CC return from 2-RH-E-1A. Penetration 5			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-079A-1-3		CC return from 2-RH-E-1B. Penetration 5			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-079A-1-4	CC return from RCP thermal barriers. Penetration 8.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-079A-2-1	CC supply and return to 2-RC-P-1A.				
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
12050-SPM-079A-3-1	CC supply and return to 2-RC-P-1B.				
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
12050-SPM-079A-4-1	CC supply and return to 2-RC-P-1C.				
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
12050-SPM-079A-5-1	CC supply and return to misc. containment coolers				
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-079B-3-1	CC supply and return to containment air recirc cooling coils.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-082A-1-1	Compressed air. Penetration 47.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-082B-1-1	Compressed air. Penetration 47.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-082B-2-1	Compressed air. Penetration 44.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-082B-2-2	Compressed air. Penetration 43.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-082C-2-1	Compressed air. Penetration 112.				
	C-H	C7.30	INT		
	C-H	C7.70	INT		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-082F-2-1		Compressed air. Penetration 42.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-089A-3-1		SG sample line from 2-RC-E-1A			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
12050-SPM-089A-3-2		SG sample line from 2-RC-E-1B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
12050-SPM-089A-3-3		SG sample line from 2-RC-E-1C			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
12050-SPM-089A-3-4		SG sample line header			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-089B-1-1		Penetration 56. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-089B-1-2		Reactor Coolant sample lines, Penetration 57.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-089B-1-3		RHR sample line. Penetration 97.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-090A-1-1		Vent and drain system. Penetration 48.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-090A-1-2		Vent and drain system. Penetration 33.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-090A-3-1		Vent and drain system. Penetration 38.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-090A-3-2		Vent and drain system. Penetration 111.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-090A-3-3		Vent and drain system. Penetration 54.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-090A-3-4		RCS drains to spool pieces. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-090A-3-5		RCS drains to spool pieces. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-090B-1-1		Vent and drain system. Penetration 38.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-1		RWST TO LHSI & CHARGING			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-10		2-QS-P-2A			
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
12050-SPM-091A-1-11		2-QS-P-2A and B to 2-CD-E-2B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-12		2-QS-MR-1B			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-091A-1-13		2-QS-MR-1A			
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-091A-1-14		2-QS-MR-1A and B to 2-CD-E-2A and B			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-091A-1-15		2-CD-E-2B			
	D-A	D2.30	PER		
	D-A	D2.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-091A-1-16		2-CD-E-2A			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-091A-1-2		RWST			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-3		RWST to 2-QS-P-1A			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-4		RWST to 2-QS-P-1B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-5		Return from 2-QS-P-2A and B to RWST			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-6		LHSI & RHR TO RWST			
	D-A	D2.30	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-091A-1-7		Chem Add Tank			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-8		RWST to 2-QS-P-2A and B			
	C-H	C7.30	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-9		2-QS-P-2A			
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
12050-SPM-091A-2-1		2-QS-P-1A			
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-091A-2-2		2-QS-P-1B			
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		

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NORTH ANNA POWER STATION UNIT 2
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THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-091A-2-3		2-QS-P-1A and B to RWST			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-2-6		2-QS-P-1A and B to RWST			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-3-2		2-RS-P-1B			
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-091A-3-3		2-RS-P-1A			
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-091A-4-1		Penetration 71. Type C test.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-4-2		Penetration 70. Type C test.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-4-3		2-RS-P-2B			
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-091A-4-4		2-RS-P-2A			
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-091A-4-5		Penetrations 66 & 67.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091B-1-1		2-RS-P-3B to penetration 67.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-091B-1-2		2-RS-P-3A to penetration 66.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-091B-1-3	2-RS-P-3B				
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
12050-SPM-091B-1-4	2-RS-P-3A				
	D-A	D2.30	PER		
	D-A	D2.50	PER		
	D-A	D2.70	PER		
12050-SPM-091B-1-5	Casing cooling tank.				
	D-A	D2.10	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-091B-1-6	Penetrations 66 & 67.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-1	Leakage Monitoring, 2-LM-TV-200E to 2-LM-3				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-2	Leakage Monitoring, open ended piping in containment.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-3	Leakage Monitoring, 2-LM-TV-200C to 2-LM-8				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-4	Leakage Monitoring, 2-LM-TV-200A to 2-LM-13				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-5	Leakage Monitoring, 2-LM-TV-200G to 2-LM-17				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-6	Leakage Monitoring, 2-LM-TV-201A to containment.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-7	Leakage Monitoring, 2-LM-TV-201C to containment.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-2-1	Containment Vauum. Penetration 92.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-2-2	Containment Vauum. Penetration 93.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-092A-2-3	Containment Vacuum Penetration 94.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-093A-1-1	'A' RCS loop.				
	B-P	B15.10	REF	RR1	
	B-P	B15.10	REF	RR2	
	B-P	B15.30	REF	RR1	
	B-P	B15.30	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.60	REF	RR1	
	B-P	B15.60	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-1-2	Dead leg off of 2-RC-195. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the blind flange, per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-1-3	RCS fill header. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-1-4	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-1-5	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	

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THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-093A-2-1	'B' RCS loop				
	B-P	B15.10	REF	RR1	
	B-P	B15.10	REF	RR2	
	B-P	B15.30	REF	RR1	
	B-P	B15.30	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.60	REF	RR1	
	B-P	B15.60	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-2-2	Normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-2-3	Fill header normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-3-1	'C' RCS loop				
	B-P	B15.10	REF	RR1	
	B-P	B15.10	REF	RR2	
	B-P	B15.30	REF	RR1	
	B-P	B15.30	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.60	REF	RR1	
	B-P	B15.60	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-3-2	Between reactor head vent SOVs. Normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-093A-3-3	Normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-3-4	Fill header normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-1-1	VT-2 for relief request NDE-7 is covered under this zone for item number B15.20.				
	B-P	B15.10	REF	RR1	
	B-P	B15.10	REF	RR2	
	B-P	B15.20	REF	RR1	
	B-P	B15.20	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-1-2	Normally isolated between pressurizer head vent SOVs. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-1-3	Normally isolated, pressurizer safeties loop seal. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-1-4	Normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-2-1	Penetration 45				
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-094A-1-1		'A' loop to RHR			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-094A-1-2	B-P	B15.70	REF	RR2	
		2-RH-P-1A and B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
12050-SPM-094A-1-3	C-H	C7.50	PER		
	C-H	C7.70	PER		
		RHR pumps suction.			
	C-H	C7.30	PER		
12050-SPM-094A-1-4	C-H	C7.70	PER		
		RHR sample line			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-094A-2-1		RHR to 'B' loop.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-094A-2-2	B-P	B15.70	REF	RR2	
		RHR to 'C' loop			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
12050-SPM-094A-2-3	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
		RHR heat exchangers			
	C-H	C7.10	PER		
12050-SPM-094A-2-4	C-H	C7.30	PER		
	C-H	C7.70	PER		
		RHR to letdown.			
	C-H	C7.30	PER		
12050-SPM-094A-2-5	C-H	C7.70	PER		
		RHR to RWST, penetration 24			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-094A-2-6		RHR sample line			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
		RHR to RWST			
12050-SPM-094A-2-7	D-A	D2.30	PER		
	D-A	D2.70	PER		

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THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-095A-1-1		Reactor Coolant Filter			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095A-2-1		CH side of nonregenerative heat exchanger.			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095A-2-2		Normal charging between regen and nonregen.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095A-2-3		Discharge of 2-CH-RV-2209			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095A-2-4		Discharge of nonregen.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095A-2-5		Reactor coolant filter.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-1-1		Reactor coolant filter to VCT.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-1-2		VCT to charging pumps.			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-1-3		Fuel pit makeup.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-095B-1-4		Blender to RWST.			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-095B-1-5		Fuel pit makeup.			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-095B-1-6		Seal leakoff.			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-095B-1-7	VCT				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-1-8	Charging pumps to seal water injection filter.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-1	Charging pumps suction.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-10	Charging pumps to loop fill.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-2	2-CH-P-1A				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-3	2-CH-P-1B				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-4	2-CH-P-1C				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-5	Normal charging header.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-6	Low head SI to charging pumps suction.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-8	RWST to charging pumps suction.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-1	Letdown				
	B-P	B15.40	REF	RR1	
	B-P	B15.40	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-095C-1-10	2-CH-E-4				
	C-H	C7.10	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-2	Letdown for 'A' loop				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-095C-1-3	Charging to 2-CH-MOV-2289A.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-4	Loop fill.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-095C-1-5	From 2-CH-E-4.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-6	Normal Charging.				
	B-P	B15.40	REF	RR1	
	B-P	B15.40	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-095C-1-7	RHR to Charging.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-8	SI to loop fill.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-9	Letdown, penetration 28.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-2-1	Seal injection.				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-095C-2-2		Seal return.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-2-3		Seal injection.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-095C-2-4		Dead leg off of seal injection. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-095C-2-5		Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-095C-2-6		Dead leg off of seal injection. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.60	REF	RR1	
	B-P	B15.60	REF	RR2	
12050-SPM-095C-2-7		Charging to seal injection.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-1-1		2-SI-P-1A			
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-096A-1-2		2-SI-P-1B			
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-096A-1-3		LHSI suction from RWST.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-1-4		LHSI suction from containment sump.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-096A-1-5		SI hydro test pump.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-2-1		'A' header of LHSI			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-2-10		LHSI to RWST			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-096A-2-2		'B' header of LHSI			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-2-3		RWST to Acc test line.			
	D-A	D2.30	PER		
	D-A	D2.70	PER		
12050-SPM-096A-2-4		LHSI to Charging.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-2-5		LHSI to cold legs.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-2-6		LHSI to hot legs. Penetration 60.			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096A-2-7		LHSI to hot legs. Penetration 61.			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096A-2-8		LHSI to cold legs. Penetration 62.			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096A-2-9		Acc test line.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-096A-3-1	SI to cold legs				
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-3-2	SI to hot legs				
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
12050-SPM-096A-3-3	Boric Acid Transfer Pumps to BIT Tank				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.30	PER		
12050-SPM-096A-3-4	Charging Pump Discharge to SI				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-3-5	Normal Charging				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-3-6	Charging pums to SI.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-1-1	'A' Accumulator for 'A' loop.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-096B-1-2	'A' Accumulator				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-096B-1-3	'A' Accumulator for 'A' loop.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
	C-H	C7.30	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-1-4	Penetration 50.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-1-5	Penetration 53.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-1-6	Penetration 20.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-1-7	Penetration 106.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-2-1	'B' Accumulator to 'B' loop				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-096B-2-2	'B' Accumulator				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-2-3	'B' Accumulator to 'B' loop				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-3-1	'C' Accumulator to 'C' loop				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	

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NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-096B-3-2	'C' Accumulator				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-3-3	'C' Accumulator to 'C' loop				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
	C-H	C7.30	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	C-H	C7.70	PER		
12050-SPM-096B-4-1	Saftey Injection				
	B-P	B15.10	REF	RR1	
	B-P	B15.10	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-096B-4-2	Saftey Injection, penetration 60.				
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096B-4-3	Saftey Injection, penetration 61.				
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096B-4-4	Saftey Injection, penetration 62.				
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096B-4-5	Saftey Injection				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	

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NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-096B-4-6	Saftey Injection				
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096B-4-7	Saftey Injection				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-096B-4-8	Saftey Injection				
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096B-4-9	Saftey Injection				
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-098A-2-1	Steam Generator Blowdown, 2-RC-E-1A				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-098A-3-1	Steam Generator Blowdown, 2-RC-E-1B				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-098A-4-1	Steam Generator Blowdown, 2-RC-E-1C				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-102A-2-1	Chemical Feed to 2-RC-E-1A, B, and C				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-102B-1-1	Chemical Feed to 2-RC-E-1A, B, and C				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-102B-1-2	Chemical Feed to 2-RC-E-1A				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-102B-1-3	Chemical Feed to 2-RC-E-1B				
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 4
THIRD INTERVAL SECOND PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-102B-1-4		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
13075-SPM-093D-1-1		Reactor Vessel Level Indication System			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
13075-SPM-093D-2-1	B-P	B15.70	PER	RR2	
		Reactor Vessel Level Indication System			
	B-P	B15.10	PER	RR1	
	B-P	B15.10	PER	RR2	
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	

SECTION 5

PERIOD 3

Legend

ZONE NO - Drawing detail showing the test boundary. For example "12050-SPM-098A-2-1" indicates this zone is zone 1 on Sheet 2 Rev. 0 of drawing 12050-SPM-098A.

REV. - Drawing revision at the time the test was performed.

CAT- ASME Section XI Category

ITEM - ASME Section XI Item Number

ASME CLASS - The associated ASME Class for that zone. This is also shown on the SPM drawings as an oval containing two numbers separated by a colon. The first number is the test zone and second is the ASME Class. This information is also shown in a table on each SPM.

INSPECT FREQ - ASME Section XI test frequency. PER for once each period and REF for each refueling.

OUTAGE - A system leakage test must be performed on all Class 1 components after each refueling outage. RR1 indicates the first refueling outage of the period, RR2 indicates the second refueling outage of the period, etc.

COMPLETION DATE - Date the VT-2 examiner signed the VT-2 form.

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
11715-SPB-006A-2-1		Containment Purge Supply			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPB-006A-2-2		Containment Purge Exhaust			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPB-040C-2-1		Chilled Water Control Room AC -2-HV-E-4A			
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPB-040C-2-2		Chilled Water Control Room AC -2-HV-E-4B			
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPB-040C-2-3		Chilled Water Control Room AC -2-HV-E-4C			
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPB-040D-2-1		SW To Control Room Chillers - 2-HV-E-4A			
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPB-040D-2-2		SW To Control Room Chillers - 2-HV-E-4B			
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPB-040D-2-3		SW To Control Room Chillers - 2-HV-E-4C			
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-078A-1-2		Aux. Service Water Pump 2-SW-P-4, some buried pipe			
	D-A	D2.40	PER		
	D-A	D2.60	PER		
	D-A	D2.80	PER		
11715-SPM-078A-3-5		Service Water Pump - 2-SW-P-1A			
	D-A	D2.40	PER		
	D-A	D2.60	PER		
	D-A	D2.80	PER		
11715-SPM-078A-3-6		Service Water Pump - 2-SW-P-1B			
	D-A	D2.40	PER		
	D-A	D2.60	PER		
	D-A	D2.80	PER		

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NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
11715-SPM-078A-4-4		Recirc Spray Heat Exchanger SW Supply			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-078A-4-5		Recirc Spray Heat Exchanger SW Return			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-078B-3-1		SW side of 2-RS-E-1A			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
11715-SPM-078B-3-2		SW side of 2-RS-E-1B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
11715-SPM-078B-3-3		SW side of 2-RS-E-1C			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
11715-SPM-078B-3-4		SW side of 2-RS-E-1D			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
11715-SPM-078B-3-5		Recirc Spray Heat Exchanger SW Return			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-078B-3-6		Recirc Spray Heat Exchanger SW Supply			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-078C-1-3		SW side of 2-CC-E-1B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
11715-SPM-078C-1-4		SW side of 2-CC-E-1A			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
11715-SPM-078C-2-4		SW side of 2-1A-E-1A, B, and C			
	D-A	D2.20	PER		
	D-A	D2.40	PER		
11715-SPM-078C-2-4		SW side of 2-1A-E-1A, B, and C			
	D-A	D2.80	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
11715-SPM-078G-2-3		SW side of 2-CH-E-5C and 2-CH-E-1C1			
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-078G-2-4		SW side of 2-CH-E-5B and 2-CH-E-1B1			
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-078G-2-5		SW side of 2-CH-E-5A and 2-CH-E-1A1			
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-079A-2-3		CC to Surge Tank			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-079A-2-4		To and from CC heat exchangers			
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-079A-2-5		2-CC-P-1B			
	D-A	D2.40	PER		
	D-A	D2.60	PER		
	D-A	D2.80	PER		
11715-SPM-079A-2-6		2-CC-P-1A			
	D-A	D2.40	PER		
	D-A	D2.60	PER		
	D-A	D2.80	PER		
11715-SPM-079A-3-2		CC supply and return to 2-CH-E-1 and 2-CH-E-2			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-079A-3-3		CC side of 2-CH-E-2			
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-079A-3-4		CC side of 2-CH-E-1			
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-079A-3-7		CC side of 2-BD-E-1			
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
11715-SPM-088A-1-5		Refueling purification to RWST			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-088A-1-6		From RWST to refueling purification			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-088A-3-1		Refueling purification to cavity			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-088A-3-2		From cavity to refueling purification			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-105B-2-1		Nitrogen supply to 2-RC-E-1A			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-105B-2-2		Nitrogen supply to 2-RC-E-1B			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-105B-2-3		Nitrogen supply to 2-RC-E-1C			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
11715-SPM-106A-1-1		Containment atmosphere cleanup. Common with Unit 1, Unit 2 portion is between 2-HC-TV-205A and 2-HC-TV-205B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-1-4		Containment atmosphere cleanup. Penetration 98.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-1-5		Containment atmosphere cleanup. Penetration 31.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-2-1		Containment atmosphere cleanup. Common with Unit 1, Unit 2 portion is between 2-HC-TV-207A and 2-HC-TV-207B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-2-4		Containment atmosphere cleanup. Penetration 105.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-2-5		Containment atmosphere cleanup. Penetration 109.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
11715-SPM-106A-3-2		Containment atmosphere cleanup. Penetration 98.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-4-3		Containment atmosphere cleanup. Common with Unit 1, Unit 2 portion is between 2-HC-TV-206A and 2-HC-TV-206B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-4-4		Containment atmosphere cleanup. Common with Unit 1, Unit 2 portion is between 2-HC-TV-204A and 2-HC-TV-204B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-4-5		Containment atmosphere cleanup.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
11715-SPM-106A-4-6		Containment atmosphere cleanup.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPB-104A-1-1		Fire Protection. Penetration 34.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-070A-3-1		MS from 2-RC-E-1C to 2-MS-TV-211A and B			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-070A-3-2		MS from 2-RC-E-1A to MS check valve 2-MS-121			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-070A-3-3		MS from 2-RC-E-1B to MS check valve 2-MS-119			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-070A-3-4		MS traps to condenser.			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-070B-1-1		MS from 2-RC-E-1A			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-070B-1-2		MS traps to condenser.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-070B-2-1		Decay heat release.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-070B-2-2		MS from 2-RC-E-1B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-070B-2-3		MS traps to condenser.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
12050-SPM-070B-3-1		Decay heat release.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-070B-3-2		MS from 2-RC-E-1C			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
12050-SPM-070B-3-3		MS from 2-RC-E-1C			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
12050-SPM-072A-2-1		Containment Air Removal. Penetration 89			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-074A-1-1		Aux Feedwater to 2-RC-1A			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
12050-SPM-074A-1-2		Aux Feedwater to 2-RC-1B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-074A-1-3		Aux Feedwater to 2-RC-1C			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-074A-1-4		Aux Feedwater from 2-FW-P-3A and B			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-074A-3-1		Aux Feedwater			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-074A-3-2		Aux Feedwater			
	D-A	D2.40	PER		
	D-A	D2.60	PER		
	D-A	D2.80	PER		
12050-SPM-074A-3-3		Aux Feedwater			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-074A-3-4		Aux Feedwater			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-074A-3-5		Aux Feedwater			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-074A-3-6		Aux Feedwater			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-079A-1-1		CC supply and return to containment			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-079A-1-2		CC return from 2-RH-E-1A. Penetration 5			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-079A-1-3		CC return from 2-RH-E-1B. Penetration 5			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-079A-1-4	CC return from RCP thermal barriers. Penetration 8.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
12050-SPM-079A-2-1	CC supply and return to 2-RC-P-1A.				
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.60	PER		
12050-SPM-079A-3-1	CC supply and return to 2-RC-P-1B.				
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.60	PER		
12050-SPM-079A-4-1	CC supply and return to 2-RC-P-1C.				
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.60	PER		
12050-SPM-079A-5-1	CC supply and return to misc. containment coolers				
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-079B-3-1	CC supply and return to containment air recirc cooling coils.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-082A-1-1	Compressed air. Penetration 47.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-082B-1-1	Compressed air. Penetration 47.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-082B-2-1	Compressed air. Penetration 44.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-082B-2-2	Compressed air. Penetration 43.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-082C-2-1	Compressed air. Penetration 112.				
	C-H	C7.30	INT		
	C-H	C7.70	INT		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-082F-2-1		Compressed air. Penetration 42.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-089A-3-1		SG sample line from 2-RC-E-1A			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
12050-SPM-089A-3-2		SG sample line from 2-RC-E-1B			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
12050-SPM-089A-3-3		SG sample line from 2-RC-E-1C			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
12050-SPM-089A-3-4		SG sample line header			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-089B-1-1		Penetration 56. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-089B-1-2		Reactor Coolant sample lines, Penetration 57.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-089B-1-3		RHR sample line. Penetration 97.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-090A-1-1		Vent and drain system. Penetration 48.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-090A-1-2		Vent and drain system. Penetration 33.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-090A-3-1		Vent and drain system. Penetration 38.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-090A-3-2		Vent and drain system. Penetration 111.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-090A-3-3		Vent and drain system. Penetration 54.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-090A-3-4		RCS drains to spool pieces. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-090A-3-5		RCS drains to spool pieces. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-090B-1-1		Vent and drain system. Penetration 38.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-1		RWST TO LHSI & CHARGING			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-10		2-QS-P-2A			
	D-A	D2.40	PER		
	D-A	D2.60	PER		
	D-A	D2.80	PER		
12050-SPM-091A-1-11		2-QS-P-2A and B to 2-CD-E-2B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-12		2-QS-MR-1B			
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-091A-1-13		2-QS-MR-1A			
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-091A-1-14		2-QS-MR-1A and B to 2-CD-E-2A and B			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-091A-1-15		2-CD-E-2B			
	D-A	D2.40	PER		
	D-A	D2.80	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-091A-1-16	2-CD-E-2A				
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-091A-1-2	RWST				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-3	RWST to 2-QS-P-1A				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-4	RWST to 2-QS-P-1B				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-5	Return from 2-QS-P-2A and B to RWST				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-6	LHSI & RHR TO RWST				
	D-A	D2.40	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-091A-1-7	Chem Add Tank				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-8	RWST to 2-QS-P-2A and B				
	C-H	C7.30	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	C-H	C7.70	PER		
12050-SPM-091A-1-9	2-QS-P-2A				
	D-A	D2.40	PER		
	D-A	D2.60	PER		
	D-A	D2.80	PER		
12050-SPM-091A-2-1	2-QS-P-1A				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-091A-2-2	2-QS-P-1B				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-091A-2-3		2-QS-P-1A and B to RWST			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-2-6		2-QS-P-1A and B to RWST			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-3-2		2-RS-P-1B			
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-091A-3-3		2-RS-P-1A			
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-091A-4-1		Penetration 71. Type C test.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-4-2		Penetration 70. Type C test.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091A-4-3		2-RS-P-2B			
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-091A-4-4		2-RS-P-2A			
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-091A-4-5		Penetrations 66 & 67.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-091B-1-1		2-RS-P-3B to penetration 67.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-091B-1-2		2-RS-P-3A to penetration 66.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-091B-1-3	2-RS-P-3B				
	D-A	D2.40	PER		
	D-A	D2.60	PER		
	D-A	D2.80	PER		
12050-SPM-091B-1-4	2-RS-P-3A				
	D-A	D2.40	PER		
	D-A	D2.60	PER		
	D-A	D2.80	PER		
12050-SPM-091B-1-5	Casing cooling tank.				
	D-A	D2.20	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-091B-1-6	Penetrations 66 & 67.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-1	Leakage Monitoring, 2-LM-TV-200E to 2-LM-3				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-2	Leakage Monitoring, open ended piping in containment.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-3	Leakage Monitoring, 2-LM-TV-200C to 2-LM-8				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-4	Leakage Monitoring, 2-LM-TV-200A to 2-LM-13				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-5	Leakage Monitoring, 2-LM-TV-200G to 2-LM-17				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-6	Leakage Monitoring, 2-LM-TV-201A to containment.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-1-7	Leakage Monitoring, 2-LM-TV-201C to containment.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-2-1	Containment Vauum. Penetration 92.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-092A-2-2	Containment Vauum. Penetration 93.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		

REV. 0

NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-092A-2-3		Containment Vauum. Penetration 94.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-093A-1-1		'A' RCS loop.			
	B-P	B15.10	REF	RR1	
	B-P	B15.10	REF	RR2	
	B-P	B15.30	REF	RR1	
	B-P	B15.30	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.60	REF	RR1	
	B-P	B15.60	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-1-2		Dead leg off of 2-RC-195. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the blind flange, per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-1-3		RCS fill header. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-1-4					
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-093A-1-5					
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-093A-1-5					
	B-P	B15.70	REF	RR2	

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-093A-2-1		'B' RCS loop			
	B-P	B15.10	REF	RR1	
	B-P	B15.10	REF	RR2	
	B-P	B15.30	REF	RR1	
	B-P	B15.30	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.60	REF	RR1	
	B-P	B15.60	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-2-2		Normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-2-3		Fill header normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-3-1		'C' RCS loop			
	B-P	B15.10	REF	RR1	
	B-P	B15.10	REF	RR2	
	B-P	B15.30	REF	RR1	
	B-P	B15.30	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.60	REF	RR1	
	B-P	B15.60	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-3-2		Between reactor head vent SOVs. Normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-093A-3-3	Normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093A-3-4	Fill header normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-1-1	VT-2 for relief request NDE-7 is covered under this zone for item number B15.20.				
	B-P	B15.10	REF	RR1	
	B-P	B15.10	REF	RR2	
	B-P	B15.20	REF	RR1	
	B-P	B15.20	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-1-2	Normally isolated between pressurizer head vent SOVs. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-1-3	Normally isolated, pressurizer safeties loop seal. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-1-4	Normally isolated. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-093B-2-1	Penetration 45				
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-094A-1-1	'A' loop to RHR				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-094A-1-2	2-RH-P-1A and B				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.50	PER		
12050-SPM-094A-1-3	RHR pumps suction.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-094A-1-4	RHR sample line				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-094A-2-1	RHR to 'B' loop.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-094A-2-2	RHR to 'C' loop				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-094A-2-3	RHR heat exchangers				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-094A-2-4	RHR to letdown.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-094A-2-5	RHR to RWST, penetration 24				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-094A-2-6	RHR sample line				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-094A-2-7	RHR to RWST				
	D-A	D2.40	PER		
	D-A	D2.80	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-095A-1-1		Reactor Coolant Filter			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095A-2-1		CH side of nonregenerative heat exchanger.			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095A-2-2		Normal charging between regen and nonregen.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095A-2-3		Discharge of 2-CH-RV-2209			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095A-2-4		Discharge of nonregen.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095A-2-5		Reactor coolant filter.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-1-1		Reactor coolant filter to VCT.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-1-2		VCT to charging pumps.			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-1-3		Fuel pit makeup.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-095B-1-4		Blender to RWST.			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-095B-1-5		Fuel pit makeup.			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-095B-1-6		Seal leakoff.			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-095B-1-7	VCT				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-1-8	Charging pumps to seal water injection filter.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-1	Charging pumps suction.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-10	Charging pumps to loop fill.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-2	2-CH-P-1A				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-3	2-CH-P-1B				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-4	2-CH-P-1C				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-5	Normal charging header.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-6	Low head SI to charging pumps suction.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095B-2-8	RWST to charging pumps suction.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-1	Letdown				
	B-P	B15.40	REF	RR1	
	B-P	B15.40	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-095C-1-10	2-CH-E-4				
	C-H	C7.10	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-2	Letdown for 'A' loop				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-095C-1-3	Charging to 2-CH-MOV-2289A.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-4	Loop fill.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-095C-1-5	From 2-CH-E-4.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-6	Normal Charging.				
	B-P	B15.40	REF	RR1	
	B-P	B15.40	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-095C-1-7	RHR to Charging.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-8	SI to loop fill.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-1-9	Letdown, penetration 28.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-2-1	Seal injection.				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-095C-2-2	Seal return.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-095C-2-3	Seal injection.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-095C-2-4	Dead leg off of seal injection. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-095C-2-5	Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-095C-2-6	Dead leg off of seal injection. Pressurize the entire zone during the last test of the interval. All other tests pressurize up to the first normally closed valve and examine up to the second normally closed valve per IWB-5222.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.60	REF	RR1	
	B-P	B15.60	REF	RR2	
12050-SPM-095C-2-7	Charging to seal injection.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-1-1	2-SI-P-1A				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-096A-1-2	2-SI-P-1B				
	C-H	C7.30	PER		
	C-H	C7.50	PER		
	C-H	C7.70	PER		
12050-SPM-096A-1-3	LHSI suction from RWST.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-1-4	LHSI suction from containment sump.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-096A-1-5		SI hydro test pump.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-2-1		'A' header of LHSI			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-2-10		LHSI to RWST			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-096A-2-2		'B' header of LHSI			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-2-3		RWST to Acc test line.			
	D-A	D2.40	PER		
	D-A	D2.80	PER		
12050-SPM-096A-2-4		LHSI to Charging.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-2-5		LHSI to cold legs.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-2-6		LHSI to hot legs. Penetration 60.			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096A-2-7		LHSI to hot legs. Penetration 61.			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096A-2-8		LHSI to cold legs. Penetration 62.			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096A-2-9		Acc test line.			
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-096A-3-1	SI to cold legs				
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-3-2	SI to hot legs				
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
12050-SPM-096A-3-3	Boric Acid Transfer Pumps to BIT Tank				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
	D-A	D2.40	PER		
12050-SPM-096A-3-4	Charging Pump Discharge to SI				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-3-5	Normal Charging				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096A-3-6	Charging pums to SI.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-1-1	'A' Accumulator for 'A' loop.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-096B-1-2	'A' Accumulator				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		

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ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-096B-1-3	'A' Accumulator for 'A' loop.				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
	C-H	C7.30	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-1-4	Penetration 50.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-1-5	Penetration 53.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-1-6	Penetration 20.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-1-7	Penetration 106.				
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-2-1	'B' Accumulator to 'B' loop				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-096B-2-2	'B' Accumulator				
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-2-3	'B' Accumulator to 'B' loop				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-3-1	'C' Accumulator to 'C' loop				
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	

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NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-096B-3-2		'C' Accumulator			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-3-3		'C' Accumulator to 'C' loop			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
	C-H	C7.10	PER		
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-096B-4-1		Safety Injection			
	B-P	B15.10	REF	RR1	
	B-P	B15.10	REF	RR2	
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-096B-4-2		Safety Injection, penetration 60.			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096B-4-3		Safety Injection, penetration 61.			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096B-4-4		Safety Injection, penetration 62.			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-096B-4-5		Safety Injection			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
	B-P	B15.70	REF	RR2	
12050-SPM-096B-4-6		Safety Injection			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	

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NORTH ANNA POWER STATION UNIT 2
SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
12050-SPM-096B-4-7		Safety Injection			
	B-P	B15.50	REF	RR1	
	B-P	B15.50	REF	RR2	
	B-P	B15.70	REF	RR1	
12050-SPM-096B-4-8	B-P	B15.70	REF	RR2	
		Safety Injection			
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
12050-SPM-096B-4-9	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
		Safety Injection			
	B-P	B15.50	PER	RR1	
12050-SPM-098A-2-1	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
12050-SPM-098A-3-1		Steam Generator Blowdown, 2-RC-E-1A			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-098A-4-1		Steam Generator Blowdown, 2-RC-E-1B			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-102A-2-1		Steam Generator Blowdown, 2-RC-E-1C			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-102B-1-1		Chemical Feed to 2-RC-E-1A, B, and C			
	C-H	C7.30	PER		
	C-H	C7.70	PER		
12050-SPM-102B-1-2		Chemical Feed to 2-RC-E-1A, B, and C			
	C-H	C7.10	PER		
	C-H	C7.30	PER		
12050-SPM-102B-1-3	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1A			
	C-H	C7.30	PER		
12050-SPM-102B-1-4	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-5	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-6	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-7	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-8	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-9	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-10	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-11	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-12	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-13	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-14	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-15	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-16	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-17	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-18	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-19	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-20	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-21	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-22	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-23	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-24	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-25	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-26	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-27	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-28	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-29	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-30	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-31	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-32	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-33	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-34	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-35	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-36	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-37	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-38	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-39	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-40	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-41	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-42	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-43	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-44	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-45	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-46	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-47	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-48	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		
12050-SPM-102B-1-49	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1C			
	C-H	C7.30	PER		
12050-SPM-102B-1-50	C-H	C7.70	PER		
		Chemical Feed to 2-RC-E-1B			
	C-H	C7.30	PER		

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SYSTEM PRESSURE TEST PLAN, SORTED BY ZONE NUMBER - SECTION 5
THIRD INTERVAL THIRD PERIOD

ZONE NO	CAT	ITEM	INSPECTION FREQUENCY	OUTAGE	COMPLETION DATE
13075-SPM-093D-1-1	Reactor Vessel Level Indication System				
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	
13075-SPM-093D-2-1	Reactor Vessel Level Indication System				
	B-P	B15.10	PER	RR1	
	B-P	B15.10	PER	RR2	
	B-P	B15.50	PER	RR1	
	B-P	B15.50	PER	RR2	
	B-P	B15.70	PER	RR1	
	B-P	B15.70	PER	RR2	