

**VIRGINIA ELECTRIC AND POWER COMPANY**  
**RICHMOND, VIRGINIA 23261**

June 13, 2001

U.S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D.C. 20555

Serial No. 01-328  
NL&OS/ETS R0  
Docket No. 50-339  
License No. NPF-7

Gentlemen:

**VIRGINIA ELECTRIC AND POWER COMPANY**  
**NORTH ANNA POWER STATION UNIT 2**  
**THIRD INTERVAL INSERVICE INSPECTION PROGRAM**

Pursuant to 10 CFR 50.55a(g), Virginia Electric and Power Company (Dominion) submits the inservice inspection (ISI) program for the third inservice inspection interval for North Anna Unit 2 for Class 1, 2, and 3 components and component supports. The Inservice Inspection Plan, included as Attachment 1 to this letter, describes the programmatic aspects of inservice examinations of components and component supports and system pressure tests. In an April 26, 2001 letter (Serial No. 01-234), Dominion submitted the North Anna Unit 2 third interval ISI risk-informed ISI Program for Class 1 piping (B-F and B-J). Thus, a third interval ISI program for Class 1 piping is not included in this submittal.

The North Anna Unit 2 inservice inspection schedule identifying the specific components and component supports selected for examination during the third interval is included as Attachment 2. The system pressure test plan is also included in Attachment 2.

This program has been written in accordance with the requirements of the 1995 Edition, Section XI with Addenda up to and including 1996 Addenda of Section XI of the ASME Boiler and Pressure Vessel Code. However, the unit was not designed to completely meet the detailed inservice inspection requirements of Section XI. Therefore, in accordance to 50.55a (a)(3) and (g)(5), Dominion is proposing alternatives and/or requesting relief from certain inspection and testing requirements. The proposed alternatives and relief requests from the Section XI requirements are included in Attachment 1. Previously submitted relief requests are identified along with the NRC approval date.

The third inspection interval for North Anna Unit 2 begins on December 14, 2001. It is our intent to implement this revised inspection program for Class 1, 2, and 3 components and component supports at that time. Certain relief requests may be needed at the beginning of the interval to support repair and replacement and pressure testing activities. Therefore we request review and approval of relief requests NDE-004,

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NDE-008, NDE-009, NDE-011, NDE-014, SPT-003, SPT-004, and SPT-008 by the start of the third interval. To facilitate your review of our program, we will provide one set of reference drawings under separate cover to the NRC Project Manager.

The North Anna Unit 2 third interval inservice inspection program and the relief requests have been reviewed and approved by the Station Nuclear Safety and Operation Committee.

If you need any additional information, please contact us.

Very truly yours,



L. N. Hartz  
Vice President - Nuclear Engineering

Commitments made in this letter:

1. There are no new commitments in this letter.

Attachments

cc: U.S. Nuclear Regulatory Commission  
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