TRANSMITTAL OF MEETING HANDOUT MATERIALS FOR IMMEDIATE PLACEMENT IN THE PUBLIC DOMAIN

This form is to be filled out (typed or hand-printed) by the person who announced the meeting (i.e., the person who issued the meeting notice). The completed form, and the attached copy of meeting handout materials, will be sent to the Document Control Desk on the same day of the meeting; under no circumstances will this be done later than the working day after the meeting.

*
Do not include proprietary materials.

DATE OF MEETING	in the public domain as soon as	ch was/were handed out in this meeting, is/are to be placed spossible. The minutes of the meeting will be issued in the inistrative details regarding this meeting:
L	Docket Number(s)	05000244
	Plant/Facility Name	R.E. Ginna Station
	TAC Number(s) (if available)	N/A
	Reference Meeting Notice	Mochin Notice No. 01-023
	Purpose of Meeting (copy from meeting notice)	Meeting between RGZE management
	<i>(</i>	and the MRC Staff to discuss the end-
		of a de plant perfounçace Assessment,
	as de	benmental via letter day May 31,2001
	no issued meeting notice Pichele Gr. EMMS	Chief, Reactor Projects Branch 1
OFFICE R	Egia I	
DIVISION	irsi of Reader	Projects
BRANCH S	2 mch 1	
	is form and attachments:	
Docket File/Cent PUBLIC	uai File	
		<u></u>

ANNUAL ASSESSMENT MEETING



Nuclear Regulatory Commission

Agenda

- Introduction
- Review of Reactor Oversight Process
- Discussion of Plant Performance Results
- Licensee Remarks
- NRC Closing Remarks

NRC Representatives

- Michele Evans, Chief Reactor Projects Branch 1
 - □ (mge@nrc.gov (610) 337-5224)
- William Cook, Senior Project Engineer
 - □ (wac1@nrc.gov (610) 337-5074)
- Paulette Torres, Project Engineer
 - □ (pat3@nrc.gov (610) 337-5142)
- Ho Nieh, Senior Resident Inspector
 - (hkn@nrc.gov (315) 524-6935)
- Chris Welch, Resident Inspector
 - □ (crw@nrc.gov (315) 524-6935)

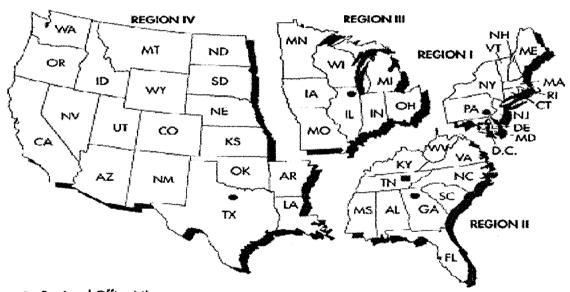
Reactor Oversight Process NRC Web site

http://www.nrc.gov/NRR/OVERSIGHT/index.html

NRC Activities

- Ensure nuclear plants are designed, constructed, and operated safely
- Issue licenses for the peaceful use of nuclear materials in the U.S.
- Ensure licensees use nuclear materials and operate plants safely, and are prepared to respond to emergencies

NRC REGIONAL OFFICES



- Regional Office (4)
- Technical Training Center (1)
- E3 Headquarters (1)

Note. Alaska and Hawaii are included in Region IV. Source: Nuclear Regulatory Commission

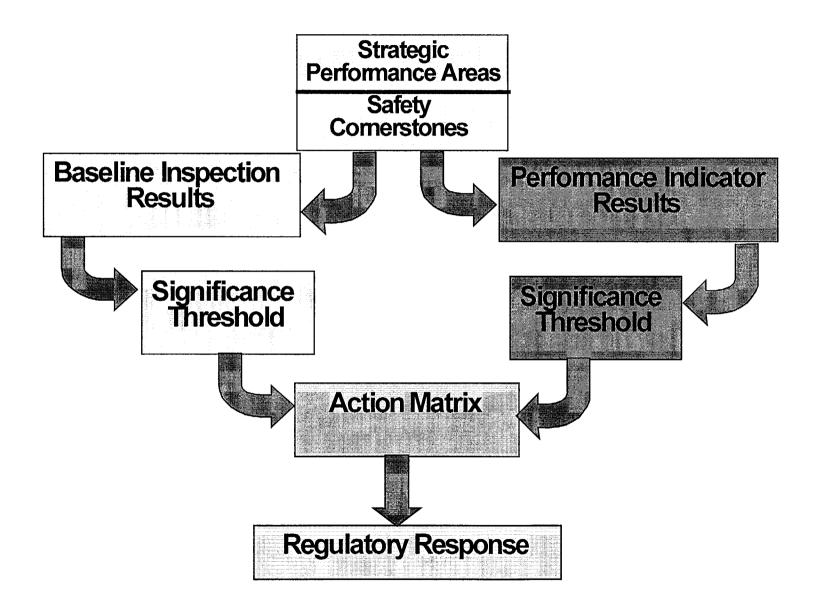
NRC Performance Goals

- Maintain safety and protect the environment
- Enhance public confidence
- Improve effectiveness, efficiency, and realism of processes and decision making
- Reduce unnecessary regulatory burden

NRC Oversight Activities

- Provides assurance plants are operating safely and in accordance with the regulations
- Risk informed process
- Objective indicators of performance
- Inspections focused on key safety areas
- Defines expected NRC and licensee actions

Reactor Oversight Process



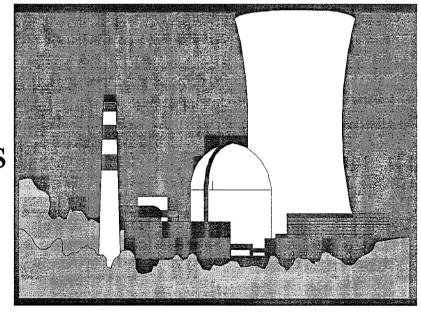
Strategic Performance Areas Safety Cornerstones

- Reactor Safety
 - Initiating Events
 - Mitigating Systems
 - Barrier Integrity
 - Emergency Preparedness
- Radiation Safety
 - Occupational Radiation Safety
 - Public Radiation Safety
- Safeguards
 - Physical protection

NRC Resident and Regional Inspectors Conduct Safety Inspections

Baseline Inspections at all reactor sites to monitor plant safety performance in each of the Strategic Performance Areas

Event Follow-up and Supplemental Inspections when required



Key Aspects of Baseline Inspection Program

- Objective evidence of plant safety
- Conducted at all plants
- Emphasizes safety significant systems, components, activities, and events
- Monitors licensee effectiveness in finding and fixing safety issues
- Inspection reports describe significant findings and non-compliance
- Inspection reports are publicly accessible

Examples of Baseline Inspections

- Plant safety tours
- Plant control room tours
- Maintenance and alignment of equipment
- Operator response during simulated emergency conditions
- Worker radiation protection
- Controls for radiation releases
- Plant security

Event Follow-up and Supplemental Inspection

- Review events for significance
- Follow-up significant inspection findings
- Determine causes of performance declines
- Provides for graduated response

Significance Threshold

Performance Indicators

Green: Performance requiring no NRC oversight beyond baseline Inspection

White: Performance may result in increased NRC oversight

Yellow: Performance that minimally reduces safety margin and requires more NRC oversight

Red: Performance that represents significant reduction in safety, requires more NRC oversight, but provides adequate protection to public health and safety

Significance Threshold

Inspection Findings

Green: Very Low safety issue

White: Low to moderate safety issue

Yellow: Substantial safety issue

Red: High safety issue

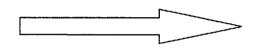
Key Aspects of Assessment Program

- Objective assessment of performance
- "Action Matrix" to determine agency response to performance
 - Inspection level increases
 - Management involvement increases
 - Regulatory action increases
- Plant specific assessment letters
- Information on NRC public web site

Action Matrix Concept

Licensee Response Regulatory Response Degraded Cornerstone Multiple/Degraded Cornerstone

Unacceptable Performance



Increasing Safety Significance

Increasing NRC Inspection Efforts

Increasing NRC/Licensee Management Involvement

Increasing Regulatory Actions

National Summary

First Quarter Calendar Year 2001 Performance Indicator Results

Green: 1818

White: 14

Yellow: 0

Red: 0

Total Inspection Findings (April 2000 - March 2001)

Green: 1031

White: 20

Yellow: 1

Red: 1

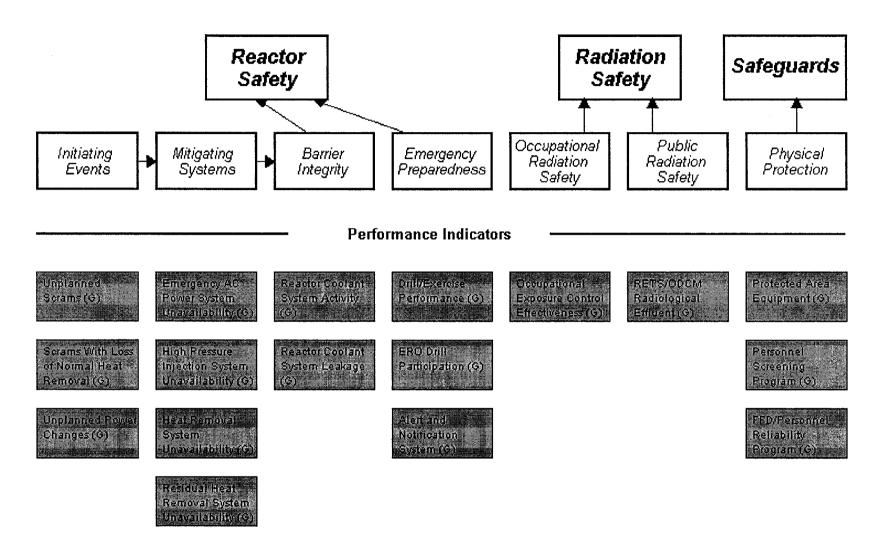
National Summary of Plant Performance - 102 Plants End of First Quarter Calendar Year 2001

Licensee Response	83
Regulatory Response	15
Degraded Cornerstone	3
Multiple/Repetitive Degraded Cornerston	e 1
Unacceptable	0

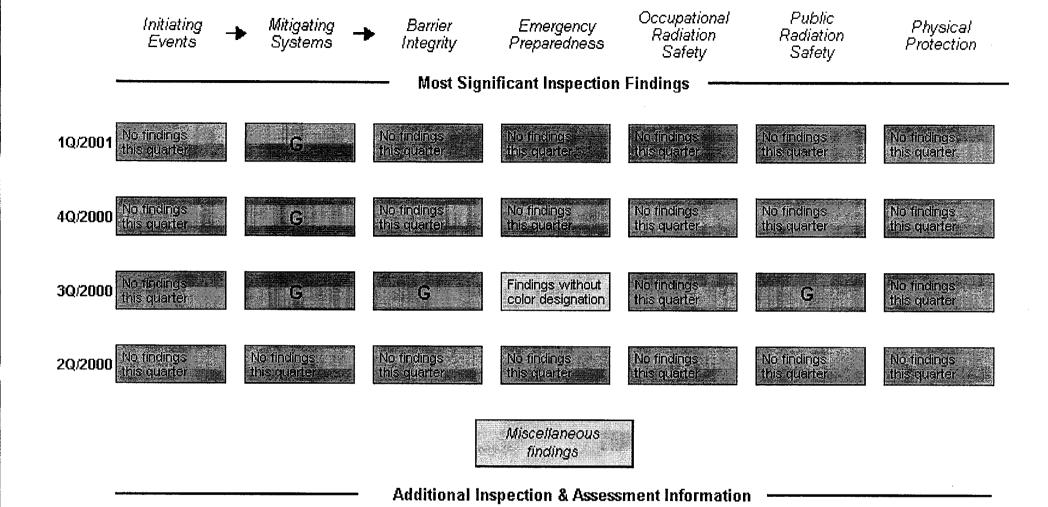
Ginna Station Annual Assessment

- Operated safely
- Fully met all cornerstone objectives
- Current performance within Licensee Response Band of Action Matrix - End of First Quarter 2001
 - All Inspection Findings of very low safety significance (Green)
 - All Performance Indicators requiring no additional NRC oversight (Green)
- NRC Plans to conduct baseline inspections

Ginna 1Q/2001 Performance Summary



Safety System Functional = Failures (⊕)

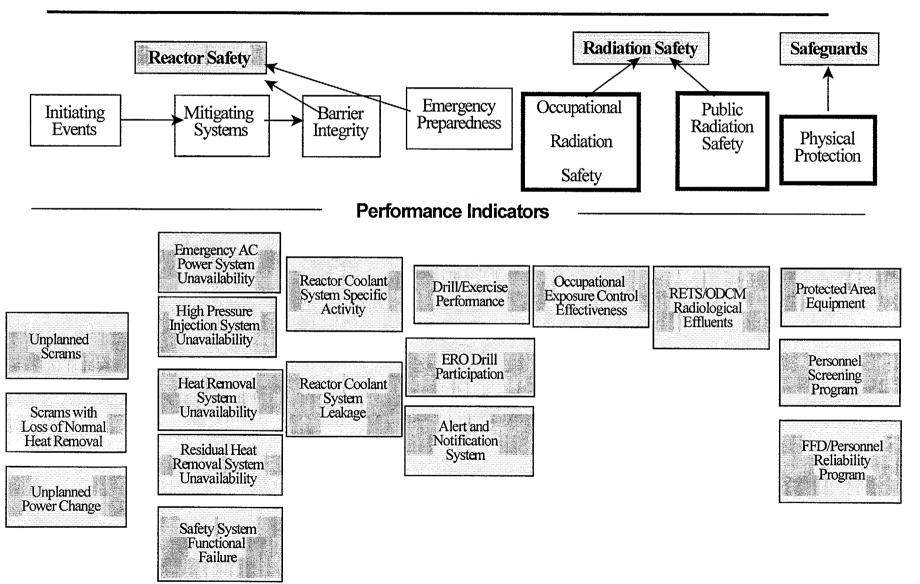


Massessment Letters/Inspection Plans:

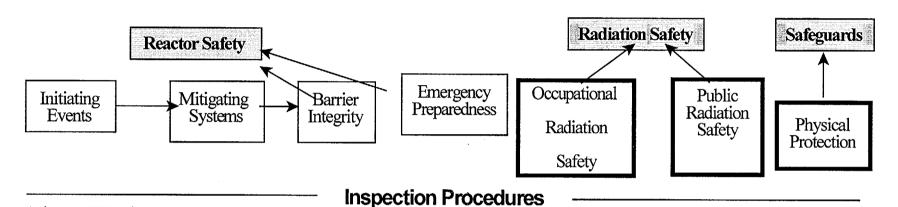
Inspection Reports

- 1Q/2001
- 4Q/2000
- @ 3Q/2000
- 2Q/2000

Relationship of Strategic Performance Areas, Safety Cornerstones and Performance Indicators



Inspection Areas



- Adverse Weather
- Evaluation of Changes
- Equipment Alignment
- Fire Protection
- Flood Protection
- Heat Sink
- In Service Inspection
- Operator Requalification
- Maintenance Rule Imp
- Maintenance Risk Assessment
- Non-Routine Events

- Operability Evaluation
- Operator Workarounds
- Permanent Mods-Online
- Permanent Mods
- Post Maintenance Test
- Refueling Outage
- SSDI
- Surveillance Testing
- Temporary Modifications
- PI&R
- Event Follow-up
- PI Verification

- Excercise Evaluation
- Alert and Notice
- ERO Augment
- EAL
- EP Preparation
- Drill Evaluation
- RAD Access
- ALARA Plan
- RAD monitoring
- RAD Effluents
- RAD Transport
- RAD Environmental

- Sec Authorization Access
- Sec Search
- Sec Response
- Sec Plan change

plant safety performance and specify thresholds for

		Licensee Response Column	Regulatory Response Column	Degraded Cornerstone Column	Multiple/ Repetitive Degraded Cornersto Column	Unacceptable ne Performance Column
RESULTS		All Assessment Inputs (Performance Indicators (PIs) and Inspection Findings) Green; Cornerstone Objectives Fully Met	One or Two White Inputs (in different cornerstones) in a Strategic Performance Area; Cornerstone Objectives Fully Met	One Degraded Cornerstone (2 White Inputs or 1 Yellow Input) or any 3 White Inputs in a Strategic Performance Area; Cornerstone Objectives Met with Minimal Reduction in Safety Margin	Repetitive Degraded Cornerstone, Multiple Degraded Cornerstones, Multiple Yellow Inputs, or 1 Red Input; Cornerstone Objectives Met with Longstanding Issues or Significant Reduction in Safety Margin	Overall Unacceptable Performance; Plants Not Permitted to Operate Within this Band, Unacceptable Margin to Safety
к шогогоп С	Regulatory Performance Meeting	None	Branch Chief (BC) or Division Director (DD) Meet with Licensee	DD or Regional Administrator (RA) Meet with Licensee	RA (or EDO) Meet with Senior Licensee Management	Commission meeting with Senior Licensee Management
	Licensee Action	Licensee Corrective Action	Licensee root cause evaluation and corrective action with NRC Oversight	Licensee Self Assessment with NRC Oversight	Licensee Performance Improvement Plan with NRC Oversight	
	NRC Inspection	Risk-Informed Baseline Inspection Program	Baseline and supplemental inspection procedure 95001	Baseline and supplemental inspection procedure 95002	Baseline and supplemental inspection procedure 95003	
	Regulatory Actions	None	Supplemental inspection only	Supplemental inspection only	-10 CFR 2.204 DFI -10 CFR 50.54(f) Letter - CAL/Order	Order to Modify, Suspend, or Revoke Licensed Activities
C O M M U N I C A T I O	Assessment Letters	BC or DD review/sign assessment report (w/ inspection plan)	DD review/sign assessment report (w/ inspection plan)	RA review/sign assessment report (w/ inspection plan)	RA review/sign assessment report (w/ inspection plan) Commission Informed	
	Annual Public Meeting	SRI or BC Meet with Licensee	BC or DD Meet with Licensee	RA (or designee) Discuss Performance with Licensee	EDO (or Commission) Discuss Performance with Senior Licensee Management	Commission Meeting with Senior Licensee Management
N	INCREASING SAFET	Y SIGNIFICANCE>				