

January 11, 1990

Docket No. 50-311

Mr. Steven E. Miltenberger
Vice President and Chief Nuclear
Officer
Public Service Electric & Gas Company
Post Office Box 236
Hancocks Bridge, New Jersey 08038

Dear Mr. Miltenberger:

SUBJECT: REPLACEMENT PAGE FOR AMENDMENT 69 (TAC NO. 51571)

RE: SALEM GENERATING STATION, UNIT NO. 2

Amendment 69 was issued on May 1, 1989, but is not to be implemented until prior to startup from the fifth refueling outage, currently scheduled to begin in March 1990. On September 25, 1989, Amendment 79 was issued for implementation within 45 days of the date of issuance. One page (3/4 3-27) in Amendment 69 is also in Amendment 79. The changes approved in Amendment 69 were not reflected in Amendment 79 because of the differences in the implementation date.

Enclosed is a replacement for page 3/4 3-27 that incorporates the changes approved in Amendment 79. This page should be inserted in Amendment 69 and implemented before startup from the fifth refueling outage.

Sincerely,

/S/

James C. Stone, Project Manager
Project Directorate I-2
Division of Reactor Projects I/II
Office of Nuclear Reactor Regulation

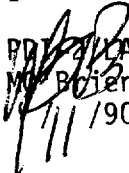
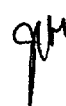
Enclosure:
Replacement page 3/4 3-27

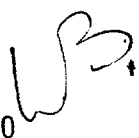
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[MILTENBERGER1]

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

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Sincerely,

A handwritten signature in cursive script that reads "James C. Stone".

James C. Stone, Project Manager
Project Directorate I-2
Division of Reactor Projects I/II
Office of Nuclear Reactor Regulation

Enclosure:
Replacement page 3/4 3-27

cc w/enclosure:
See next page

Mr. Steven E. Miltenberger
Public Service Electric & Gas Company

Salem Nuclear Generating Station

cc:

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Maryland People's Counsel
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Baltimore, Maryland 21202

Public Service Commission of Maryland
Engineering Division
ATTN: Chief Engineer
231 E. Baltimore Street
Baltimore, MD 21202-3486

TABLE 3.3-4 (Continued)
ENGINEERED SAFETY FEATURE ACTUATION SYSTEM INSTRUMENTATION TRIP SETPOINTS

<u>FUNCTIONAL UNIT</u>	<u>TRIP SETPOINT</u>	<u>ALLOWABLE VALUES</u>
5. TURBINE TRIP AND FEEDWATER ISOLATION		
a. Steam Generator Water Level-- High-High	≤ 67% of narrow range instrument span each steam generator	≤ 68% of narrow range instrument span each steam generator
6. SAFEGUARDS EQUIPMENT CONTROL SYSTEM (SEC)	Not Applicable	Not Applicable
7. UNDERVOLTAGE, VITAL BUS		
a. Loss of Voltage	≥ 70% of bus voltage	≥ 65% of bus voltage
b. Sustained Degraded Voltage	≥ 91.6% of bus voltage for ≤ 13 seconds	≥ 91% of bus voltage for ≤ 15 seconds
8. AUXILIARY FEEDWATER		
a. Automatic Actuation Logic	Not Applicable	Not Applicable
b. Manual Initiation	Not Applicable	Not Applicable
c. Steam Generator Water Level-- Low-Low	≥ 8.5% of narrow range instrument span each steam generator	≥ 7.5% of narrow range instrument span each steam generator
d. Undervoltage - RCP	≥ 70% RCP bus voltage	≥ 65% RCP bus voltage
e. S.I.	See 1 above (All S.I. setpoints)	
f. Trip of Main Feedwater Pumps	Not Applicable	Not Applicable
9. SEMIAUTOMATIC TRANSFER TO RECIRCULATION		
a. RSWT Low Level	15.25 ft. above instrument taps	15.25 ± 1 ft. above instrument taps
b. Automatic Actuation Logic	Not Applicable	Not Applicable

This page effective prior to startup from fifth refueling outage
scheduled to begin Letter dated Jan. 11, 1990.

SALEM - UNIT 2

3/4 3-27

Amendment No. 69

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