

January 11, 1990

Docket No. 50-311

Mr. Steven E. Miltenberger
Vice President and Chief Nuclear
Officer
Public Service Electric & Gas Company
Post Office Box 236
Hancocks Bridge, New Jersey 08038

Dear Mr. Miltenberger:

SUBJECT: REPLACEMENT PAGE FOR AMENDMENT 66 (TAC NO. 71835)

RE: SALEM GENERATING STATION, UNIT NO. 2

Amendment 66 was issued on March 22, 1989, but is not to be implemented until prior to startup from the fifth refueling outage, currently scheduled to begin in March 1990. On September 25, 1989, Amendment 80 was issued for implementation within 45 days of the date of issuance. One page (3/4 1-19) in Amendment 66 is also in Amendment 80. The changes approved in Amendment 66 were not reflected in Amendment 80 because of the differences in the implementation date.

Enclosed is a replacement for page 3/4 1-19 that incorporates the changes approved in Amendment 80. This page should be inserted in Amendment 66 and implemented before startup from the fifth refueling outage.

Sincerely,

/s/

James C. Stone, Project Manager
Project Directorate I-2
Division of Reactor Projects I/II
Office of Nuclear Reactor Regulation

Enclosure:
Replacement page 3/4 1-19

cc w/enclosure:
See next page

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Mr. Steven E. Miltenberger
Public Service Electric & Gas Company

Salem Nuclear Generating Station

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REACTIVITY CONTROL SYSTEMS

POSITION INDICATION SYSTEM SHUTDOWN

LIMITING CONDITION FOR OPERATION

3.1.3.4 All shutdown rods shall be FULLY WITHDRAWN.

APPLICABILITY: MODES 1*, and 2*#@

ACTION:

With a maximum of one shutdown rod not FULLY WITHDRAWN, except for surveillance testing pursuant to Specification 4.1.3.1.2, within one hour either:

- a. FULLY WITHDRAW the rod, or,
- b. Declare the rod to be inoperable and apply Specification 3.1.3.1.

SURVEILLANCE REQUIREMENTS

4.1.3.4 Each shutdown rod shall be determined to be FULLY WITHDRAWN by use of the group demand counters, and verified by the analog rod position indicators**:

- a. Within 15 minutes prior to withdrawal of any rods in control banks A, B, C, or D during an approach to reactor criticality, and
- b. At least once per 12 hours thereafter.

*See Special Test Exceptions 3.10.2 and 3.10.3

**For power levels below 50% one hour thermal "soak time" is permitted.

During this soak time, the absolute value of rod motion is limited to six steps.

@Surveillance 4.1.3.4.a is applicable prior to withdrawing any control banks in preparation for startup (Mode 2).

#With Keff greater than or equal to 1.0

Note: This page effective prior to startup from fifth refueling outage scheduled to begin March 1990. Letter dated Jan. 11, 1990.