

May 12, 1988

Docket No. 50-311

Mr. Steven E. Miltenberger
Vice President and Chief Nuclear Officer
Post Office Box 236
Hancocks Bridge, New Jersey 08038

Dear Mr. Miltenberger:

SUBJECT: TEMPORARY WAIVER OF COMPLIANCE

RE: SALEM GENERATING STATION, UNIT NO. 2

By letter dated May 10, 1988, you requested an emergency change to the Technical Specifications (TS) which would revise item (a) of the ACTION Statement of specification 3/4 8.3 to be consistent with the wording of Draft Revision 5 of the Standard Technical Specifications. The revised Technical Specification page 3/4 8-16 is enclosed.

We have reviewed the evaluation and justification provided in your submittal and find them to be acceptable. This letter will confirm the verbal authorization of a temporary waiver of compliance to change ACTION Statement TS 3/4 8.3 as requested in your letter. This waiver of compliance will be in effect pending our completion of the processing of your amendment request.

Sincerely,

/S/

Walter R. Butler, Director
Project Directorate I-2
Division of Reactor Projects I/II

Enclosure:
As Stated

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

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Sincerely,

A handwritten signature in cursive script, reading "Walter R. Butler", is positioned above the typed name and title.

Walter R. Butler, Director
Project Directorate I-2
Division of Reactor Projects I/II

Enclosure:
As Stated

Mr. Steven E. Miltenberger
Public Service Electric & Gas Company

Salem Nuclear Generating Station

cc:

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Mr. John M. Zupko, Jr.
General Manager - Salem Operations
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Lower Alloways Creek Township
c/o Mary O. Henderson, Clerk
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Hancocks Bridge, NJ 08038

Robert Traee, Mayor
Lower Alloways Creek Township
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Hancocks Bridge, NJ 08038

Mr. Bruce A. Preston, Manager
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ELECTRICAL POWER SYSTEMS

3/4.8.3 ELECTRICAL EQUIPMENT PROTECTIVE DEVICES

CONTAINMENT PENETRATION CONDUCTOR OVERCURRENT PROTECTIVE DEVICES

LIMITING CONDITION FOR OPERATION

3.8.3.1 All containment penetration conductor overcurrent protective devices shown in Table 3.8-1 shall be OPERABLE.

APPLICABILITY: MODES 1, 2, 3 and 4.

ACTION:

With one or more of the containment penetration conductor overcurrent protective device(s) shown in Table 3.8-1 inoperable:

- a. Restore the protective device(s) to OPERABLE status or de-energize the circuit(s) by tripping either the primary or backup protective device, or racking out or removing the inoperable primary or backup device within 72 hours, declare the affected system or component inoperable, and verify the primary or backup protective device to be tripped, or the primary or backup device racked out or removed at least once per 7 days thereafter; the provisions of Specification 3.0.4 are not applicable to overcurrent devices in circuits which have their primary or backup protective device tripped, or which have the primary or backup device racked out or removed, or
- b. Be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.

SURVEILLANCE REQUIREMENTS

4.8.3.1 All containment penetration conductor overcurrent protective devices shown in Table 3.8-1 shall be demonstrated OPERABLE:

- a. At least once per 18 months:
 1. For at least one 4.16 KV reactor coolant pump circuit, such that all reactor coolant pump circuits are demonstrated OPERABLE at least once per 72 months, by performance of :
 - (a) A CHANNEL CALIBRATION of the associated protective relays, and