

September 10, 1985

DISTRIBUTION

Docket No. 50-272

Docket File

NRC PDR  
ORB#1 Rdg  
CParrish  
OELD  
LHarmon  
TBarnhart 4  
MVirgilio  
CMiles, OPA  
Gray File

L PDR  
HThompson  
DFischer  
EJordan  
BGrimes  
WJones  
ACRS 10  
RDiggs  
JPartlow

Mr. C. A. McNeill, Jr.  
Vice President - Nuclear  
Public Service Electric and Gas Company  
Post Office Box 236  
Hancocks Bridge, New Jersey 08038

Dear Mr. McNeill:

On March 8, 1985, the Commission issued Amendment No. 60 to Facility Operating License No. DPR-70 for Salem Nuclear Generating Station Unit No. 1. One of the changes made by the Amendment was to provide for two hours in bypass for surveillance testing in ACTION 13 on page 3/4 3-21. Inadvertently, ACTION 17 and ACTION 18 on the same page were deleted. The corrected page is enclosed for incorporation in the Technical Specifications.

Sincerely,

/s/DFischer

Donald C. Fischer, Project Manger  
Operating Reactors Branch #1  
Division of Licensing

Enclosure:  
As stated

cc:  
See next page

8509180170 850910  
PDR ADOCK 05000272  
P PDR

ORB#1:DL  
CParrish  
9/11/85

ORB#1:DL  
DFischer;ps  
9/9/85

SC-ORB#1:DL  
SVarga  
9/10/85

Mr. C. A. McNeill  
Public Service Electric & Gas Company      Salem Nuclear Generating Station

cc:

Mark J. Wetterhahn, Esquire  
Conner and Wetterhahn  
Suite 1050  
1747 Pennsylvania Avenue, NW  
Washington, DC 20006

Richard B. McGlynn, Commission  
Department of Public Utilities  
State of New Jersey  
101 Commerce Street  
Newark, New Jersey 07102

Richard Fryling, Jr., Esquire  
Assistant General Solicitor  
Public Service Electric & Gas Company  
P. O. Box 570 - Mail Code T5E  
Newark, New Jersey 07101

Mr. R. L. Mittl, General Manager  
Nuclear Assurance and Regulation  
Public Service Electric & Gas Co.  
Mail Code T16D - P. O. Box 570  
Newark, New Jersey 07101

Gene Fisher, Bureau of Chief  
Bureau of Radiation Protection  
380 Scotch Road  
Trenton, New Jersey 08628

Regional Administrator, Region I  
U.S. Nuclear Regulatory Commission  
631 Park Avenue  
King of Prussia, Pennsylvania 19406

Mr. John M. Zupko, Jr.  
General Manager - Salem Operations  
Public Service Electric & Gas Company  
Post Office Box E  
Hancocks Bridge, New Jersey 08038

Lower Alloways Creek Township  
c/o Mary O. Henderson, Clerk  
Municipal Building, P.O. Box 157  
Hancocks Bridge, New Jersey 08038

Robert Traae, Mayor  
Lower Alloways Creek Township  
Municipal Hall  
Hancocks Bridge, New Jersey 08038

Mr. Edwin A. Liden, Manager  
Nuclear Licensing & Regulation  
Public Service Electric & Gas Company  
Hancocks Bridge, New Jersey 08038

Thomas Kenny, Resident Inspector  
Salem Nuclear Generating Station  
U.S. Nuclear Regulatory Commission  
Drawer I  
Hancocks Bridge, New Jersey 08038

Mr. Charles P. Johnson  
General Manager  
Nuclear Quality Assurance  
Public Service Electric & Gas Company  
Hancocks Bridge, New Jersey 08038

Richard F. Engel  
Deputy Attorney General  
Department of Law and Public Safety  
CN-112  
State House Annex  
Trenton, New Jersey 08625

Mr. David Wersan  
Assistant Consumer Advocate  
Office of Consumer Advocate  
1425 Strawberry Square  
Harrisburg, Pennsylvania 17120

Mr. Anthony J. Pietrofitta  
General Manager  
Power Production Engineering  
Atlantic Electric  
1199 Black Horse Pike  
Pleasantville, New Jersey 08232

Frank Casolito, Action Chief  
Bureau of Radiation Protection  
Department of Environmental Protection  
380 Scotch Road  
Trenton, New Jersey 08628

TABLE 3.3-3 (Continued)

TABLE NOTATION

- \* Trip function may be bypassed in this MODE below P-11.
- \*\* Trip function may be bypassed in this MODE below P-12.
- \*\*\* The channel(s) associated with the protective functions derived from the out of service Reactor Coolant Loop shall be placed in the tripped mode.
- \* The provisions of Specification 3.0.4 are not applicable.

ACTION STATEMENTS

- ACTION 13 - With the number of OPERABLE Channels one less than the Total Number of Channels, be in HOT STANDBY within 6 hours and in COLD SHUTDOWN within the following 30 hours; however, one channel may be bypassed for up to 2 hours for surveillance testing per Specification 4.3.2.1.1.
- ACTION 14 - With the number of OPERABLE Channels one less than the Total Number of Channels, operation may proceed until performance of the next required CHANNEL FUNCTIONAL TEST, provided the inoperable channel is placed in the tripped condition within 1 hour.
- ACTION 15 - With a channel associated with an operating loop inoperable, restore the inoperable channel to OPERABLE status within 2 hours or be in HOT SHUTDOWN within the following 12 hours; however, one channel associated with an operating loop may be bypassed for up to 2 hours for surveillance testing per Specification 4.3.2.1.1.
- ACTION 16 - With the number of OPERABLE Channels one less than the Total Number of Channels, operation may proceed provided the inoperable channel is placed in the bypassed condition and the Minimum Channels OPERABLE requirement is demonstrated within 1 hour; one additional channel may be bypassed for up to 2 hours for surveillance testing per Specification 4.3.2.1.1.
- ACTION 17 - With less than the Minimum Channels OPERABLE, operation may continue provided the containment purge and exhaust valves are maintained closed.
- ACTION 18 - With the number of OPERABLE Channels one less than the Total Number of Channels, restore the inoperable channel to OPERABLE status within 48 hours or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.

INITIAL

*Docket file only*

NO SIGNIFICANT HAZARDS CONSIDERATION DETERMINATION  
AND NOTICING ACTION

Docket No. 50-272 + 50-311

Facility: SALAM NUCLEAR GENERATING STATION, UNITS NOS. 1 + 2

Licensee: PUBLIC SERVICE ELECTRIC & GAS CO.

Date of application: August 6, 1985

Request for:

*SEE ATTACHED MEMO/NOTICE*

(See attached notice or press release for more details.)

Initial Determination:

- Proposed determination - amendment request involves no significant hazards considerations (NSHC).
- Final determination - amendment request involves significant hazards considerations (SHC).

Basis for Determination

- Licensee's NSHC discussion has been reviewed and is accepted. See attached amendment request.
- Basis for this determination is presented in the attached notice.
- Other (state):

*SEE ATTACHED MEMO/NOTICE*

8509170312 850905  
CF ADDCK 05000272  
CF

(Attach additional sheets as needed.)

Initial Noticing Action: (Attach appropriate notice or input for monthly FRN)

1.  *Be used for* Monthly FRN. Notice of opportunity for hearing (30 days) and request for comments on proposed NSHC determination - monthly FRN input is attached (Attachment 8).
2.  Individual FRN (30 days). Same notice matter as above. Time does not allow waiting for next monthly FRN (Attachments 9a and 9b).

~~(THIS FORM SHOULD BE TYPED EXCEPT FOR UNUSUAL, URGENT CIRCUMSTANCES.)~~

- 3. ( ) Local media notice. Valid exigent circumstances exist (evaluated below). Local media notice requesting public comments on proposed NSHC determination is attached (Attachment 10).
- 4. ( ) No notice. A valid emergency situation exists (evaluated below) and there is no time for public notice on proposed NSHC determination. (No attachment.)
- 5. ( ) Individual FRN (30-days). Licensee's claim of exigent or emergency circumstances is invalid (evaluated below). Notice of opportunity for hearing (30 days) and request for comments on proposed NSHC determination is attached (Attachments 9a and 9b). Letter of explanation to licensee is also attached.
- 6. ( ) Individual FRN (30-days). The amendment request involves SHC. Notice of opportunity for prior hearing is attached (Attachment 5). Letter to licensee also attached.
- 7. ( ) Individual Short FRN. Valid emergency circumstances exist (evaluated below). There is no time for the usual 30-day FRN. (Attachment 16).

Evaluation of exigent or emergency circumstances (if applicable):

(attach additional sheets as needed)

Approvals:

- |   | <u>Date</u>    |
|---|----------------|
| 1. <u>Donald C. Fischer</u> <i>DCF</i><br>(Project Manager) | <i>9/26/85</i> |
| 2. <u>Steven A. Varga</u> <i>Varga</i><br>(Branch Chief)    | <i>9/5/85</i>  |
| 3. _____<br>(OELD)  | _____          |

Additional approval (for noticing actions types 3, 4, 5, 6 and 7):

- 4. \_\_\_\_\_  
(Assistant Director)

Additional approval (for noticing action types 4 and 5):

- 5. \_\_\_\_\_  
(Director, Division of Licensing)

Attachment: as indicated

cc: Original - Docket File (with note "Docket File only")  
 Project Manager *D. Fischer*  
 Licensing Assistant *C. Parry*  
 Branch Files